

ORIGINAL

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: OCT 12 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

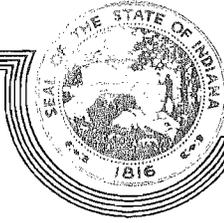
**IT IS SO ORDERED.**

ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR; BENNETT ABSENT;  
MAYS NOT PARTICIPATING IN 30 DAY FILING NUMBER 2903

APPROVED: OCT 12 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

  
Brenda A. Howe  
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION  
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**AMENDED  
 MEMORANDUM**

TO: Chairman James D. Atterholt  
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: October 11, 2011

RE: 30-Day Utility Articles for Conference on Wednesday, October 12, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2900	Harrison County REMC	Wholesale Power Tracker	09/08/2011
2	2902	Indianapolis Power & Light Co.	Net Metering, Rider No. 9	09/12/2011
3	2903	Southern Indiana Gas & Electric Co. - Electric	Net Metering, Rider NM	09/12/2011
4	2904	Lebanon Municipal Utilities	Purchase Power Tracker	09/12/2011
5	2906	Indiana Michigan Power Co.	Tariff C.S. IRP2 – University of Notre Dame	09/09/2011

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Harrison County REMC  
**30-Day Filing ID No.:** 2900  
**Date Filed:** September 8, 2011  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Change Wholesale Power Cost Factor to \$0.013421/kWh; effective October 2011 consumption.  
**Customer Impact:** Increase of \$0.000629/kWh  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum <sup>BKB</sup>  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.:** 2902  
**Date Filed:** September 12, 2011  
**Filed Pursuant To:** Commission Rulemaking #09-10  
**Request:** Revise Rider No. 9 – Net Metering for Customers with Renewable Energy Resources tariff – in compliance with recent rulemaking.  
**Customer Impact:** N/A  
**Tariff Page(s) Affected:** Standard Contract Rider No. 9  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Southern Indiana Gas & Electric Co. - Electric  
**30-Day Filing ID No.:** 2903  
**Date Filed:** September 12, 2011  
**Filed Pursuant To:** Commission Rulemaking #09-10  
**Request:** Revise net metering rider to comply with recent rulemaking.  
**Customer Impact:** N/A  
**Tariff Page(s) Affected:** Rider NM  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 2904  
**Date Filed:** September 12, 2011  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS) RS	0.004192	0.026922
Commercial Service - Single Phase (CS-10)	(0.001829)	0.025148
Commercial Service - Three Phase (CS-30)	(0.005599)	0.026038
Municipal Service (MS)	0.004017	0.023100
Primary Power Light (PPL - per kVA)	(0.156489)	2.882074
Primary Power Light (PPL - per kWh)	(0.001693)	0.015363
Small General Power (SGP)	0.000844	0.026050
Outdoor Lighting & Street Lighting (OL & SL)	0.003260	0.022097

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Company Utility  
**30-Day Filing ID No.:** 2906  
**Date Filed:** September 9, 2011  
**Filed Pursuant To:** Commission Order No. 43878  
**Request:** Approval of a Contract for Interruptible Power between University of Notre Dame and I&M as provided in Tariff C.S. – IRP2.  
**Customer Impact:** Contract allows for emergency interruptions and allows I&M to interrupt for other reasons, such as purely economic ones.  
**Tariff Page(s) Affected:** N/A  
**Staff Recommendations:** Petitioner filed an unredacted version with both the IURC and OUCC. This contract has been reviewed. The details of the contract falls within the confines of Tariff C.S.-IRP2 and is recommended for approval.