



INDIANA UTILITY REGULATORY COMMISSION
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AMENDED

MEMORANDUM

Received
June 15, 2009
INDIANA UTILITY
REGULATORY COMMISSION

TO: Chairman David Lott Hardy
Commissioners Golc, Landis, Server and Ziegner

FROM: Commission Technical Divisions

DATE: June 12, 2009

RE: Utility Articles for Conference on June 17, 2009

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2541	Communications Corp. of Indiana	Revision of Intrastate Access Tariff	4/17/09
2	2546	United Telephone Company of Indiana, Inc. d/b/a Embarq	Modify PIC Change Process	4/28/09
3	2547	Silver Creek Water Corporation	Water Cost Tracking Factor	4/30/09
4	2549	Richmond Power & Light	Revision of Power Cost Adjustment Tracking Factors	5/6/09
5	2551	City of Frankfort	Revision to Power Cost Adjustment Tracking Factors	5/11/09
6	2553	Auburn Municipal Electric Utility	Increase Fuel Cost Adjustment	5/13/09
7	2554	Logansport Municipal Utilities	Increase Purchased Power Cost Adjustment Factor	5/14/09
8	2555	Peru Municipal Utility	Revision to Power Cost Adjustment Tracking Factors	5/18/09

Submitted By: Pamela D. Taber *P.D.T.*
Director, Communications Division

Filing Party: Communications Corp. of Indiana (CCI)
30-Day Filing ID No.: 2541
Date Received: 04/17/09
Filed Pursuant To: Cause No. 39369 (April 30 and June 2, 1993).¹
FCC Transmittals: Tr. 1233 (Nat'l Exchange Carriers Assoc./"NECA")²
FCC Filing Dates: 02/10/09
FCC Approval Dates: 02/25/09
Requests: NECA has modified various portions of its interstate access tariff to introduce a new speed tier for the Asymmetric Digital Subscriber Line (ADSL) Access Service offering: 3 Mbps upstream and 15 Mbps downstream. These tariff modifications are being made to allow NECA access customers the ability to offer faster ADSL connections in rural areas and include changes to terms, conditions, rates, and technical requirements. CCI wishes to mirror these changes in its IURC intrastate access tariff.

Customer Impact: N/A
Tariff Pages Affected: Tariff I.U.R.C. No. 5: Various pages.
Staff Recommendations: Requirements met. Recommend approval.

¹ In order to maintain parity and be in compliance with the Commission's Orders in Cause No. 39369, local exchange carriers file changes to their intrastate access parity tariffs in order to mirror the applicable interstate access tariff, or take exceptions to interstate tariffs when their intrastate tariffs are not affected.

² CCI, does not have its own interstate access tariff; it relies upon the NECA Tariff 5.

Submitted By: Pamela D. Taber *PDT*
Director, Communications Division

Filing Party: United Telephone Company of Indiana, Inc., d/b/a Embarq
30-Day Filing ID No.: 2546
Date Filed: 04/28/2009
Filed Pursuant To: Cause No. 39369
Request: To modify Embarq's process for new local exchange end user customers to select a presubscribed interexchange carrier (PIC). Currently, if the new end user or agent returns a written request within 30 days that differs from the verbal request, Embarq will process the written request free of charge. This proposed change will eliminate the 30-day grace period; any new end user or agent who submits a written PIC request that differs from an initial verbal request would pay the standard \$5.00 PIC change fee.
Customer Impact: There is no impact on existing customers. This proposed change extends the PIC change charge to new end users or agents who submit a written PIC change request that differs from a prior verbal PIC request.
Tariff Page(s) Affected: I.U.R.C. No. T-3, Section 13, Second Revised Sheet 19
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert *ECG*
Director, Water/Sewer Division

Filing Party: Silver Creek Water Corporation

30-Day Filing ID No.: 2547

Date Filed: 04/30/2009

Filed Pursuant To: 170 IAC 6-5-1

Request: Increase water cost tracking factor.

Customer Impact: See below.

<i>Utility Name</i>	<i>\$/1,000 Gallons Change</i>	<i>\$/1,000 Gallons Resultant</i>
Silver Creek Water Corporation	\$0.05	\$1.17

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Richmond Power & Light
30-Day Filing ID No.: 2549
Date Filed: 05/06/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2009.
Impact of Request: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.006618)	0.030301
CL	(0.007056)	0.056799
GP, GEH, and EHS	0.000273	0.025957
LPS and IS (KVA)	0.746456	8.944514
LPS and IS (KW)	0.878835	10.530763
LPS and IS (KWH)	0.002384	0.016298
OL, M, and N	0.002515	0.015104

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: City of Frankfort
30-Day Filing ID No.: 2551
Date Filed: 05/11/2009
Filed Pursuant To: Commission Order No. 36836-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2009.
Impact of Request: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.008528)	0.026210
Commercial Rate B	(0.003060)	0.032749
General Power	0.001391	0.034203
Industrial Rate PPL Demand (KVA)	(0.093394)	5.371666
Industrial Rate PPL Energy (KWH)	0.002660	0.016931
Flat Rates	0.000620	0.016020

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Auburn Municipal Electric Utility
30-Day Filing ID No.: 2553
Date Filed: 5/13/09
Filed Pursuant to: Commission Order No. 40095
Request: Increase Fuel Cost Adjustment to \$0.009732/kWh; effective July 1, 2009.
Customer Impact: Increase of \$0.000034/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Logansport Municipal Utilities
30-Day Filing ID No.: 2554
Date Filed: 5/14/2009
Filed Pursuant to: Commission Order No. 34614
Request: Increase Purchased Power Cost Adjustment Factor to \$0.008545/kWh; effective billing month of July 2009.
Customer Impact: Increase of \$0.005355/kWh
Tariff Pages Affected: Appendix B
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Peru Municipal Utility
30-Day Filing ID No.: 2555
Date Filed: 05/18/2009
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2009
Impact of Request: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
RS	(0.005386)	0.021398
GSA-1	(0.001364)	0.027469
PS	0.001767	0.028946
MSL-1	0.000080	0.017346
TL	(0.000118)	0.020949

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.