

MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Golc, Landis, Server and Ziegner

FROM: Commission Technical Divisions

DATE: May 21, 2009

RE: Utility Articles for Conference on May 27, 2009

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1.	2542	Duke Energy Indiana	Adjustment to Standard Contract Rider No. 67.	4/21/2009
2.	2544	Eastern Richland Sewer Corporation	Proposed two-phase increase to its wholesale sewage treatment cost tracker.	4/23/2009
3.	2545	Northern Richland Sewer Corporation	Proposed two-phase increase to its wholesale sewage treatment cost tracker.	4/27/2009

Submitted By: *Bradley K. Borum*
Director, Electric Division

Filing Party: Duke Energy Indiana
30-Day Filing ID No.: 2542
Date Filed: 4/21/09
Filed Pursuant to: Commission Order No. 42873
Request: Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year. The rates are adjusted annually to reflect changes in energy usage, and also to include a reconciliation to true-up the credit total.

Customer Impact:

<i>Standard Contract Rider No. 67 Proposed Changes and Impacts</i>			
<i>Retail Rate Group</i>	<i>Current Rate per kWh</i>	<i>Proposed Rate per kWh</i>	<i>Increase / (Decrease)</i>
Rate RS	(\$0.000564)	(\$0.000593)	(\$0.000029)
Rates CS and FOC	(\$0.000554)	(\$0.000570)	(\$0.000016)
Rate LLF	(\$0.000397)	(\$0.000392)	\$0.000005
Rate HLF	(\$0.000293)	(\$0.000312)	(\$0.000019)
Purdue-Supplemental	(\$0.000113)	(\$0.000134)	(\$0.000021)
Impact Forge	(\$0.000425)	(\$0.000704)	(\$0.000279)
Nucor	(\$0.000077)	(\$0.000081)	(\$0.000004)
Air Liquide	\$0.000000	\$0.000000	\$0.000000
CSN	(\$0.000033)	(\$0.000042)	(\$0.000009)
Rate OL	(\$0.000848)	(\$0.000904)	(\$0.000056)
Rate WP	(\$0.000323)	(\$0.000343)	(\$0.000020)
Rate SL	(\$0.001635)	(\$0.001648)	(\$0.000013)
Rate AL	(\$0.002159)	(\$0.002288)	(\$0.000129)
Rate MHLS	(\$0.000337)	(\$0.000356)	(\$0.000019)
Rates MOLS & UOLS	(\$0.000071)	(\$0.000056)	\$0.000015
Rates FS, TS and MS	(\$0.000452)	(\$0.000519)	(\$0.000067)

Tariff Pages Affected: Standard Contract Rider No. 67
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: E. Curtis Gassert
Director, Water/Sewer Division

Filing Party: Eastern Richland Sewer Corporation
30-Day Filing ID No: No. 2544
Date Filed: 04/23/2009
Filed Pursuant To: 170 IAC 8.6-1
Request: The Utility is proposing a two phase increase to its wholesale sewage treatment cost tracker.
Customer Impact: See Below.

<i>Eastern Richland Sewer Corporation</i>	<i>Effective Date</i>	<i>\$/1,000 Gallons Change</i>	<i>\$/1,000 Gallons Resultant</i>	<i>Per EDU Per Month</i>
Phase I	May 27, 2009	\$ 0.24	\$ 4.72	\$ 14.16
Phase II	January 1, 2010	\$ 0.23	\$ 4.95	\$ 14.85

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: E. Curtis Gassert
Director, Water/Sewer Division

Filing Party: Northern Richland Sewer Corporation
30-Day Filing ID No.: No. 2545
Date Filed: 04/27/2009
Filed Pursuant To: 170 IAC 8.6-1
Request: The Utility is proposing a two phase increase to its wholesale sewage treatment cost tracker.
Customer Impact: See Below.

<i>Northern Richland Sewer Corporation</i>	<i>Effective Date</i>	<i>\$/1,000 Gallons Change</i>	<i>\$/1,000 Gallons Resultant</i>	<i>Per EDU Per Month</i>
Phase I	May 27, 2009	\$ 0.24	\$ 5.4223	\$ 16.26
Phase II	January 1, 2010	\$ 0.23	\$ 5.6520	\$ 16.95

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.