

ORIGINAL

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: DEC 07 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

**ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR:**

APPROVED: DEC 07 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

**Brenda A. Howe**  
Secretary to the Commission



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## MEMORANDUM

TO: Chairman Atterholt  
Commissioners Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: December 2, 2010

RE: 30-Day Utility Articles for Conference on Tuesday, December 7 @ 11:00 A.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2763	Logansport Municipal Electric Utility	New Rate-Purchase of Energy & Capacity from Qualifying Facility	10/18/2010
2	2765	Citizens Gas	Revisions to a Contract and to Gas Rate No. 40	11/04/2010
3	2766	Mishawaka Municipal Electric Utility	Purchase Power Tracker	11/8/2010

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Logansport Municipal Electric Utility  
**30-Day Filing ID No.:** 2763  
**Date Filed:** October 18, 2010  
**Filed Pursuant To:** Commission Order No. 37494  
**Request:** Decrease QF energy payment to 0.4703¢/kWh from 1.7609¢/kWh and increase QF capacity payment to \$11.95/kW from \$7.96/kW.  
**Customer Impact:** N/A  
**Tariff Page(s) Affected:** Rate QF  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Jane Steinhauer   
Director, Natural Gas Division

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**Filing Party:** The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

**30-Day Filing ID No.:** 2765

**Date Filed:** November 4, 2010

**Filed Pursuant To:** 170 IAC 1-6

**Request:** To remove the limitation on liquefied natural gas (“LNG”) sold pursuant to Gas Rate No. 40 to be used as a transportation fuel and, thereby allowing LNG sales to be made for the purpose described in a written contract between Citizens and LNG Customers. In addition, the only current contract for LNG service with Flatiron Power Systems would be amended to allow the use of the purchased LNG for vehicle fuel, farm operations or other industrial uses.

**Customer Impact:** There is no impact on customers.

**Tariff Page(s) Affected:** First Revised Page No. 403 (Gas Rate No. 40, Liquefied Natural Gas Service)

**Staff Recommendations:** This change allows for the potential diversification of LNG use and may increase the likelihood of developing an LNG market in Indiana. With gas prices projected to be stable over the coming years, this change provides industries other than transportation with an alternative energy source, thereby increasing the ability to mitigate fuel price volatility. Requirements met. Staff recommends approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Mishawaka Municipal Electric Utility  
**30-Day Filing ID No.:** 2766  
**Date Filed:** 11/08/10  
**Filed Pursuant To:** Commission Order No. 40095  
**Request:** Revision of Power Cost Adjustment Tracking Factors, to be applied January through March 2011, as follows:

**Customer Impact:**

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.020159)	0.020806
Commercial	(0.009582)	0.037130
Commercial Power	(0.016558)	0.019280
Comm. Elec. Heat	(0.007523)	0.075950
Municipal	(0.010848)	0.030535

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval