

**ORIGINAL**

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SPF  
JLG

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: JUN 30 2009

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HARDY, ATTERHOLT, GOLC, LANDIS AND ZIEGNER CONCUR:**

APPROVED: JUN 30 2009

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*  
Brenda A. Howe  
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION  
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**AMENDED**

## MEMORANDUM

TO: Chairman David Lott Hardy  
 Commissioners Atterholt, Golc, Landis, Server and Ziegner

FROM: Commission Technical Divisions

DATE: June 29, 2009

RE: Utility Articles for Conference on Tuesday, June 30, 2009 @ 3:30 p.m.  
*Amendment to Include City of Anderson Municipal Light & Power*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2560	Lebanon Municipal Electric Utility	Purchase Power Tracker	05/26/09
2	2561	Crawfordsville Electric Light & Power	Purchase Power Tracker	05/27/09
3	2562	Clinton Township Water Company	Increase – Certain Non-Recurring Charges	5/28/2009
4	2563	Columbia City Municipal Electric Utility	Purchase Power Tracker	05/29/09
5	2564	Knightstown Municipal Electric Utility	Purchase Power Tracker	06/04/09
6	2567	City of Anderson Municipal Light & Power	Purchase Power Tracker	06/09/09

Submitted By: *Bradley K. Borum*  
Director, Electric Division

*JK*

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 2560  
**Date Filed:** 05/26/2009  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2009.  
**Impact of Request:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
RS	(0.00422)	0.021247
CS (Single)	(0.00069)	0.025327
CS (Three)	0.002927	0.032537
MS	(0.00313)	0.023711
PPL (per kVA)	(0.14177)	3.874772
PPL (per kWh)	0.002173	0.012986
SGP	0.001437	0.028901
OL & SL	0.001165	0.016461

**Staff Recommendations:** Requirements met. Recommend approval.

*DK*

*Submitted By: Bradley K. Borum  
Director, Electric Division*

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 2561  
**Date Filed:** 05/27/2009  
**Filed Pursuant To:** Commission Order No. 39381  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2009  
**Impact of Request:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.008551)	0.023336
General Power	(0.003235)	0.025530
Primary Power Energy Charge (KWH)	0.001842	0.011414
Primary Power Demand Charge (KVA)	(1.046594)	7.486782
Outdoor Lighting	(0.000074)	0.013359
Street Lighting	0.000849	0.015439
Traffic Signal	0.006198	0.046711

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert *ECG*  
Director, Water/Sewer Division

**Filing Party:** Clinton Township Water Company  
**30-Day Filing ID No.:** 2562  
**Date Filed:** 05/28/2009  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The Utility is proposing an increase in certain non-recurring charges.  
**Customer Impact:** See Below.

<i>Clinton Township Water</i>	<i>Current</i>	<i>Proposed</i>
5/8" Meter	\$ 570.00	\$ 783.00
3/4" Meter or Larger	Actual Cost, but not less than \$ 570.00	Actual Cost, but not less than \$ 783.00
Reconnect/Disconnect Fee	\$ 25.00	\$ 50.00
Re-Establish Service Fee	\$ 25.00	\$ 50.00

**Tariff Pages Affected:** Schedule of Non-Recurring Charges, Page 2.

**Staff Recommendations:** Requirements met. Recommend approval.



*Submitted By: Bradley K. Borum*  
*Director, Electric Division*

**Filing Party:** Columbia City Municipal Electric Utility  
**30-Day Filing ID No.:** 2563  
**Date Filed:** 5/29/2009  
**Filed Pursuant To:** Commission Order No. 40768  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2009  
**Impact of Request:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.013280)	0.025988
RH	(0.012962)	0.022139
GS	(0.007697)	0.026640
GS-H	(0.009308)	0.026489
M	(0.006569)	0.033676
GS-L	(0.002580)	0.033142
GS-I	(0.008237)	0.025030

**Staff Recommendations:** Requirements met. Recommend approval.

*DK*

Submitted By: *Bradley K. Borum*  
Director, Electric Division

**Filing Party:** Knightstown Municipal Electric Utility  
**30-Day Filing ID No.:** 2564  
**Date Filed:** 6/04/2009  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2009  
**Impact of Request:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.001051)	0.028622

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Anderson Municipal Light & Power  
**Filing ID:** No. 2567  
**Date Filed:** 6/9/2009  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2009  
**Impact of Request:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.006994)	0.029419
General Power (GS) Single Phase	(0.000721)	0.036265
General Power (GS) Three Phase	0.000875	0.035745
Small Power (SP KW)	(1.00000)	4.610000
Small Power (SP)	0.001468	0.017621
Large Power (LP KVA)	1.720000	4.130000
Large Power (LP)	0.002406	0.012766
Large Power (LP Off Peak KVA)	1.440000	9.130000
Large Power (LP Off Peak)	0.008388	0.026174
Constant Load (CL)	0.004631	0.040118
Street Light (SL)	0.001454	0.029054
Outdoor Light	0.003529	0.026586

**Staff Recommendations:** Requirements met. Recommend approval.