



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
 Commissioners Ziegner, Mays, and Weber

FROM: Commission Technical Divisions

DATE: June 20, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, June 25, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| <u>Attachment Number</u> | <u>30-Day Filing No.</u> | <u>Name of Utility Company</u>                                 | <u>Type of Request</u>  | <u>Date Received</u> |
|--------------------------|--------------------------|--|---|----------------------|
| 1                        | 3237                     | Metropolitan Telecommunications of Indiana, Inc., d/b/a MetTel | Intrastate Switched Access; VoIP-PSTN; Non-Access Reciprocal Compensation | 04/14/2014           |
| 2                        | 3240                     | Granite Telecommunications, LLC                                | Intrastate Switched Access; VoIP-PSTN                                     | 05/02/2014           |
| 3                        | 3241                     | Anderson Municipal Light & Power                               | 3 <sup>rd</sup> Quarter Purchase Power Tracker                            | 05/27/2014           |
| 4                        | 3243                     | Preferred Long Distance, Inc.                                  | Intrastate Switched Access; VoIP-PSTN                                     | 05/19/2014           |
| 5                        | 3245                     | Crawfordsville Electric Light & Power                          | Power Cost Adjustment Factor  | 05/27/2014           |

KSH

Submitted By: *Pamela D. Taber*  
*Director, Communications Division*

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**Filing Party:** Metropolitan Telecommunications of Indiana, Inc., d/b/a MetTel

**30-Day Filing ID No.:** 3237

**Date Filed:** April 14, 2014

**Filed Pursuant To:** IC 8-1-2-88.6, 170 IAC 1-6, and IURC Cause No. 44004; FCC “USF/ICC Transformation Order” and related FCC rules

**Request:** This filing was made pursuant to both state and federal law. The purpose of the filing is to modify the Company’s intrastate (IURC) access tariff to comply with the FCC’s USF/ICC Transformation Order<sup>1</sup> and related FCC rules regarding intrastate (IURC) switched access, VoIP-PSTN, and non-access reciprocal compensation tariffs.<sup>2</sup>

**Retail Customer Impact:** N/A

**Tariff Page(s) Affected:** I.U.C. Tariff No. 2: Sheet Numbers 2, 50, and 51.

**Staff Recommendations:** Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; recommend approval.

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<sup>1</sup> *In the Matter of Connect America Fund, et al.*, WC Docket No. 10-90, et al., Report and Order and Further Notice of Proposed Rulemaking (FCC 11-161, rel. Nov. 18, 2011).

<sup>2</sup> 47 CFR, Part 51, Subpart J, §§ 51.901 -51.913. *See, also*, selected portions of Subpart H.

KSH

Submitted By: *Pamela D. Taber*  
Director, Communications Division

**Filing Party:** Granite Telecommunications, LLC

**30-Day Filing ID No.:** 3240

**Date Filed:** May 2, 2014; amended filing received on May 27, 2014

**Filed Pursuant To:** IC 8-1-2-88.6, 170 IAC 1-6, and IURC Cause No. 44004; FCC “USF/ICC Transformation Order” and related FCC rules

**Request:** This filing was made pursuant to both state and federal law. The purpose of the filing is to modify the Company’s intrastate (IURC) access tariff to comply with the FCC’s USF/ICC Transformation Order<sup>3</sup> and related FCC rules regarding intrastate (IURC) switched access and VoIP-PSTN tariffs.<sup>4</sup>

**Retail Customer Impact:** N/A

**Tariff Page(s) Affected:** Indiana Tariff No. 2: Sheet Numbers 2, 65, 66, and 69.

**Staff Recommendations:** Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; recommend approval.

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<sup>3</sup> *In the Matter of Connect America Fund, et al.*, WC Docket No. 10-90, et al., Report and Order and Further Notice of Proposed Rulemaking (FCC 11-161, rel. Nov. 18, 2011).

<sup>4</sup> 47 CFR, Part 51, Subpart J, §§ 51.901 -51.913.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Anderson Municipal Light & Power

**30-Day Filing ID No.:** 3241

**Date Filed:** May 16, 2014

**Filed Pursuant To:** Commission Order No. 36835-S3

**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2014. On March 26, 2014 base rates were approved in Cause No. 44308; included are two (2) new rates shown below.

**Customer Impact:** See below.

| <i>Rate Schedule</i>            | <i>Change (\$/kWh)</i> | <i>Resultant (\$/kWh)</i> |
|---------------------------------|------------------------|---------------------------|
| Residential Rate (RS)           | (0.038858)             | 0.002166                  |
| General Power (GS) Single Phase | (0.034270)             | 0.006199                  |
| General Power (GS) Three Phase  | (0.031887)             | 0.013849                  |
| Small Power (SP kW)             | (3.960000)             | <b>2.57</b>               |
| Small Power (SP kWh)            | (0.015418)             | 0.000501                  |
| Large Power (LP kVA)            | (3.980000)             | <b>3.21</b>               |
| Large Power (LP kWh)            | (0.012932)             | 0.002062                  |
| Large Power (LP Off-Peak kVA)   | (3.520000)             | 1.78                      |
| Large Power (LP Off-Peak kWh)   | (0.013863)             | 0.001118                  |
| Industrial Power Rate (IP kVA)  | new rate               | 3.22                      |
| Industrial Power Rate (IP kWh)  | new rate               | 0.002062                  |
| Constant Load (CL)              | (0.026224)             | 0.009441                  |
| SL                              | (0.029535)             | 0.000068                  |
| OL                              | (0.022797)             | 0.000068                  |
| Rates (SL) & (OL)               | (0.026166)             | 0.000068                  |

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Pamela D. Taber KSH  
Director, Communications Division

**Filing Party:** Preferred Long Distance, Inc.  
**30-Day Filing ID No.:** 3243  
**Date Filed:** May 19, 2014  
**Filed Pursuant To:** IC 8-1-2-88.6, 170 IAC 1-6, and IURC Cause No. 44004; FCC “USF/ICC Transformation Order” and related FCC orders and rules.  
**Request:** This filing was made pursuant to both state and federal law. The purpose of the filing is to modify the Company’s intrastate (IURC) access tariff to comply with various FCC orders and rules, including the FCC’s USF/ICC Transformation Order<sup>5</sup> and related FCC rules regarding intrastate (IURC) switched access and VoIP-PSTN tariffs.<sup>6</sup>  
**Retail Customer Impact:** N/A  
**Tariff Page(s) Affected:** I.U.R.C. Tariff No. 2: Sheet Numbers 1, 39.1, and 40.  
**Staff Recommendations:** Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; recommend approval.

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<sup>5</sup> *In the Matter of Connect America Fund, et al.*, WC Docket No. 10-90, et al., Report and Order and Further Notice of Proposed Rulemaking (FCC 11-161, rel. Nov. 18, 2011).

<sup>6</sup> 47 CFR, Part 51, Subpart J, §§ 51.901 -51.913.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 3245  
**Date Filed:** May 27, 2014  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989  
**Request:** A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2014.  
**Customer Impact:** See below.

| <i>Rate Schedule</i> | <i>Change (\$/kWh)</i> | <i>Resultant (\$/kWh)</i> |
|----------------------|------------------------|---------------------------|
| Residential          | (0.012773)             | 0.003433                  |
| General Power        | (0.008782)             | 0.005044                  |
| Primary Power (kVa)  | (3.024554)             | 0.578356                  |
| Primary Power (kWh)  | 0.000965               | 0.004666                  |
| Outdoor Lighting     | (0.005605)             | 0.004836                  |
| Street Lighting      | (0.005547)             | 0.004368                  |
| Traffic Signal       | (0.006573)             | 0.005891                  |

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.