



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Chairman David Lott Hardy  
Commissioners Golc, Landis, Server and Ziegner

FROM: Commission Technical Divisions

DATE: April 3, 2009

RE: Utility Articles for Conference on April 8, 2009

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>30-DAY FILING #</u>	<u>UTILITY NAME</u>	<u>TYPE OF REQUEST</u>	<u>DATE RECEIVED</u>
2519	Indianapolis Power & Light Co.	New Rates for Cogeneration	2/26/09
2520	Duke Energy Indiana	New Rates for Cogeneration	2/27/09
2521	Northern Indiana Public Service Co.	New Rates for Cogeneration	3/02/09
2524	Indiana Michigan Power Co.	New Rates for Cogeneration	3/02/09
2525	Southern Indiana Gas & Electric Co.	New Rates for Cogeneration	3/05/09
2537	Columbia City Municipal Electric Utility	Power Cost Adjustment	3/30/09

Submitted By: Dale Thomas   
 Assistant Director, Electric Division

**Filing Parties,** 2519, Indianapolis Power & Light Co., Received 2/26/09  
**30-Day Filing ID Nos.,** 2520, Duke Energy Indiana, Received 2/27/09  
**& Dates Received:** 2521, Northern Indiana Public Service Co., Received 3/2/09  
 2524, Indiana Michigan Power Co., Received 3/2/09  
 2525, Southern Indiana Gas & Electric Co., Received 3/5/09

**Filed Pursuant To:** 170 I.A.C. 4-4.1; Cause No. 37494

**Request:** New Rates for Cogeneration and Alternate Energy Production Facilities

**Customer Impact:** N/A

**Tariff Pages Affected:** Various pages.

**Staff Recommendations:** Requirements met. Recommend approval.

<i>UTILITY NAME</i>	<i>RATE SCHEDULE</i>	<i>ENERGY (\$/kWh)</i>	<i>CAPACITY (\$/kW/month)</i>
<b>#2519 Indianapolis Power &amp; Light Co.</b>	<b>RATE CGS</b>		
	Peak Period	0.0315	6.18
	Off Peak Period	0.0266	6.18
<b>#2520 Duke Energy Indiana</b>	<b>RIDER NO. 50</b>	0.024353	5.23
<b>#2521 Northern Indiana Public Service Co.</b>	<b>COGEN/SMALL POWER</b>		
	<i>Time of Use Meter</i>		
	Summer – On Peak	0.04842	9.65
	– Off Peak	0.02692	9.65
	Winter – On Peak	0.04414	9.65
	– Off Peak	0.03432	9.65
	<i>Standard Meter</i>		
	Summer	0.03843	9.65
Winter	0.03872	9.65	
<b>#2524 Indiana Michigan Power Co.</b>	<b>COGEN/SPP SERVICE</b>		
	<i>Standard Meter</i>	0.0239	7.65
	Metering Charge (\$/mo)		
	Single Phase	0.90	
	Polyphase	1.05	
	<i>TOD Meter</i>		
	On Peak	0.0256	7.65
	Off Peak	0.0226	7.65
	Metering Charge (\$/mo)		
	Single Phase	0.95	
Polyphase	1.10		
<b>#2525 Southern Indiana Gas &amp; Electric Co.</b>	<b>RATE CSP</b>		
	Annual – On Peak	0.04646	5.74
	Annual – Off Peak	0.03389	5.74

Submitted By: Dale Thomas   
Assistant Director, Electric Division

**Filing Party:** Columbia City Municipal Electric Utility  
**30-Day Filing ID No.** 2537  
**Date Filed:** 3/30/2009  
**Filed Pursuant To:** Commission Order No. 40768  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2009  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.005827	0.039268
RH	0.000049	0.035101
GS	0.005230	0.034337
GS-H	0.000572	0.035797
M	0.006730	0.040245
GS-L	0.002579	0.035722
GS-I	0.003822	0.033267

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.