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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: JUN 23 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR; HARDY ABSENT:

APPROVED: JUN 23 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: June 18, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, June 23, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2693	Indianapolis Power & Light Co.	New Time of Use Tariff.	05/19/2010
2	2694	Columbia City Municipal Electric Utility	Power Cost Adjustment Tracking Factors	05/19/2010
3	2695	Knightstown Municipal Electric Utility	Power Cost Adjustment Tracking Factors	05/21/2010
4	2696	Frankfort City Light & Power Plant	Power Cost Adjustment Tracking Factors	05/24/2010
5	2705	Peru Municipal Utility	Power Cost Adjustment Tracking Factors	05/24/2010

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No.: 2693
Date Filed: 5/19/2010
Filed Pursuant to: Commission Order No. 43623
Request: New 3-month Time of Use Tariff. The tariff will be applicable to up to 160 residential participants from July 1 through Sept 30.
Customer Impact: Only the bills of residential customers who choose to participate in this three month study will be affected.
Tariff Pages Affected: Rate RTX
Staff Recommendations: Requirements met. Recommend Approval
Additional Information: Although the TOU rates are designed to be revenue neutral to the average customer, because of IPL's current declining block rate structure, these new rates will impact customers who use more or less than the average differently. E.g., a customer who averages less than 500 kWh/month will see a 14% bill reduction if he does not alter his usage pattern, while a customer who averages more than 1,500 kWh/month will see a 6% bill increase.

Submitted By: *BKB* Bradley K. Borum
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 2694
Date Filed: 5/19/2010
Filed Pursuant To: Commission Order No. 40768
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.001671)	0.025938
RH	(0.003882)	0.024251
GS	(0.001052)	0.025066
GS-H	(0.010357)	0.027402
M	(0.001780)	0.031896
GS-L	(0.003170)	0.030585
GS-I	(0.000371)	0.022080

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 2695
Date Filed: 5/21/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.007413)	0.020422

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 2696
Date Filed: 5/24/2010
Filed Pursuant to: 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.010821)	0.021606
Commercial Rate B	(0.007712)	0.026876
General Power Rate C	0.002431	0.028157
Industrial Rate PPL (KVA)	0.975694	4.467312
Industrial Rate PPL (KWH)	(0.000759)	0.012547
Flat Rates	0.000959	0.012845

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Peru Municipal Utility
30-Day Filing ID No.: 2705
Date Filed: 5/24/2010
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2010
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
RS	(0.022353)	0.012374
GSA-1	(0.018098)	0.016435
PS	(0.007890)	0.020310
MSL-1	(0.004690)	0.012068
TL	(0.009198)	0.015758

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.