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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED:

SEP 19 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, MAYS AND ZIEGNER CONCUR; BENNETT AND LANDIS ABSENT:

APPROVED: **SEP 19 2013**

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: September 13, 2013

RE: 30-Day Utility Articles for Conference on **Thursday, September 19, 2013 @ 10:30 a.m.**

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3180	Tipton Municipal Electric Utility	4 th Quarter Purchase Power Tracker	08/14/2013
2	3181	Anderson Municipal Light & Power	4 th Quarter Purchase Power Tracker	08/16/2013
3	3183	Knightstown Municipal Electric Utility	4 th Quarter Purchase Power Tracker	08/15/2013

Submitted By: Bradley K. Borum ^{BKB}
Director, Electric Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3180
Date Filed: May 14, 2013
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	(0.003863)	0.027296
Rate B	(0.004321)	0.028201
Rate C	(0.004684)	0.029135
Rate D	(0.003548)	0.025749

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3181
Date Filed: August 16, 2013
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	0.001555	0.037042
General Power (GS) Single Phase	(0.005301)	0.034242
General Power (GS) Three Phase	(0.011269)	0.04071
Small Power (SP KW)	0.470	5.49
Small Power (SP KWH)	(0.002099)	0.016666
Large Power (LP KVA)	(0.480)	5.84
Large Power (LP KWH)	(0.002388)	0.015825
Large Power (LP Off Peak KVA)	0.000	5.77
Large Power (LP Off-Peak KWH)	(0.000352)	0.019473
Constant Load (CL)	(0.008128)	0.029789
Street Light (SL)	0.000424	0.028087
Outdoor Light (OL)	0.003017	0.031075

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3183
Date Filed: August 15, 2013
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factor, to be applied in October, November, and December 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.004692)	0.031391

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.