



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, and Weber

FROM: Commission Technical Divisions

DATE: October 8, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, October 15, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3271	Lebanon Municipal Electric Utility	Purchase Power Tracker	09/03/2014
2	3273	Richmond Power & Light	Purchase Power Tracker	09/05/2014
3	3276	Columbus Municipal Water Utility	Non-Recurring Charges	09/04/2014
4	3285	Knightstown Municipal Electric Utility	Purchase Power Tracker	09/09/2014

Submitted By: *Bradley K. Borum*
Director, Electric Division

DUT

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3271
Date Filed: September 3, 2014
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2014.
Customer Impact: See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Service (RS)	0.001877	0.011470
Commercial Service - Single Phase (CS-10)	(0.000534)	0.012153
Commercial Service - Three Phase (CS-30)	(0.001042)	0.010522
Municipal Service (MS)	0.000504	0.008558
Primary Power Light (PPL - per kVA)	(0.569618)	2.425713
Primary Power Light (PPL - per kWh)	0.002409	0.002869
Small General Power (SGP)	(0.001339)	0.007866
Outdoor Lighting & Street Lighting (OL & SL)	0.001371	0.012883

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum*
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 3273
Date Filed: September 5, 2014
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the October 2014 billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.009475	0.040203
CL	0.019335	0.060008
GP, GEH, and EHS	0.016374	0.037386
LPS and IS (kVA)	8.047948	9.820000
LPS and IS (kW)	9.475198	11.561511
LPS and IS (kWh)	(0.000272)	0.016399
OL, M, and N	0.000206	0.016488

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: E. Curtis Gasser 
Director, Water/Sewer Division

Filing Party: Columbus Municipal Water Utility

30-Day Filing ID No.: 3276

Date Filed: September 4, 2014

Filed Pursuant To: 170 IAC 1-6

Request: The utility is proposing to increase its current non-recurring charges, and add two non-recurring charges to recover the costs associated with these activities.

Customer Impact: See below

Columbus Municipal Water Utility	<i>Current</i>	<i>Proposed</i>
Returned Payment	\$ 5.00	\$ 30.00
Non-Payment Turn-off/Turn-on	\$ 5.00	\$ 40.00
Temporary Turn-off/Turn-on	\$ 5.00	\$ 30.00
Out for Winter Turn-off/Turn-on	\$ 0.00	\$ 30.00
After Hours Call Out	\$ 0.00	\$ 85.00
5/8" Meter Installation Existing Pit	\$ 218.00	\$ 500.00

Tariff Page(s) Affected: Page 3 of 3

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum*
Director, Electric Division

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Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3285
Date Filed: September 9, 2014
Filed Pursuant To: Commission Order No. 36835-S3
Request: A decrease of 0.038056 to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for October, November, and December 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.038056)	0.004528

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.