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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: MAY 27 2009

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**GOLC, LANDIS, SERVER AND ZIEGNER CONCUR; HARDY ABSENT:**

APPROVED: MAY 27 2009

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*

Brenda A. Howe  
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Chairman David Lott Hardy  
Commissioners Golc, Landis, Server and Ziegner

FROM: Commission Technical Divisions

DATE: May 21, 2009

RE: Utility Articles for Conference on May 27, 2009

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1.	2542	Duke Energy Indiana	Adjustment to Standard Contract Rider No. 67.	4/21/2009
2.	2544	Eastern Richland Sewer Corporation	Proposed two-phase increase to its wholesale sewage treatment cost tracker.	4/23/2009
3.	2545	Northern Richland Sewer Corporation	Proposed two-phase increase to its wholesale sewage treatment cost tracker.	4/27/2009

Submitted By: Bradley K. Borum **BKB**  
 Director, Electric Division

**Filing Party:** Duke Energy Indiana  
**30-Day Filing ID No.:** 2542  
**Date Filed:** 4/21/09  
**Filed Pursuant to:** Commission Order No. 42873  
**Request:** Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year. The rates are adjusted annually to reflect changes in energy usage, and also to include a reconciliation to true-up the credit total.

**Customer Impact:**

<i>Standard Contract Rider No. 67 Proposed Changes and Impacts</i>			
<i>Retail Rate Group</i>	<i>Current Rate per kWh</i>	<i>Proposed Rate per kWh</i>	<i>Increase / (Decrease)</i>
Rate RS	(\$0.000564)	(\$0.000593)	(\$0.000029)
Rates CS and FOC	(\$0.000554)	(\$0.000570)	(\$0.000016)
Rate LLF	(\$0.000397)	(\$0.000392)	\$0.000005
Rate HLF	(\$0.000293)	(\$0.000312)	(\$0.000019)
Purdue-Supplemental	(\$0.000113)	(\$0.000134)	(\$0.000021)
Impact Forge	(\$0.000425)	(\$0.000704)	(\$0.000279)
Nucor	(\$0.000077)	(\$0.000081)	(\$0.000004)
Air Liquide	\$0.000000	\$0.000000	\$0.000000
CSN	(\$0.000033)	(\$0.000042)	(\$0.000009)
Rate OL	(\$0.000848)	(\$0.000904)	(\$0.000056)
Rate WP	(\$0.000323)	(\$0.000343)	(\$0.000020)
Rate SL	(\$0.001635)	(\$0.001648)	(\$0.000013)
Rate AL	(\$0.002159)	(\$0.002288)	(\$0.000129)
Rate MHLS	(\$0.000337)	(\$0.000356)	(\$0.000019)
Rates MOLS & UOLS	(\$0.000071)	(\$0.000056)	\$0.000015
Rates FS, TS and MS	(\$0.000452)	(\$0.000519)	(\$0.000067)

**Tariff Pages Affected:** Standard Contract Rider No. 67  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: E. Curtis Gassert  
Director, Water/Sewer Division

**Filing Party:** Eastern Richland Sewer Corporation  
**30-Day Filing ID No:** No. 2544  
**Date Filed:** 04/23/2009  
**Filed Pursuant To:** 170 IAC 8.6-1  
**Request:** The Utility is proposing a two phase increase to its wholesale sewage treatment cost tracker.  
**Customer Impact:** See Below.

<i>Eastern Richland Sewer Corporation</i>	<i>Effective Date</i>	<i>\$/1,000 Gallons Change</i>	<i>\$/1,000 Gallons Resultant</i>	<i>Per EDU Per Month</i>
Phase I	May 27, 2009	\$ 0.24	\$ 4.72	\$ 14.16
Phase II	January 1, 2010	\$ 0.23	\$ 4.95	\$ 14.85

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: E. Curtis Gassert *ECM*  
Director, Water/Sewer Division

**Filing Party:** Northern Richland Sewer Corporation  
**30-Day Filing ID No.:** No. 2545  
**Date Filed:** 04/27/2009  
**Filed Pursuant To:** 170 IAC 8.6-1  
**Request:** The Utility is proposing a two phase increase to its wholesale sewage treatment cost tracker.  
**Customer Impact:** See Below.

<i>Northern Richland Sewer Corporation</i>	<i>Effective Date</i>	<i>\$/1,000 Gallons Change</i>	<i>\$/1,000 Gallons Resultant</i>	<i>Per EDU Per Month</i>
Phase I	May 27, 2009	\$ 0.24	\$ 5.4223	\$ 16.26
Phase II	January 1, 2010	\$ 0.23	\$ 5.6520	\$ 16.95

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.