



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM: ^{BKB} Bradley K. Borum, Director of Electricity Division
Jane Steinhauer, Director of Natural Gas Division *JS*

DATE: November 26, 2008

RE: Utility Articles for Next Conference

The following Final Articles "D", "G" and Preliminary "A" are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after December 3, 2008.

/ld

"D" Finals

A revision to the purchased power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in Commission Order No. 34614 have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Purchased Power Cost Tracker</i>		<i>Filing No.</i>
		<i>Resultant (\$/kWh)</i>	<i>Change (\$/kWh)</i>	
1.	Marshall County REMC	0.034895	0.001550	081203D
2.	Northeastern REMC	0.033626	0.001325	081203D1
3.	Harrison County REMC	0.010375	0.002048	081203D2

The changes in rates are effective for January, 2009 consumption.

The change in Marshall and Northeastern's rates is due to a change in Wabash Valley Power Association's rates.

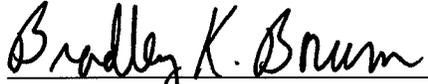
The change in Harrison REMC rates is due to a change in Hoosier Energy's Power Cost Tracker and wholesale rate.

"G" Final

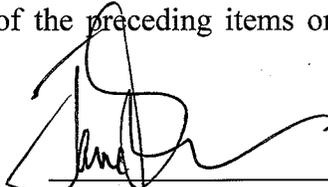
Revisions to the Fuel Cost Adjustment factors have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in Commission Order No. 35687 has been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Change</i>	<i>Filing Number</i>
1.	Straughn Municipal Electric	Decrease	111-08-11

Please indicate your consideration and action of the preceding items on the appropriate lines provided below.



Bradley K. Borum, Director
Electricity Division



Jane Steinhauer, Director
Natural Gas Division

I approve of all items as presented above

I approve of all items as presented above except

Not participating in the following items

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Brenda A. Howe
Secretary to the Commission

"A" Preliminary

The following new miscellaneous item has been reviewed by staff members of the Commission and we recommend accepting it for filing.

1. Citizens Gas & Coke Utility

In compliance with the Stipulation and Settlement Agreement in Cause No. 41605 ("Settlement Agreement"), the Utility has proposed a change to the Customer Benefit Distribution ("CBD") to be effective January 1, 2009.

The purpose of the CBD is (1) to provide as a benefit to the Utility's gas customers available funds from its unregulated businesses and affiliates or subsidiaries and (2) provide a means for Citizens to recover certain FAS106 costs incurred by Citizens and agreed to by the Parties in the Settlement Agreement.

The proposed CBD factors, based upon expected calendar year 2009 throughput to gas customers is \$(0.021) per dekatherm for Gas Rates D1, D2, D3, D4, D5, D7, and D9.

The tariff sheet affected by this filing is:

- First Revised Page No. 503, RIDER C, CUSTOMER BENEFIT DISTRIBUTION



Jane Steinhauer, Director
Natural Gas Division