



Received
 December 15, 2011
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 15, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, December 21, 2011 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2918	Washington Township Water	Water Cost Tracking Factor	11/15/2011
2	2919	Ellettsville Municipal Water	Wholesale Cost Water Tracker	11/17/2011
3	2920	Van Buren Water, Inc.	Water Cost Tracking Factor	11/17/2011
4	2924	Frankfort City Light & Power	Power Cost Adjustment Factor	11/15/2011
5	2925	Southern Monroe Water Corp.	Wholesale Cost Water Tracker	11/21/2011
6	2926	B & B Water Project	Wholesale Cost Water Tracker	11/21/2011
7	2927	Northeastern REMC	Wholesale Power Tracker Factor	11/18/2011
8	2928	NIPSCO - Electric	Revised Renewable Feed-in-Tariff	11/21/2011
9	2934	Citizens Gas	Rider D-Normal Temp Adjustment	11/22/2011

Submitted By: E. Curtis Gassert ^{ECG}
Director, Water/Sewer Division

Filing Party: Washington Township Water Corporation

30-Day Filing ID No. : 2918

Date Filed: November 15, 2011

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5-1

Request: Increase water cost tracking factor.

Customer Impact: See below.

<i>Utility Name</i>	<i>Current \$/1,000 Gallons</i>	<i>Proposed \$/1,000 Gallons</i>
Washington Township	\$0.42	\$0.90

Tariff Pages Affected: Page 1 and Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert *ECM*
Director, Water/Sewer Division

Filing Party: Ellettsville Municipal Water Utility
30-Day Filing ID No.: 2919
Date Filed: November 17, 2011
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its wholesale cost water tracker rate.
Customer Impact: See Below.

<i>Ellettsville Municipal Water Utility</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 Gallons	\$0.25	\$0.76

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert *ECG*
Director, Water/Sewer Division

Filing Party: Van Buren Water, Inc.
30-Day Filing ID No.: 2920
Date Filed: November 17, 2011
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5-1
Request: Increase water cost tracking factor.
Customer Impact: See below.

<i>Utility Name</i>	<i>Current \$/1,000 Gallons</i>	<i>Proposed \$/1,000 Gallons</i>
Van Buren Water, Inc.	\$0.00	\$0.45

Tariff Pages Affected: Page 1 and Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 2924
Date Filed: November 15, 2011
Filed Pursuant To: Cause No. 36835-S3
Request: A revision to power cost adjustment tracking factors; to be applied in January, February and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.005751)	0.028908
Commercial Rate B	(0.002269)	0.035032
General Power Rate C	(0.000045)	0.032676
Industrial Rate PPL (KVA)	1.541053	5.267369
Industrial Rate PPL (KWH)	(0.000482)	0.016634
Flat Rates	0.000606	0.025312

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert *ECG*
Director, Water/Sewer Division

Filing Party: Southern Monroe Water Corporation
30-Day Filing ID No.: 2925
Date Filed: November 21, 2011
Filed Pursuant To: 170 IAC 1-6 and 6-5
Request: The utility is proposing to increase its wholesale cost water tracker rates due to an increase in wholesale price.
Customer Impact: See Below.

Southern Monroe Water Corporation	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$.31	\$.83

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert *ECG*
Director, Water/Sewer Division

Filing Party: B & B Water Project, Inc.
30-Day Filing ID No.: 2926
Date Filed: November 21, 2011
Filed Pursuant To: 170 IAC 1-6 and 6-5
Request: The utility is proposing to increase its wholesale cost water tracker rates due to an increase in wholesale price.
Customer Impact: See Below.

B & B Water Project, Inc.	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 Gallons	\$.96	\$ 1.54

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northeastern REMC
30-Day Filing ID No.: 2927
Date Filed: November 18, 2011
Filed Pursuant To: Cause No. 34614
Request: Change wholesale power tracking factor to \$0.038864/kWh;
effective consumption month of January 2012.
Customer Impact: Increase of \$0.002614/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co. (NIPSCO)
30-Day Filing ID No.: 2928
Date Filed: November 21, 2011
Filed Pursuant To: Cause No. 43922
Request: Revised language of renewable feed-in tariff to conform to the parties' intentions.
Customer Impact: N/A
Tariff Page(s) Affected: Experimental Rate 850
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Jane Steinhauer 
Director, Natural Gas Division

Filing Party: Citizens Gas

30-Day Filing ID No.: 2934

Date Received: November 22, 2011

Filed Pursuant To: 170 IAC 1-6

Request: Approval of a change to Rider D - Normal Temperature Adjustment (NTA) to permit Citizens Gas to adopt the revised normal heating degree recently established by the National Oceanic and Atmospheric Administration for the 30-year period from 1981 – 2010. Citizens Gas also requests approval to modify the Normal Degree Days for Non-Leap and Leap years, which are used to calculate the NTA.

Customer Impact: The NTA adjusts each customer's monthly billed amount to reverse the impact on margin recovery caused by non-normal temperatures during the billing period, as measured by the difference between actual HDDs and normal HDDs.

The impact on customers is determined by the number of NTA Therms as calculated using the following equations:

$$\text{NTA} = \text{NTA Therms} * \text{NTA Margin}$$
$$\text{NTA Therms} = \frac{[\text{Actual Therms} - \text{Base Load Therms}] * [\text{Normal Degree Days} - \text{Actual Degree Days}]}{\text{Actual Degree Days}}$$

Tariff Pages Affected: Original Page Nos. 504A and 504B

Staff Recommendation: Requirements met. Staff recommends approval