

ORIGINAL

[Handwritten signatures and initials]
SPA
Cul
AB
Cul

**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: APR 14 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

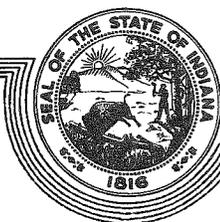
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: APR 14 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Mays, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: April 9, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, April 14, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2645	Communications Corp. of Indiana (CCI)	Miscellaneous Access Charge Changes	Original on 01/04/2010 Amended on 03/31/2010
2	2674	Columbia City Municipal Electric Utility	Purchase Power Tracker: April, May, and June 2010	03/12/2010
3	2675	Richmond Municipal Power & Light	Purchase Power Tracker: April, May, and June 2010	03/12/2010



Submitted By: Pamela D. Taber *PDT*
Director, Communications Division

Filing Party: Communications Corp. of Indiana (CCI)
30-Day Filing ID No.: 2645
Date Received: Jan. 4, 2010; amended cover letter received on March 31, 2010.
Filed Pursuant To: 170 IAC 1-6 and IURC Cause No. 39369¹
FCC Transmittal No.: Tr. 1256 & 1257 (National Exchange Carriers Assoc./"NECA"²)
FCC Filing Date: 10/16/09 (Tr. 1256); 11/13/09 (Tr. 1257)
FCC Effective Date: 10/31/09 (Tr. 1256); 12/28/09 (Tr. 1257)
Request(s): (Tr. 1256): Tr. 1256 modifies the nonrecurring charge waiver provisions for the early discontinuance of eligible DSL Access Services, removes outdated material for certain DSL Access Service promotions and packages that are no longer being offered, and makes miscellaneous and administrative changes to the DSL Access Services tariff. The intrastate (IURC) filing mirrors those interstate (FCC) changes.

(Tr. 1257): CCI is proposing to modify its intrastate (IURC) access tariff to concur in the NECA interstate (FCC) access tariff for an optional new IP-based interexchange ("long distance") transport service called "IPG Access Service" ("IPG" = IP Gateway). IPG Access Service is a wholesale service that CCI or any other incumbent local exchange carrier (ILEC) concurring in this portion of CCI's intrastate access tariff will be able to offer interexchange carriers (IXCs). IPG Access Service will enable CCI or any other ILEC offering the service to convert terminating interexchange IP voice packets it receives from an IXC back into a non-IP format compatible with the traditional Public Switched Telephone Network (PSTN). IPG Access Service is available to IXCs for use only when an ILEC customer is receiving a long distance voice call, not when that customer is making a long distance voice call.³

Retail Customer Impact: N/A
Tariff Pages Affected: CCI – Tariff I.U.R.C. No. 5: Various pages
Staff Recommendations: Requirements met. Recommend approval.

¹In order to maintain parity and be in compliance with the Commission's Orders in Cause No. 39369, local exchange carriers file changes to their intrastate access parity tariffs in order to mirror the applicable interstate access tariff; or take exceptions to interstate tariffs when their intrastate tariffs are not affected.

²CCI does not have its own interstate access tariff; it concurs in the NECA Tariff F.C.C. No. 5.

³ILECs offering the IPG Access Service are providing the "PSTN" portion of an IP-to-PSTN long distance (interexchange) call.

Submitted By: *Bradley K. Borum* 
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 2675
Date Filed: 3/12/2010
Filed Pursuant to: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.002182	0.031894
CL	0.003494	0.049751
GP, GEH, and EHS	0.006595	0.015510
LPS and IS (kVA)	(0.339405)	4.228298
LPS and IS (kW)	(0.399596)	4.978158
LPS and IS (kWh)	0.000764	0.014874
OL, M, and N	(0.000519)	0.011551

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* ^{DK}
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 2674
Date Filed: 3/12/2010
Filed Pursuant To: Commission Order No. 40768
Request: Revision to Power Cost Adjustment Tracking Factors; to be applied in April, May, and June 2010.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.005785	0.027609
RH	0.004857	0.028133
GS	0.004866	0.026118
GS-H	0.006438	0.037759
M	0.006931	0.033676
GS-L	0.004468	0.033755
GS-I	0.004058	0.022451

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.