



Received
December 13, 2010
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman Atterholt
Commissioners Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: December 10, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, December 15 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2767	Frankfort City Light & Power Plant	Power Cost Adjustment Tracking Factor	11/9/2010
2	2770	Knightstown Municipal Electric Utility	Power Cost Adjustment Tracking Factor	11/12/2010
3	2772	Duke Energy Indiana, Inc.	Revision to General Terms and Conditions	11/8/2010

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 2767
Date Filed: November 9, 2010
Filed Pursuant To: 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.005940)	0.024624
Commercial Rate B	(0.002825)	0.029023
General Power Rate C	(0.000847)	0.027953
Industrial Rate PPL (KVA)	(1.354907)	3.250443
Industrial Rate PPL (KWH)	0.005955	0.016894
Flat Rates	0.004989	0.023338

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2770
Date Filed: November 12, 2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.003687	0.026858

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Duke Energy Indiana, Inc.

30-Day Filing ID No.: 2772

Date Filed: November 12, 2010

Filed Pursuant to: Commission Order No. 42359

Request: Duke Energy Indiana is requesting to change the General Terms and Conditions section 12.4 dealing with rendering prorated bills to match what is utilized by their billing system. The present guidelines were not implemented in the 2003 conversion of the billing system. Section 12.4 states the bill cycle length for a regular bill is 27 to 34 days and any bill covering a period outside the 27 to 34 day period will be based on a proration that the number of days of actual service bears to an average 30 day month. The guidelines used in the billing system are a 27 to 35 day period for regular bills and the actual number of day in the bill cycle in place of the average 30 day month.

Customer Impact: Duke Energy Indiana provided numerical examples showing a comparison between the current method and the proposed method for when the number of days fall outside the 27 to 35 day range. The net effect on customer bills experiencing the proration is minimal and revenue neutral to Duke.

Tariff Pages Affected: General Terms and Conditions, Page 13 of 17, Section 12.4

Staff Recommendations: Requirements met. Recommend Approval