

ORIGINAL

J.M.A.  
B  
C.M.  
K.B.

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: JUN 16 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

**ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:**  
**BENNETT NOT PARTICIPATING IN 30 DAY FILING NO. 2856**

APPROVED: JUN 16 2011

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**



**Brenda A. Howe**  
**Secretary to the Commission**



INDIANA UTILITY REGULATORY COMMISSION  
101 WEST WASHINGTON STREET, SUITE 1500 EAST  
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>  
Office: (317) 232-2701  
Facsimile: (317) 232-6758

## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: June 10, 2011

RE: 30-Day Utility Articles for Conference on *Thursday, June 16, 2011 @ 11:00 A.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2853	Anderson Municipal Light & Power	Revision to Power Cost Adjustment	05/11/11
2	2854	Frankfort City Light & Power Plant	Revision to Power Cost Adjustment	05/11/11
3	2855	Tipton Municipal Utilities	Revision to Power Cost Adjustment	05/12/11
4	2856	Indianapolis Power & Light Co.	Purchase Power Agreement	05/13/11
5	2858	Jackson County REMC	Fuel Cost Adjustment	05/17/11

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 2853  
**Date Filed:** May 11, 2011  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	(0.004840)	0.025641
General Power (GS) Single Phase	(0.001034)	0.030060
General Power (GS) Three Phase	0.004168	0.036492
Small Power (SP KW)	0.850000	3.940000
Small Power (SP)	0.002197	0.021087
Large Power (LP KVA)	1.320000	4.150000
Large Power (LP)	0.002788	0.019449
Large Power (LP Off Peak KVA)	1.020000	3.020000
Large Power (LP Off Peak)	0.003812	0.015053
Constant Load (CL)	0.010549	0.043912
Street Light (SL)	(0.000623)	0.024535
Outdoor Light	0.003666	0.023780

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Frankfort City Light & Power Plant  
**30-Day Filing ID No.:** 2854  
**Date Filed:** May 11, 2011  
**Filed Pursuant to:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.006176)	0.026425
Commercial Rate B	(0.002341)	0.031798
General Power Rate C	0.003532	0.034341
Industrial Rate PPL (KVA)	1.035520	3.644240
Industrial Rate PPL (KWH)	0.001973	0.018640
Flat Rates	0.002499	0.018452

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*  
Director, Electric Division

**Filing Party:** Tipton Municipal Utilities  
**30-Day Filing ID No.:** 2855  
**Date Filed:** May 12, 2011  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2011.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.000987	0.022678
Rate B	0.001769	0.023855
Rate C	0.001199	0.024301
Rate D	0.001527	0.022544

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* <sup>BKB</sup>  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Company (IPL)  
**30-Day Filing ID No.:** 2856  
**Date Filed:** May 13, 2011  
**Filed Pursuant to:** Commission Order No. 43623  
**Request:** Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility between the U.S. General Services Administration and IPL.  
**Customer Impact:** Although the costs of power purchased via this agreement will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.  
**Tariff Page(s) Affected:** Rate REP  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Jackson County REMC  
**30-Day Filing ID No.:** 2858  
**Date Filed:** May 17, 2011  
**Filed Pursuant to:** Commission Order No. 34614  
**Request:** Change purchased power fuel cost adjustment factor to \$0.004404/kWh; starting billing month of August 2011.  
**Customer Impact:** Increase of \$0.001939/kWh  
**Tariff Page(s) Affected:** Appendix FC  
**Staff Recommendations:** Requirements met. Recommend Approval