



Received
November 6, 2014
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: November 6, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, November 12, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Division and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3290	Kingsford Heights	Semi-Annual Tracker Factor Adjustment	10/09/2014
2	3291	Southern Indiana Gas & Electric Co. - Electric	Revision to Terms and Conditions of Service under Rider NM (Net Metering)	10/02/2014

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 3290
Date Filed: October 9, 2014
Filed Pursuant to: Commission Order No. 34614
Request: Change purchased power cost adjustment factor to \$0.050084/kWh; effective next practical consumption period following the date of approval.
Customer Impact: Increase of \$0.014626/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Southern Indiana Gas & Electric Co. - Electric

30-Day Filing ID No.: 3291

Date Filed: October 2, 2014

Filed Pursuant To: 170 IAC 1-6-3(3)

Request: Vectren South requests approval to revise its Terms and Conditions of Service under Rider NM (Net Metering Rider) for Electric Service by removing the requirement that a customer install a disconnecting device at the point of common coupling for a Level 1 interconnection. The proposed revisions are shown in italic:

5. A disconnecting device must be located at the point of common coupling for all *Level 2 and 3* interconnections *unless Company provides in writing a waiver of that requirement for a Level 2 net metering facility. ...*

Secondly, changes are also proposed to Customer-Owned Generation (Net Metering) Interconnection Agreement, and Application form for Interconnection and Parallel Operation of Certified Inverter-Based Equipment 10kW or Smaller to remove references to a required disconnect switch for a Level 1 interconnection.

Customer Impact: N/A

Tariff Page(s) Affected: Rider NM, Net Metering Rider, Page 3 of 4, and Interconnection Agreement and Application Form

Staff Recommendations: The administrative changes to the terms and conditions of service to Rider NM are allowable under 170 IAC 1-6-1(3). Staff recommends approval.