



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: May 10, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, May 15, 2013 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3152	South 43 Water Association, Inc.	Credit/Debit Card Convenience Fee	04/11/2013
2	3153	Indiana Michigan Power Col	Demand Response Services Rider D.R.S.1	04/12/2013

Submitted By: E. Curtis Gassert *ECG*
Director, Water/Sewer Division

Filing Party: South 43 Water Association, Inc.
30-Day Filing ID No.: 3152
Date Filed: April 11, 2013
Filed Pursuant To: 170 IAC 1-6
Request: A new charge per transaction for online credit and debit card payments.
Customer Impact: See Below.

<i>South 43 Water Association Inc.</i>	<i>Current</i>	<i>Proposed</i>
Credit/Debit Card Convenience Fee	\$0	\$3.00

Tariff Pages Affected: Page 2
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Indiana Michigan Power Company Utility

30-Day Filing ID No.: 3153

Date Filed: April 12, 2013

Filed Pursuant To: Commission Order No. 43566-PJM-1

Request: Amendment to I&M's Demand Response Services Rider D.R.S.1 (Emergency) to update the prices reflecting the new PJM prices that change annually on June 1st of each year. Modifications are as follows:

1. Change June 1, 2014 – May 31, 2015, RPM Clearing Price from \$125.99 to \$125.47.
2. Add June 1, 2015 – May 31, 2016, RPM Clearing Price of \$118.54.
3. Update the four-year average from \$70.05 to \$72.05.
4. Change Net CONE [Cost of New Entry] for the coming year from \$276.09 to \$317.95.
5. Change 35% of Net CONE from \$96.63 to \$111.28.
6. Update the Curtailment Demand Credit from \$2.939 \$/kW-month to \$3.385 \$/kW-month.
7. Add language "Starting with Planning Year 2014/2015, the PJM Limited DR Resource Clearing Price will replace the RPM Annual Resource Clearing Price."

Customer Impact: N/A

Tariff Pages Affected: Rider D.R.S.1: 1st Revised Sheet Nos. 29.3 and 29.4

Staff Recommendations: The changes made to the Rider D.R.S.1 tariff are in accordance with the methodology described in the tariff originally approved in Cause No. 43566 PJM1 on October 31, 2012.

Staffs' review of the changes to the tariffs shows that they are consistent with the underlying PJM 2015/2016 RPM Base Residual Auction Results and thus Staff recommends approval.