STATE of INDIANA

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Golc, Landis, Server and Ziegner

FROM: Commission Technical Divisions

DATE: March 26, 2009

RE: Utility Articles for Conference on April 1, 2009

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

30-DAY FILING #	UTILITY NAME	TYPE OF REQUEST	DATE RECEIVED
2517	Peru Municipal Utility	Purchased Power Cost Adjustment	2/24/09
2518	Straughn Municipal Electric	Increase Fuel Cost Adjustment	2/25/09
2522	Indiana Gas Company	Energy Efficiency Riders	2/27/09
2523	Southern Indiana Gas & Electric Co.	Energy Efficiency Riders	2/27/09
2526	Auburn Municipal Electric Utility	Purchased Power Cost Adjustment	3/16/09
2528	Tipton Municipal Electric Utility	Purchased Power Cost Adjustment	3/16/09
2535	Knightstown Municipal Electric Utility	Purchased Power Cost Adjustment	3/20/09

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party: **Peru Municipal Utility**

30-Day Filing ID No.: 2517

Date Received: 2/24/2009

Filed Pursuant To: Commission Order Nos. 36835-S1, 36835-S2, and 36835-S3

Request: A revision to purchased power adjustment trackers, to be applied in April, May, and June 2009, as follows:

Rate Schedule	*Change ($/kWh)*	*Resultant ($/kWh)*
RS	0.005141	0.026784
GSA-1	0.005881	0.028833
PS	0.005092	0.027149
MSL-1	0.001254	0.017266
TL	0.000535	0.021067

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party:	**Straughn Municipal Electric Light & Power Distribution System**
30-Day Filing ID No.:	2518
Date Received:	2/25/2009
Filed Pursuant To:	Commission Order No. 35587
Request:	Increase Fuel Cost Adjustment to $0.013016/kWh; starting the billing month of June 2009.
Customer Impact:	Increase of $0.000905/kWh.
Staff Recommendations:	Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Natural Gas

Filing Party:	**Indiana Gas Company d/b/a Vectren North**
30 Day Filing ID No.:	2522
Date Filed:	2/27/2009
Filed Pursuant To:	170 IAC 1-6
Request:	To update the Sales Reconciliation Component and the Energy Efficiency Funding Component of the Energy Efficiency Rider.
Customer Impact:	See Below
Tariff Pages Affected:	Sheet No. 38 (Appendix I)
Staff Recommendations:	Requirements met. Recommend approval.

The utility proposes updating their Energy Efficiency Rider on Appendix I of their tariff. The Energy Efficiency Rider consists of two components, the Sales Reconciliation ("SRC") and Energy Efficiency Funding Components ("EEFC"). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency programs. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired. The following table illustrates the updated Energy Efficiency Rider for rates 210 and 220/225.

Rate Schedule	(A) Energy Efficiency Funding Component (per therm)	(B) Sales Reconciliation Component (per therm)	(C) Energy Efficiency Rider Rate (per therm)
210	$0.00628	$0.00364	$0.00992
220/225	$0.00628	($0.00762)	($0.00134)

Submitted By: Jane Steinhauer
Director, Natural Gas

Filing Party: **Southern Indiana Gas & Electric Co., d/b/a Vectren South**

30 Day Filing ID No.: 2523

Date Filed: 2/27/2009

Filed Pursuant To: 170 IAC 1-6

Request: To update the Sales Reconciliation Component and the Energy Efficiency Funding Component of the Energy Efficiency Rider.

Customer Impact: See Below

Tariff Pages Affected: Sheet No. 38 (Appendix I)

Staff Recommendations: Requirements met. Recommend approval.

The utility proposes updating their Energy Efficiency Rider on Appendix I of their tariff. The Energy Efficiency Rider consists of two components, the Sales Reconciliation ("SRC") and Energy Efficiency Funding Components ("EEFC"). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency programs. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired. The following table illustrates the updated Energy Efficiency Rider for rates 110 and 120/125.

Rate Schedule	(A) Energy Efficiency Funding Component (per therm)	(B) Sales Reconciliation Component (per therm)	(C) Energy Efficiency Rider Rate (per therm)
110	$0.00709	$0.00152	$0.00861
120/125	$0.00709	($0.00469)	$0.00240

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party:	**Auburn Municipal Electric Utility**
30 Day Filing ID No.:	2526
Date Received:	3/16/2009
Filed Pursuant To:	Commission Order No. 40095
Request:	Increase power cost adjustment tracking factor to $0.009698/kWh.
Customer Impact:	Increase of $0.003498/kWh.
Staff Recommendations:	Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party: **Tipton City Municipal Electric Utility**

30-Day Filing ID No.: 2528

Date Received: 3/16/2009

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2009.

Customer Impact: See below.

Rate Schedule	***Change ($/kWh)***	***Resultant ($/kWh)***
Rate A	0.004734	0.035467
Rate B	0.003997	0.035822
Rate C	(0.010154)	0.026614
Rate D	0.000662	0.032621

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party: **Knightstown Municipal Electric Utility**

Filing ID: 2535

Date Filed: 3/20/2009

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2009

Impact of Request: See below.

Rate Schedule	*Change ($/kWh)*	*Resultant ($/kWh)*
ALL	0.002216	0.029673

Staff Recommendations: Requirements met. Recommend approval.