



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commissioners Hardy, Hadley, Landis, Server and Ziegner
FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division *J. Webb*
DATE: October 5, 2006
RE: Utility Articles for Next Conference

The following Final Articles A, C, E and Preliminary Articles A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after October 11, 2006.

ORIGINAL

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"A" Final

The following miscellaneous items will be eligible for final consideration at the next Commission Conference and based upon a review of them by staff members of the Commission, I recommend approval.

1. Indiana Bell Telephone Company, Inc. d/b/a SBC Indiana (CTA)

The utility is proposing a boundary realignment between its Carmel exchange and its Noblesville Exchange. The boundary realignment will move the boundary so that an entire housing development is in the Carmel exchange.

The proposed revision is to accommodate a new housing development that would straddle the present boundary line. The change will not affect any present customers.

A proposed plot map of the new development has been provided.

The utility has relinquished its existing maps and corresponding Certificate of Territorial Authority. In its place, the utility has requested that the Commission approve the revised boundary maps and issue new Certificate of Territorial Authority. The utility has provided new maps reflecting the new boundaries.

No tariff sheets are affected by this filing.

2. Kokomo Gas & Fuel Company

The utility is proposing to change the reconnection charge for disconnected utility service. For normal working hours, the charge will be increased and for after-hours the charge will be established. The utility has not requested a change in the aforementioned charge since 1990. In addition, tariff wording will be changed to reflect the new charges. The current and proposed charges and wording can be found below. Cost support has been provided.

TARIFF CHARGE	CURRENT	PROPOSED
<i>Reconnection Charge:</i>		
Normal Working Hours	Greater of: a) \$10.00 or b) total customer charges while service is disconnected	Greater of: a) \$64.00 or b) total customer charges while service is disconnected not to exceed seven (7) months
After hours, holidays, and weekends	N/A	Greater of: a) \$74.00 or b) total customer charges while service is disconnected not to exceed seven (7) months

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TARIFF WORDING

CURRENT

"When the service is turned off for non-payment of bill, or whenever, for any reason beyond the control of the Company, a reestablishment of service is required by any one customer, a charge of ten dollars (\$10.00) or the total customer charges for the period gas service was discontinued, whichever is larger, will be made by the company to cover a part of the cost of discontinuance and reestablishment of service."

PROPOSED

"When a reestablishment of service is required after the service is turned off for non-payment of bill or for any reason beyond the control of the Company, a charge will be made by the Company. The charge will be sixty-four dollars (\$64.00) during normal working hours (8:00 am to 5:00 pm) or seventy-four dollars (\$74.00) after normal working hours (includes weekends and holidays) or the total customer charges for the period gas service was discontinued but not to exceed seven (7) months, whichever is larger. The assessed charges cover a part of the cost of discontinuance and reestablishment of service."

"Total customer charge" refers to the monthly minimum charge as defined by the tariff.

The tariff pages affected by this filing are pages 1 of Sheet No. 10, 11, 20 and page 2 of Sheet No. 12.

3. Northern Indiana Fuel & Light Company

The utility is proposing to increase the reconnection charge for disconnected utility service. The utility has not requested a change in the aforementioned charge since March 1992. The current and proposed charges can be found below. Cost support has been provided.

TARIFF CHARGE	CURRENT	PROPOSED
<i>Reconnection Charge:</i>		
Normal Working Hours	\$10.00/occurrence	\$50.00/occurrence
After hours, holidays, and weekends	\$10.00/occurrence	\$60.00/occurrence

The tariff page affected by this filing is page 6.8.

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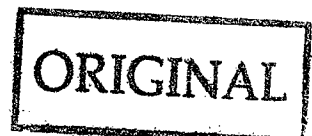
“C” Finals

In order to maintain parity and be in compliance with the Commission's Final Order in Cause No. 39369 issued June 2, 1993, the following local exchange carrier has filed intrastate access parity tariffs mirroring its respective interstate equivalent. The requirements prescribed for this filing in Commission Order No. 39369 have been carried out and I recommend approval.

Federal Communications Commission

<u>Item</u>	<u>Local Exchange Carrier</u>	<u>Transmittal Number</u>	<u>File Date</u>	<u>Effective Date</u>
1.	IBT d/b/a AT&T Indiana	1578	09-14-06	09-29-06
2.	IBT d/b/a AT&T Indiana	1579	09-15-06	10-01-06

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"E" Final

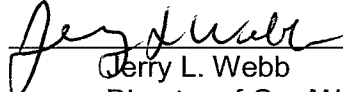
Revisions to the wholesale water cost tracking factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for these filings in 170 IAC 6-5 have been met and approval is recommended.


<u>Item</u>	<u>Utility</u>	<u>\$/1,000 gal change</u>	<u>\$/1,000 gal resultant</u>
1	South 43 Water Association Inc.	\$0.84	\$1.87

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Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.


Jerry L. Webb
Director of Gas/Water/Sewer Division


I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:


I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.


Brenda Howe, Executive Secretary

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"A" Preliminary

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

1. Indianapolis Power & Light Company

The utility is proposing to modify its tariff to remove references to "mailing" of customer bills to reflect its intent to begin offering its customers an e-billing option. The utility is also requesting that the Commission approve the use of e-mail to satisfy the requirements of 170 IAC 4-1-13(c), which is the rule that pertains to an electric bill.

The tariff sheet affected by this filing is:

1st Revised No. 202.

2. PSI Energy, Inc.

The utility seeks Commission approval to change its legal name to Duke Energy Indiana, Inc. due to the recent merger of Cinergy Corp. and Duke Energy Corporation. The utility has been operating, with Commission approval, under the D/B/A Duke Energy Indiana, Inc., since April of this year.

The utility has provided a certified copy of the name change from the Indiana Secretary of State's office. Proofs of filing the name change with each County Recorder for those counties in which PSI operates will be provided upon such filing. PSI understands that these proofs of filing will need to be provided before IURC approval of the name change.

The utility has filed a new tariff, "Schedule of Rates, Terms and Conditions for Electric Service" to incorporate the new legal name on each page of the tariff.

The tariff sheets affected by this filing are:

All tariff sheets of "Duke Energy Indiana, Inc." in its "Schedule of Rates, Terms, and Conditions for Electric Service in Cities, Towns and Unincorporated Communities Listed on Sheet No. 3, Pages 1-5 Inclusive, and Rural Areas in Counties Listed on Sheet No. 4"

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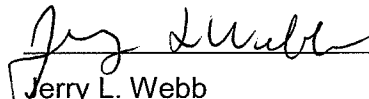


3. South 43 Water Association, Inc.

The utility is proposing to increase its tap fee and its reconnection fee and establish a returned check/insufficient funds charge. The reason for these changes is due to increased labor and material costs. The current and proposed charges can be found below. Cost support has been provided.

TARIFF CHARGE	CURRENT	PROPOSED
Tap-In Fee	\$850.00	\$1,000.00
Reconnection Fee	\$25.00	\$40.00
Returned Check/Insufficient Funds	N/A	\$20.00

The tariff page affected by this filing is page 2 of 3.



Jerry L. Webb
Director of Gas/Water/Sewer Division

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