



Received  
June 18, 2010  
INDIANA UTILITY  
REGULATORY COMMISSION

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MEMORANDUM

TO: Chairman David Lott Hardy  
Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: June 18, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, June 23, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2693	Indianapolis Power & Light Co.	New Time of Use Tariff.	05/19/2010
2	2694	Columbia City Municipal Electric Utility	Power Cost Adjustment Tracking Factors	05/19/2010
3	2695	Knightstown Municipal Electric Utility	Power Cost Adjustment Tracking Factors	05/21/2010
4	2696	Frankfort City Light & Power Plant	Power Cost Adjustment Tracking Factors	05/24/2010
5	2705	Peru Municipal Utility	Power Cost Adjustment Tracking Factors	05/24/2010

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.:** 2693  
**Date Filed:** 5/19/2010  
**Filed Pursuant to:** Commission Order No. 43623  
**Request:** New 3-month Time of Use Tariff. The tariff will be applicable to up to 160 residential participants from July 1 through Sept 30.  
**Customer Impact:** Only the bills of residential customers who choose to participate in this three month study will be affected.  
**Tariff Pages Affected:** Rate RTX  
**Staff Recommendations:** Requirements met. Recommend Approval  
**Additional Information:** Although the TOU rates are designed to be revenue neutral to the average customer, because of IPL's current declining block rate structure, these new rates will impact customers who use more or less than the average differently. E.g., a customer who averages less than 500 kWh/month will see a 14% bill reduction if he does not alter his usage pattern, while a customer who averages more than 1,500 kWh/month will see a 6% bill increase.

Submitted By: Bradley K. Borum <sup>BKB</sup>  
Director, Electric Division

**Filing Party:** Columbia City Municipal Electric Utility  
**30-Day Filing ID No.:** 2694  
**Date Filed:** 5/19/2010  
**Filed Pursuant To:** Commission Order No. 40768  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.001671)	0.025938
RH	(0.003882)	0.024251
GS	(0.001052)	0.025066
GS-H	(0.010357)	0.027402
M	(0.001780)	0.031896
GS-L	(0.003170)	0.030585
GS-I	(0.000371)	0.022080

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Knightstown Municipal Electric Utility  
**30-Day Filing ID No.:** 2695  
**Date Filed:** 5/21/2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.007413)	0.020422

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 2696  
**Date Filed:** 5/24/2010  
**Filed Pursuant to:** 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.010821)	0.021606
Commercial Rate B	(0.007712)	0.026876
General Power Rate C	0.002431	0.028157
Industrial Rate PPL (KVA)	0.975694	4.467312
Industrial Rate PPL (KWH)	(0.000759)	0.012547
Flat Rates	0.000959	0.012845

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Peru Municipal Utility  
**30-Day Filing ID No.:** 2705  
**Date Filed:** 5/24/2010  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
RS	(0.022353)	0.012374
GSA-1	(0.018098)	0.016435
PS	(0.007890)	0.020310
MSL-1	(0.004690)	0.012068
TL	(0.009198)	0.015758

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.