

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: SEP 12 2012

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

**ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR; BENNETT ABSENT:**

APPROVED: SEP 12 2012

**I hereby certify that the above is a true and correct copy of the Order as approved.**

**Brenda A. Howe  
Secretary to the Commission**



INDIANA UTILITY REGULATORY COMMISSION  
101 WEST WASHINGTON STREET, SUITE 1500 EAST  
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>  
Office: (317) 232-2701  
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: September 6, 2012

RE: 30-Day Utility Articles for Conference on Wednesday, September 12, 2012 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	3049	Richmond Municipal Power & Light	Power Cost Adjustment Factor	08/08/2012
2	3050	Knightstown Municipal Electric	Power Cost Adjustment Factor	08/10/2012
3	3051	Northern Indiana Public Service Co. - Ele	Feed-In Tariff Contract – Bio Town Ag, Inc.	08/13/2012

Submitted By: *Bradley K. Borum* *BKB*  
Director, Electric Division

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 3049  
**Date Filed:** August 8, 2012  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the October 2012 billing cycle.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.008652	0.039192
CL	0.007388	0.060595
GP, GEH, and EHS	(0.025920)	0.001679
LPS and IS (kVA)	(1.416592)	5.490459
LPS and IS (KW)	(1.667815)	6.464154
LPS and IS (kWh)	0.000074	0.019142
OL, M, and N	(0.002361)	0.013585

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum <sup>BKB</sup>  
Director, Electric Division

**Filing Party:** Knightstown Municipal Electric Utility  
**30-Day Filing ID No.:** 3050  
**Date Filed:** August 10, 2012  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factor, to be applied in October, November, and December 2012.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.001327	0.030961

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co. (NIPSCO)  
**30-Day Filing ID No.:** 3051  
**Date Filed:** August 13, 2012  
**Filed Pursuant To:** Commission Order No. 43922  
**Request:** Approval of a Renewable Power Purchase Agreement between NIPSCO and Bio Town Ag, Inc. NIPSCO is agreeing to allow Bio Town Ag, Inc. to retain certain specific environmental attributes associated with its unique process in anticipation that the environmental attributes are now or may become necessary for environmental compliance by Bio Town Ag, Inc.  
**Customer Impact:** Although the costs of power purchased via this agreement will be recovered by NIPSCO through its fuel rider, customers' bills will not be significantly impacted.  
**Tariff Pages Affected:** Renewable Feed-In Tariff.  
**Staff Recommendations:** Requirements met. Recommend Approval.