



Received
 June 15, 2012
 INDIANA UTILITY
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: June 15, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, June 20, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	3001	Northern Indiana Public Service Co.	Revision to Language: Interruptible Industrial Service Rider 675	04/28/2012
2	3008	Frankfort City Light & Power Plant	Power Cost Adjustment Factor	05/16/2012
3	3009	Crawfordsville Electric Light & Power	Power Cost Adjustment Factor	05/21/2012
4	3010	Lebanon Municipal Electric Utility	Power Cost Adjustment Factor	05/21/2012

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Northern Indiana Public Service Co.
30-Day Filing ID No.: 3001
Date Filed: April 28, 2012
Filed Pursuant To: Commission Order No. 43969
Request: Approval of a change to the descriptive language for the calculation for determining the load level to which a customer must decrease under Rider 675.
Customer Impact: Customers served under Rider 675 can clearly determine the level they must decrease their load level to and the amounts charged for kWh used above that level.
Tariff Pages Affected: Rider 675, Pages 117 and 118
Staff Recommendations: Staff agrees that the descriptive language added to Tariff Rider 675 makes determining the level to which a customer must maintain their load clearer and that it continues to comply with the Final Order in Cause No. 43969. Staff recommends approval of the changes.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3008
Date Filed: May 16, 2012
Filed Pursuant to: 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.007521)	0.030280
Commercial Rate B	(0.000281)	0.038344
General Power Rate C	0.002446	0.036333
Industrial Rate PPL (KVA)	(0.029781)	4.598567
Industrial Rate PPL (KWH)	0.000950	0.016812
Flat Rates	0.002796	0.017740

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3009
Date Filed: May 21, 2012
Filed Pursuant To: Cause No. 36835-S3
Request: A revision to the Power Cost Adjustment Tracking Factors to be applied in beginning with the July 2012 billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.006046)	0.005442
General Power	(0.004017)	0.006237
Primary Power Demand Charge (KVA)	(1.516888)	0.481544
Primary Power Energy Charge (KWH)	0.000333	0.004081
Outdoor Lighting	(0.002966)	0.004142
Street Lighting	(0.003116)	0.003672
Traffic Signal	(0.003391)	0.004898

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3010
Date Filed: May 21, 2012
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Service (RS)	(0.005157)	0.025072
Commercial Service - Single Phase (CS-10)	(0.001248)	0.027577
Commercial Service - Three Phase (CS-30)	(0.000333)	0.029699
Municipal Service (MS)	(0.006058)	0.025620
Primary Power Light (PPL - per kVA)	0.287147	3.636420
Primary Power Light (PPL - per kWh)	0.001608	0.014858
Small General Power (SGP)	(0.001893)	0.021423
Outdoor Lighting & Street Lighting (OL & SL)	0.003819	0.017167

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.