



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: September 6, 2012

RE: 30-Day Utility Articles for Conference on Wednesday, September 12, 2012 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	3049	Richmond Municipal Power & Light	Power Cost Adjustment Factor	08/08/2012
2	3050	Knightstown Municipal Electric	Power Cost Adjustment Factor	08/10/2012
3	3051	Northern Indiana Public Service Co. - Ele	Feed-In Tariff Contract – Bio Town Ag, Inc.	08/13/2012

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 3049
Date Filed: August 8, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the October 2012 billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.008652	0.039192
CL	0.007388	0.060595
GP, GEH, and EHS	(0.025920)	0.001679
LPS and IS (kVA)	(1.416592)	5.490459
LPS and IS (KW)	(1.667815)	6.464154
LPS and IS (kWh)	0.000074	0.019142
OL, M, and N	(0.002361)	0.013585

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3050
Date Filed: August 10, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factor, to be applied in October, November, and December 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.001327	0.030961

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co. (NIPSCO)
30-Day Filing ID No.: 3051
Date Filed: August 13, 2012
Filed Pursuant To: Commission Order No. 43922
Request: Approval of a Renewable Power Purchase Agreement between NIPSCO and Bio Town Ag, Inc. NIPSCO is agreeing to allow Bio Town Ag, Inc. to retain certain specific environmental attributes associated with its unique process in anticipation that the environmental attributes are now or may become necessary for environmental compliance by Bio Town Ag, Inc.
Customer Impact: Although the costs of power purchased via this agreement will be recovered by NIPSCO through its fuel rider, customers' bills will not be significantly impacted.
Tariff Pages Affected: Renewable Feed-In Tariff.
Staff Recommendations: Requirements met. Recommend Approval.