

ORIGINAL

Handwritten signatures and initials in blue ink, including a large 'B' and 'APW'.

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED:

DEC 17 2014

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

STEPHAN, MAYS-MEDLEY, HUSTON, WEBER AND ZIEGNER CONCUR:

APPROVED: **DEC 17 2014**

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
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Secretary to the Commission



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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: December 11, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, December 17, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Division and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	3295	Cincinnati Bell Any Distance	Intrastate Special Access Tariff Request	11/13/2014
2	3296	Tipton Municipal Electric Utility	Purchase Power Cost Tracker	11/12/2014

Submitted By: Pamela D. Taber *P.D.T.*
Director, Communications Division

Filing Party: Cincinnati Bell Any Distance (CBAD), LLC

30-Day Filing ID No.: 3295

Date Filed: November 13, 2014

Filed Pursuant To: IC 8-1-2-88.6, 170 IAC 1-6, and IURC Cause No. 44004

Request: According to CBAD, “This filing proposes to expand CBAD’s Special Access offerings, as well as adding Ethernet Service, Wavelength Service, and Additional Engineering, Labor and Miscellaneous Services”. According to the Nov. 13th cover letter, CBAD is not mirroring any interstate (FCC) tariffs in this filing and makes this filing under the Commission’s 170 IAC 1-6 filing procedures.

Retail Customer Impact: N/A

Tariff Page(s) Affected: IURC Tariff No. 1 as follows:
1st Revised Pages 7, 23, 24, 96, 97;
Original Pages 97.1 through 97.42;
1st Revised Page 98; and,
Original Pages 99 through 169

Staff Recommendations: Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; staff recommends approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3296
Date Filed: November 12, 2014
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2015.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.002676	0.036480
Rate B	0.002610	0.038001
Rate C	0.003082	0.039731
Rate D	0.004241	0.035029

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.