



Received  
 March 28, 2011  
 INDIANA UTILITY  
 REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION  
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AMENDED

**MEMORANDUM**

TO: Chairman James D. Atterholt  
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: March 28, 2011

RE: 30-Day Utility Articles for Conference on Wednesday, March 30, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2809	Tipton Municipal Electric	Purchase Power Tracker	02/23/2011
2	2814	Duke Energy Indiana, Inc.	Rates - Cogeneration	02/28/2011
3	2815	Richmond Municipal Power & Light	Purchase Power Tracker	02/28/2011
4	2819	Northern Indiana Public Service Co.	Rates - Cogeneration	02/25/2011
5	2821	Indiana Michigan Power Co.	Rates - Cogeneration	02/28/2011
6	2822	Indiana Michigan Power Co.	Extend/Withdraw & Modify Tariffs & Riders-SMPP	02/25/2011
7	2827	Indianapolis Power & Light Co.	Rates - Cogeneration	02/25/2011
8	2828	Jackson County REMC	Fuel Adjustment Factor	02/28/2011
9	2829	Kingsford Heights Municipal Electric	Purchase Power Tracker	02/28/2011

Submitted By: *Bradley K. Borum* **BK B**  
Director, Electric Division

**Filing Party:** Tipton Municipal Utilities  
**30-Day Filing ID No.:** 2809  
**Date Filed:** February 23, 2011  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.  
**Impact of Request:** See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Rate A	(0.001442)	0.021691
Rate B	(0.001073)	0.022086
Rate C	0.000671	0.023102
Rate D	(0.000448)	0.021017

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Duke Energy Indiana  
**30-Day Filing ID No.** 2814  
**Date Filed:** February 28, 2011  
**Filed Pursuant To:** 170 IAC 4-4.1; Cause No. 37494  
**Request:** New Rates for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**RATE SCHEDULE**

<b>Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period - Summer	\$ 0.031683	\$ 5.70
Peak Period – Other Months	\$ 0.031683	\$ 5.70

**Tariff Page(s) Affected:** IURC No. 14:  
Standard Contract Rider No. 50  
Tenth Revised Sheet No. 50  
Cancels and Supersedes Ninth Revised Sheet No. 50  
Page No. 1 of 2  
Page No. 2 of 2

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 2815  
**Date Filed:** February 28, 2011  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.  
**Customer Impact:** See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
R	0.008419	0.031309
CL	0.017258	0.047582
GP, GEH, and EHS	0.008082	0.016207
LPS and IS (kVA)	1.766816	4.068127
LPS and IS (KW)	2.080149	4.789582
LPS and IS	0.000403	0.018462
OL, M, and N	(0.001059)	0.015475

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *BKB* Bradley K. Borum  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co.  
**30-Day Filing ID No.** 2819  
**Date Filed:** February 25, 2011  
**Filed Pursuant To:** 170 I.A.C. 4-4.1; Cause No. 37494  
**Request:** New Rates for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**RATE SCHEDULE**

<b>Purchases from Cogeneration and Small Power Production Facilities</b>			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	Summer – On Peak	\$ 0.03574	\$ 5.35
Time of Use Meter	Summer – Off Peak	\$ 0.02192	\$ 5.35
Time of Use Meter	Winter – On Peak	\$ 0.03341	\$ 5.35
Time of Use Meter	Winter – Off Peak	\$ 0.02671	\$ 5.35
Standard Meter	Summer	\$ 0.02931	\$ 5.35
Standard Meter	Winter	\$ 0.02967	\$ 5.35

**Tariff Page(s) Affected:** Rate Schedule for Purchases from Cogeneration and Small Power Production Facilities  
Twenty Fifth Revised  
Page 2 of 5

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Co.  
**30-Day Filing ID No.** 2821  
**Date Filed:** February 28, 2011  
**Filed Pursuant To:** 170 I.A.C. 4-4.1; Cause No. 37494  
**Request:** New Rates for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**RATE SCHEDULE**

Cogeneration and/or Small Power Production Service				
Measurement Method	Energy (\$/kWh)	Capacity (\$/kW/month)	Metering Charge	
			Single Phase Meter	Poly Phase Meter
Standard Measurement	\$ 0.02680	\$ 9.97	\$ 1.30	\$ 1.70
TOD Measurement – On Peak	\$ 0.02890	\$ 9.97	\$ 1.35	\$ 1.75
TOD Measurement – Off Peak	\$ 0.02530	\$ 9.97	\$ 1.35	\$ 1.75

**Tariff Pages Affected:** IURC No. 15:  
Third Revised Sheet No. 26.2  
Cancels Second Revised Sheet No. 26.2  
Third Revised Sheet No. 26.3  
Cancels Second Revised Sheet No. 26.3

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Co. ("I&M")

**30-Day Filing ID No.** 2822

**Date Filed:** February 25, 2011

**Filed Pursuant To:** Commission Order No. 43607, and as revised via 30-Day filing process under ID No. 2639.

**Request:** On January 30, 2009, in Cause No. 43607 the Commission approved two (2) experimental tariffs (TOD & TOD2) and a rider (Rider D.L.C.) with an expiration date of September 30, 2010 to be utilized in I&M's Smart Meter Pilot Program ("SMPP"). On January 20, 2010 the Commission approved an extension of the expiration date of these two tariffs and one rider to March 31, 2011 in 30-Day Filing ID No. 2639.

Also approved in 30-Day Filing ID No. 2639 was a new rider (Rider D.L.C.-2). This rider gave greater initial incentive (\$8 vs. \$5) for customers signed up under this rider then under Rider D.L.C. However, unlike Rider D.L.C., customers who opted-out of a load control event under Rider D.L.C.-2 were given a reduced credit (\$4) for the first time during a billing period and given no credit for more than one opt-out per billing period. Customers that were currently on Rider D.L.C. were given the option to remain under that rider and receive the \$5 credit regardless of number of times they opted-out of load control events or to migrate to the new Rider D.L.C.-2.

I&M now seeks to withdraw Rider D.L.C. and allow current Rider D.L.C. customers who wish to continue to participate in a direct load control program the option to migrate to Rider D.L.C.-2. Also, I&M looks to extend indefinitely the tariffs TOD and TOD2 as well as Rider D.L.C.-2.

The two tariffs will be offered to all customers living within the SMPP area as well as for the first 200 customers outside the SMPP area for the tariff TOD and the first 1,000 customers outside the SMPP area for the tariff TOD2. Rider D.L.C.-2 will only be offered to current Rider D.L.C. and Rider D.L.C.-2 customers.

**Customer Impact:** N/A

**Staff Recommendations:** No objections from staff or others. Approval recommended.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.** 2827  
**Date Filed:** February 25, 2011  
**Filed Pursuant To:** 170 I.A.C. 4-4.1; Cause No. 37494  
**Request:** New Rates for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**RATE SCHEDULE**

Rate CGS Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$ 0.02780	\$ 7.19
Off Peak Period	\$ 0.02200	\$ 7.19

**Tariff Pages Affected:** IURC No. E-16:  
16th Revised No. 122  
Superseding  
15<sup>th</sup> Revised No. 122

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Jackson County REMC  
**30-Day Filing ID No.:** 2828  
**Date Filed:** 2/28/11  
**Filed Pursuant to:** Commission Order No. 34614  
**Request:** Change Purchased Power Fuel Cost Adjustment Factor to \$0.002465/kWh; starting billing month of May 2011.  
**Customer Impact:** Increase of \$0.001053/kWh  
**Tariff Pages Affected:** Appendix FC  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *BKB* Bradley K. Borum  
Director, Electric Division

**Filing Party:** Kingsford Heights Municipal Electric Utility  
**30-Day Filing ID No.:** 2829  
**Date Filed:** February 28, 2011  
**Filed Pursuant to:** Commission Order No. 34614  
**Request:** Change purchased power cost adjustment factor to \$0.027417/kWh;  
starting the billing month of April 2011.  
**Customer Impact:** Decrease of \$0.001530/kWh  
**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval