

ORIGINAL

**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED:

JUN 11 2014

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

STEPHAN, MAYS, WEBER AND ZIEGNER CONCUR:

APPROVED: JUN 11 2014

I hereby certify that the above is a true and correct copy of the Order as approved.


Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Ziegner, Mays, and Weber

FROM: Commission Technical Divisions

DATE: June 5, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, June 11, 2014 @ 11:00 A.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3238	Duke Energy Indiana, Inc.	Credits to Remove Annual Amortization	04/29/2014
1	3239	City of Frankfort Light & Power	3 rd Quarter Purchase Power Tracker 2014	05/09/2014

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Duke Energy Indiana
30-Day Filing ID No.: 3238
Date Filed: April 29, 2014
Filed Pursuant to: Commission Order No. 42873, March 15, 2006
Request: Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year. The rates are adjusted annually to reflect changes in energy usage, and also to include a reconciliation to true-up the credit total.

Customer Impact:

Retail Rate Group	Rate per kWh		
	Current	Proposed	Change
RS	(0.000642)	(0.000584)	0.000058
CS and FOC	(0.000635)	(0.000618)	0.000017
LLF	(0.000352)	(0.000342)	0.000010
HLF	(0.000335)	(0.000334)	0.000001
Customer L -Supp	(0.000134)	(0.000085)	0.000049
Customer D	(0.000547)	(0.000485)	0.000062
Customer O	(0.000090)	(0.000086)	0.000004
WP	(0.001056)	(0.000303)	0.000753
SL	(0.000357)	(0.001694)	(0.001337)
MHLS	(0.001685)	(0.000441)	0.001244
MOLS and UOLS ¹	(0.002480)	(0.000923)	0.001557
FS, TS and MS	(0.000410)	(0.000642)	(0.000232)

¹Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected: Standard Contract Rider No. 67
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3239
Date Filed: May 9, 2014
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in July, August, and September 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.010346)	0.034312
Commercial Rate B	(0.004975)	0.043378
General Power Rate C	0.007336	0.049383
Industrial Rate PPL (KVA)	0.828873	7.827250
Industrial Rate PPL (KWH)	0.002174	0.018104
Flat Rates	0.003737	0.020588

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.