



Received  
July 26, 2010  
INDIANA UTILITY  
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Chairman David Lott Hardy  
 Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: July 26, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, July 28, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2714	Ogden Dunes Waterworks	Wholesale Cost Water Tracker Increase	06/11/2010
2	2718	Harrison County REMC	Wholesale Power Cost Factor Adjustment	06/15/2010
3	2719	Logansport Municipal Utilities	Purchased Power Cost Adjustment Factor Increase	06/15/2010
4	2720	Lebanon Municipal Utilities	Purchase Power Tracker: July, August, and September 2010	06/18/2010
5	2721	Indiana Water Service, Inc.	Wholesale Cost Water Tracker Increase	06/24/2010
6	2725	Indianapolis Power & Light Co.	Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility	06/24/2010

Submitted By: *E. Curtis Gassert* <sup>ECM</sup>  
Director, Water/Sewer Division

**Filing Party:** Ogden Dunes Waterworks  
**30-Day Filing ID No.:** No. 2714  
**Date Filed:** 06/11/2010  
**Filed Pursuant To:** 170 IAC 1-6 and 6-5  
**Request:** The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price.  
**Customer Impact:** See Below.

<i>Ogden Dunes Waterworks</i>	<i>Current</i>	<i>Proposed</i>
Per 1,000 gallons	\$ 0.13	\$ 0.38

**Tariff Pages Affected:** Appendix A.  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Harrison County REMC  
**30-Day Filing ID No.:** 2718  
**Date Filed:** 06/15/2010  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Adjust Wholesale Power Cost Factor to \$0.009759/kWh; effective July 2010 consumption.  
**Customer Impact:** Decrease of \$0.000824/kWh  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Logansport Municipal Utilities  
**30-Day Filing ID No.:** 2719  
**Date Filed:** 06/15/2010  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Increase Purchased Power Cost Adjustment Factor to  
\$0.016641/kWh; effective billing month of August 2010.  
**Customer Impact:** Increase of \$0.008096/kWh  
**Tariff Page(s) Affected:** Appendix B.  
**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 2720  
**Date Filed:** 6/18/2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	(0.004683)	0.015365
Commercial Service - Single Phase (CS-10)	(0.001858)	0.018700
Commercial Service - Three Phase (CS-30)	0.000428	0.024466
Municipal Service (MS)	(0.009006)	0.015211
Primary Power Light (PPL - per kVA)	1.132000	3.359462
Primary Power Light (PPL - per kWh)	(0.001603)	0.010371
Small General Power (SGP)	0.000164	0.020805
Outdoor Lighting & Street Lighting (OL & SL)	0.002632	0.010993

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend Approval.

Submitted By: Curt Gassert *ECM*  
Director, Water/Sewer Division

**Filing Party:** Indiana Water Service, Inc.  
**30-Day Filing ID No.:** 2721  
**Date Filed:** 6/24/2010  
**Filed Pursuant To:** 170 IAC 1-6 and 6-5  
**Request:** The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in the wholesale price. Language has been added to Original Sheet No. 1 to reflect the addition of a wholesale tracking factor.  
**Customer Impact:** See Below.

<b>Indiana Water Service, Inc.</b>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$ .00	\$ .35

**Tariff Page(s) Affected:** Original Sheet No. 1 and Appendix B  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.:** 2725  
**Date Filed:** 06/24/10  
**Filed Pursuant To:** Commission Order No. 43623  
**Request:** Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility between the Time Factory and IPL.  
**Customer Impact:** Although the costs of power purchased via this agreement will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.  
**Tariff Page(s) Affected:** Rate REP  
**Staff Recommendations:** Requirements met. Recommend Approval