



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
Commissioners Ziegner, Mays-Medley, and Weber

FROM: Commission Technical Divisions

DATE: September 19, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, September 24, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3258	CMN-RUS, Inc. d/b/a Cinergy MetroNet, Inc.	Intrastate Access Service Request	07/22/2014
2	3265	Citizens Wastewater of Westfield, LLC.	Amendment to Rule 4.4, Regarding Connection to Sewage Disposal System	08/19/2014
3	3267	Indianapolis Power & Light Co.	Standard Contract Rider 22, Core & Core Plus Demand-Side Management Adjustment	08/19/2014
4	3268	Anderson Municipal Light & Power	Purchase Power Tracker	08/21/2014
5	3270	Crawfordsville Electric Light & Power	Purchase Power Tracker	08/20/2014

Submitted By: Pamela D. Taber *pdt*  
Director, Communications Division

**Filing Party:** CMN-RUS, Inc., d/b/a Cinergy MetroNet, Inc.  
**30-Day Filing ID No.:** 3258  
**Date Filed:** July 22, 2014; filing amended on September 11, 2014  
**Filed Pursuant To:** IC 8-1-2-88.6, 170 IAC 1-6, and IURC Cause No. 44004; FCC “USF/ICC Transformation Order” and related FCC rules  
**Request:** This filing was made pursuant to both state and federal law. The purpose of the filing is to modify the company’s intrastate (IURC) access tariff to comply with the FCC’s USF/ICC Transformation Order.<sup>1</sup>  
**Retail Customer Impact:** N/A  
**Tariff Page(s) Affected:** I.U.R.C. Tariff No. 3: Sheet No. 2, and Sheet No. 50  
**Staff Recommendations:** Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; recommend approval.

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<sup>1</sup> In the Matter of Connect America Fund, et al., WC Docket No. 10-90, et al., Report and Order and Further Notice of Proposed Rulemaking (FCC 11-161, rel. Nov. 18, 2011).

Submitted By: *E. Curtis Gassert*   
Director, Water/Sewer Division

**Filing Party:** Citizens Wastewater of Westfield, LLC.  
**30-Day Filing ID No.:** 3265  
**Date Filed:** August 19, 2014  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The utility is proposing to add terms to allow a contractor who is bonded to complete connections to the sewage disposal system.  
**Customer Impact:** None  
**Tariff Page(s) Affected:** Page 9  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Co.

**30-Day Filing ID No.** 3267

**Date Filed:** August 19, 2014

**Filed Pursuant To:** Orders in Cause Nos. 44441 & 43623-DSM-9; and Senate Enrolled Act 340

**Request:** Pursuant to Cause No. 44441, the Commission approved tariff language allowing for all non-residential accounts at a “Single Site” to be eligible to opt-out of participation in a utility-sponsored energy efficiency or demand-side management program, consistent with Senate Enrolled Act 340. On June 11, 2014 the Commission approved in Cause No. 43623-DSM-9 the below IPL opt-out rate of:

\$0.000000 per KWH for Rates PL, PH, HL, SL customers who have elected to opt out by June 1, 2014 (to be subsequently reconciled to reflect energy efficiency program costs that accrued or were incurred, or relate to energy efficiency investments made, before the date on which the opt out is effective, as well as prior period reconciliations).

In this 30 Day Filing, IPL seeks to include clarifying language to the opt-out rate. The tariff will read as follows (with the additions in bold underline).

\$0.000000 per KWh for Rates PL, PH, HL, SL customers who have elected to opt out by June 1, 2014, **including such non-residential services located on a Single Site (contiguous property) that are served by Rates such as SS, SH, OES, UW, CW or EVX** (to be subsequently reconciled to reflect energy efficiency program costs that accrued or were incurred, or relate to energy efficiency investments made, before the date on which the opt out is effective, as well as prior period reconciliations).

**Customer Impact:** If approved, the tariff will only affect customers that “opt-out” of IPL’s energy efficiency programs and receive service on a “Single Site” as defined by IPL’s opt-out language in Rider 22.

**Tariff Pages Affected:** Rider No. 22, Core and Core Plus Demand-Side Management Adjustment (Rates RS, UW, CW, SS, SH, OES, SL, PL, PH, HL and EVX): Sheet Nos. 179.5, 179.51, 179.52, 179.53

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 3268  
**Date Filed:** August 21, 2014  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2014.  
**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.009952	0.012118
GS 10 (General Power-Single Phase)	\$/kWh	0.002806	0.009005
GS 30 (General Power-Three Phase)	\$/kWh	(0.004161)	0.009688
<i>SP (Small Power)</i>	<i>\$/kW</i>	<i>(0.494)</i>	<i>2.076</i>
SP (Small Power)	\$/kWh	0.000041	0.000542
<i>LP (Large Power)</i>	<i>\$/kVa</i>	<i>(0.559)</i>	<i>2.651</i>
LP (Large Power)	\$/kWh	(0.003553)	(0.001491)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVa</i>	<i>(0.324)</i>	<i>1.456</i>
LP Off-Peak (Large Power)	\$/kWh	0.000321	0.001439
<i>IP (Industrial Power Rate)</i>	<i>\$/kW</i>	<i>(0.621)</i>	<i>2.599</i>
IP (Industrial Power Rate)	\$/kWh	(0.001453)	0.000609
CL (Constant Load)	\$/kWh	(0.002486)	0.006955
SL (Municipal Street Lighting)	\$/kWh	0.008589	0.008657
OL (Security (Outdoor Lighting))	\$/kWh	0.007567	0.007635

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 3270  
**Date Filed:** August 20, 2014  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989  
**Request:** A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for October, November, and December 2014.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.003478	0.006911
General Power	(0.000401)	0.004643
Primary Power (kVa)	(0.887098)	(0.308742)
Primary Power (kWh)	(0.000412)	0.004254
Outdoor Lighting	0.002038	0.006874
Street Lighting	0.002174	0.006542
Traffic Signal	(0.002724)	0.003167

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.