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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: DEC 16 2009

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, GOLC, LANDIS AND ZIEGNER CONCUR:

APPROVED: DEC 16 2009

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
 Commissioners Atterholt, Golc, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: December 10, 2009

RE: 30-Day Utility Articles for Conference on Wednesday, December 16, 2009 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2617	Straughn Municipal Electric Light & Power Distribution System	Fuel Cost Adjustment	11/11/09
2	2619	Frankfort City Light & Power Plant	Power Cost Adjustment Tracking Factors	11/12/09
3	2620	Marshall County REMC	Wholesale Power Tracking Factor	11/12/09
4	2621	Northeastern REMC	Wholesale Power Tracking Factor	11/12/09

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Straughn Municipal Electric Light & Power Distribution System
30-Day Filing ID No.: 2617
Date Filed: 11/11/09
Filed Pursuant To: Commission Order No. 35587
Request: Increase Fuel Cost Adjustment to \$0.009393/kWh; starting the billing month of February 2010.
Customer Impact: Increase of \$0.003819/kWh
Tariff Pages Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 2619
Date Filed: 11/12/09
Filed Pursuant To: Order in Cause No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.009826)	0.025800
Commercial Rate B	(0.006646)	0.029734
General Power Rate C	(0.006630)	0.024915
Industrial Rate PPL (KVA)	(1.205725)	3.529607
Industrial Rate PPL (KWH)	(0.002387)	0.012995
Flat Rates	(0.002318)	0.018726

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Marshall County REMC
30-Day Filing ID No.: 2620
Date Filed: 11/12/2009
Filed Pursuant To: Commission Order No. 34614
Request: Increase Wholesale Power Tracking Factor to \$0.040617/kWh;
effective billing month of February 2010.
Customer Impact: Increase of \$0.002964/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Northeastern REMC
30-Day Filing ID No.: 2621
Date Filed: 11/12/2009
Filed Pursuant To: Commission Order No. 34614
Request: Increase Wholesale Power Tracking Factor to \$0.038915/kWh;
effective billing month of February 2010.
Customer Impact: Increase of \$0.002810/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval