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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED:

SEP 10 2014

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

STEPHAN, MAYS-MEDLEY, WEBER AND ZIEGNER CONCUR:

APPROVED: **SEP 10 2014**

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays, and Weber

FROM: Commission Technical Divisions

DATE: September 3, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, September 10, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3262	Indiana Michigan Power Company	Revisions to Rider R.P.R. (Residential Peak Reduction Rider)	08/06/2014
2	3263	City of Evansville	Meter Fees	08/07/2014

Submitted By: *Bradley K. Borum* BKB
Director, Electric Division

Filing Party: Indiana Michigan Power Company (I&M)

30-Day Filing ID No.: 3262

Date Filed: August 6, 2014

Filed Pursuant To: Commission Order No. 43959

Request: On May 9, 2014, FERC approved (FERC Docket No. ER 14-822) modifications proposed by PJM Interconnection LLC to the Open Access Transmission Tariff (OATT) to include a 'Pre-Emergency' option to go along with the 'Emergency' load curtailment option. I&M requests to amend Rider R.P.R. (Residential Peak Reduction Rider) to reflect the new provision in the OATT that became effective June 1, 2014 pertaining to Pre-Emergency curtailments.

Customer Impact: N/A

Tariff Pages Affected: Rider R.P.R. (Residential Peak Reduction Rider),
2nd Revised Sheet No. 8

Staff Recommendations: Staff recommends approval.

Staff Analysis: The Pre-Emergency curtailment option provides PJM with additional flexibility during the time leading up to an anticipated emergency where demand response will be called on to reduce load. The limit of total curtailment requests per year has not changed. I&M requests a change to their tariff to match the changes to PJM's tariff and include a 'Pre-Emergency' option where there was only an 'Emergency' load curtailment option previously.

Submitted By: E. Curtis Gassert ^{ECM}
Director, Water/Sewer Division

Filing Party: City of Evansville

30-Day Filing ID No.: 3263

Date Filed: August 7, 2014

Filed Pursuant To: 170 IAC 1-6

Request: The utility is proposing to increase its customer meter deposit fee, and add a meter test fee, meter re-read fee, and damaged meter fee.

Customer Impact: See below.

<i>CITY OF EVANSVILLE</i>	<i>CURRENT CHARGE</i>	<i>PROPOSED CHARGE</i>
Customer Meter Deposit Fee- Residential Meter	\$30	\$40
Customer Meter Deposit Fee- Commercial/Industrial Meter	\$45	\$65
Meter Test Fee	\$0	\$60
Meter Re-Read Fee	\$0	\$34
Damaged Meter Fee	\$0	\$215

Tariff Pages Affected: Pages 3 and 4 of 4

Staff Recommendations: Requirements met. Recommend approval.