



Received
 June 26, 2014
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Ziegner, Mays, and Weber

FROM: Commission Technical Divisions

DATE: June 26, 2014

RE: 30-Day Utility Articles for Conference on **MONDAY, JUNE 30, 2014 @ 1:00 P.M.**

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3246	TNCI Operating Company, LLC	Intrastate Switched Access and VoIP-PSTN	04/14/2014
2	3249	Indiana Michigan Power Company	Amendments to Rider D.R.S.1 (Demand Response Service – Emergency)	05/29/2014
3	3250	Richmond Municipal Power & Light	3 rd Quarter Purchase Power Tracker	05/30/2014
4	3253	Tipton Municipal Electric Utility	3 rd Quarter Purchase Power Tracker	05/20/2014

Submitted By: Pamela D. Taber 
Director, Communications Division

Filing Party: TNCI Operating Company, LLC.

30-Day Filing ID No.: 3246

Date Filed: May 28, 2014

Filed Pursuant To: IC 8-1-2-88.6, 170 IAC 1-6, and IURC Cause No. 44004; FCC “USF/ICC Transformation Order” and related FCC orders and rules.

Request: This filing was made pursuant to both state and federal law. The purpose of the filing is to modify the Company’s intrastate (IURC) access tariff to comply with various FCC orders and rules, including the FCC’s USF/ICC Transformation Order¹ and related FCC rules regarding intrastate (IURC) switched access and VoIP-PSTN tariffs.²

Retail Customer Impact: N/A

Tariff Page(s) Affected: Indiana U.R.C. Tariff No. 1:
First Revised Sheet No. 1
First Revised Sheet No. 39
First Revised Sheet No. 43

Staff Recommendations: Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; recommend approval.

¹ *In the Matter of Connect America Fund, et al.*, WC Docket No. 10-90, et al., Report and Order and Further Notice of Proposed Rulemaking (FCC 11-161, rel. Nov. 18, 2011).

² 47 CFR, Part 51, Subpart J, §§ 51.901 -51.913.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indiana Michigan Power Company Utility (I&M)
30-Day Filing ID No.: 3249
Date Filed: May 29, 2014
Filed Pursuant To: Commission Order No. 43566-PJM 1
Request: Amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to reflect new provision of PJM's Open Access Transmission Tariff (OATT) that became effective June 1, 2014 pertaining to Pre-Emergency curtailments.
Customer Impact: N/A
Tariff Pages Affected: Rider D.R.S.1:
3rd Revised Sheet No. 29
Staff Analysis: The changes made to the Rider D.R.S.1 tariff are consistent with the changes made by PJM to include "Pre-Emergency" to the Emergency Mandatory Load Management Reduction Action
Staff Recommendations: Staff recommends approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 3250
Date Filed: May 30, 2014
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the July billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.003654)	0.030728
CL	0.000910	0.040673
GP, GEH, and EHS	(0.006271)	0.021012
LPS and IS (kVA)	(1.699747)	1.772052
LPS and IS (kW)	(2.001186)	2.086313
LPS and IS (kWh)	(0.000026)	0.016671
OL, M, and N	(0.000380)	0.016282

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3253
Date Filed: May 20, 2014
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in July, August, and September 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.000283	0.033958
Rate B	(0.000305)	0.035383
Rate C	(0.001236)	0.037244
Rate D	(0.000053)	0.032072

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.