



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: October 8, 2010

RE: 30-Day Utility Articles for Conference on Thursday, October 14, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2727	Peru Municipal Water Utility	Establish and Increase Non-recurring Charges	07/14/2010
2	2742	Floyds Knobs Water Company, Inc.	Increase Wholesale Cost Water Tracker Rates	08/20/2010
3	2746	Richmond Power & Light	Revision to Power Cost Adjustment Tracking Factors	09/07/2010
4	2747	Lebanon Utilities	Revision to Power Cost Adjustment Tracking Factors	09/07/2010
5	2750	Crawfordsville Electric Light & Power	Revision to Power Cost Adjustment Tracking Factors	
6	2755	Harrison County REMC	Adjust Wholesale Power Cost Factor	09/14/2010
7	2756	Indianapolis Power & Light	Various Increases in Municipal Lighting Prices	09/17/2010

Submitted By: E. Curtis Gassert *ECG*  
Director, Water/Sewer Division

**Filing Party:** Peru Municipal Water Utility  
**30-Day Filing ID No.:** 2727  
**Date Filed:** 07/14/2010  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The Utility is proposing to establish and increase various non-recurring charges.  
**Customer Impact:** See Below.

<i>Peru Municipal Water Utility</i>	<i>Current</i>	<i>Proposed</i>
(D) Temporary User Charge	Metered Rate	\$133 + Metered Rate
(F) Tap Charge		
5/8 or 3/4 inch meter without street repair	\$325	\$1,000
5/8 or 3/4 inch meter with street repair	\$325	\$2,000
1 inch meter without street repair	Actual Cost	\$1,200
1 inch meter with street repair	Actual Cost	\$2,200
Meters greater than 1 inch	Actual Cost	Actual Cost
(G) Disconnect/Reconnect Fee	\$5	\$40
(H) Returned Check Fee	\$10	\$25
(J) Meter Tampering Fee	N/A	\$137
(K) Water Taken from Water Treatment Plant	N/A	\$35 + Metered Rate
(L) Meter Test Fee		
Initial Request	Free	Free
Subsequent Request within 12 mo. of same meter		\$56
(M) Disconnect List Fee	N/A	\$27
(N) Disconnect/Reconnect Fee – After Business Hours	N/A	\$92
(O) Temporary Turn-on/Turn-off/Active Service/After Hours	N/A	\$71

**Tariff Pages Affected:** Pages 2 and 3 (proposed tariff adds a 4<sup>th</sup> page).

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Curt Gassert <sup>SCM</sup>  
Director, Water/Sewer Division

**Filing Party:** Floyds Knobs Water Company, Inc.  
**30-Day Filing ID No.:** 2742  
**Date Filed:** 08/30/2010  
**Filed Pursuant To:** 170 IAC 1-6 and 6-5  
**Request:** The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price (Wholesale Cost Water Tracker Increase).  
**Customer Impact:** See Below.

<i>Floyds Knobs Water Company, Inc.</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$1.62	\$2.37

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum   
Director, Electric Division

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 2746  
**Date Filed:** 09/07/2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2010.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.010524	0.030322
CL	0.008282	0.047260
GP, GEH, and EHS	(0.005736)	0.014000
LPS and IS (kVA)	(0.556285)	5.793106
LPS and IS (KW)	(0.654938)	6.820474
LPS and IS (kWh)	(0.001648)	0.011513
OL, M, and N	(0.001344)	0.010199

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 2747  
**Date Filed:** 09/07/2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2010  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS) RS	0.006014	0.021379
Commercial Service - Single Phase (CS-10)	0.002492	0.021192
Commercial Service - Three Phase (CS-30)	(0.004224)	0.020242
Municipal Service (MS)	0.002958	0.018169
Primary Power Light (PPL - per kVA)	0.214289	3.573751
Primary Power Light (PPL - per kWh)	(0.000434)	0.009937
Small General Power (SGP)	(0.004278)	0.016527
Outdoor Lighting & Street Lighting (OL & SL)	0.003843	0.014836

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*

Director, Electric Division

**Filing Party:** Crawfordsville Electric Light & Power  
**Filing ID:** 2750  
**Date Filed:** 09/10/2010  
**Filed Pursuant To:** Commission Order No. 39381  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2010.  
**Impact of Request:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.016245)	0.000335
General Power	(0.020862)	(0.001714)
Primary Power Demand Charge (KVA)	(6.594264)	(0.015590)
Primary Power Energy Charge (KWH)	(0.009316)	(0.000432)
Outdoor Lighting	(0.007741)	0.001061
Street Lighting	(0.008164)	0.002024
Traffic Signal	0.011007	0.054124

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*  
Director, Electric Division

**Filing Party:** Harrison County REMC  
**30-Day Filing ID No.:** 2755  
**Date Filed:** 09/14/2010  
**Filed Pursuant to:** Commission Order No. 34614  
**Request:** Adjust Wholesale Power Cost Factor to \$0.012767/kWh; effective October 2010 consumption.  
**Customer Impact:** Increase of \$0.003008/kWh  
**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light  
**30-Day Filing ID No.:** 2756  
**Date Filed:** 09/17/2010  
**Filed Pursuant to:** Commission Order No. 39938  
**Request:** New Rates – LED Options added to tariff No. E-16  
**Customer Impact:** Various increases in municipal lighting prices to City of Indianapolis  
**Tariff Pages Affected:** Rate MU  
**Staff Recommendations:** Requirements met. Recommend Approval  
**Additional Information:** At the request of the City of Indianapolis, IPL is replacing the 79 cluster light fixtures on Monument Circle and the four spokes out of the Circle (Meridian and Market) with LED high efficiency lighting in preparation for the 2012 Super Bowl.