Received
March 25, 2011
INDIANA UTILITY
REGULATORY COMMISSION

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman Atterholt
Commissioners Ziegner, Landis, Mays, Bennett

FROM: Commission Technical Divisions

DATE: March 24, 2011

RE: 30-Day Utility Articles for Conference on Wednesday, March 30, 2011 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	*30-Day Filing No.*	*Name of Utility Company*	*Type of Request*	*Date Received*
1	2809	Tipton Municipal Electric	Purchase Power Tracker	02/23/2011
2	2814	Duke Energy Indiana, Inc.	Rates - Cogeneration	02/28/2011
3	2815	Richmond Municipal Power & Light	Purchase Power Tracker	02/28/2011
4	2819	Northern Indiana Public Service Co.	Rates - Cogeneration	02/25/2011
5	2821	Indiana Michigan Power Co.	Rates - Cogeneration	02/28/2011
6	2822	Indiana Michigan Power Co.	Extend/Withdraw & Modify Tariffs & Riders-SMPP	02/25/2011
7	2824	Southern Indiana Gas and Electric Company (Vectren South)	Energy Efficiency Rider	03/02/2011
8	2825	Indiana Gas Company (Vectren North)	Energy Efficiency Rider	03/02/2011
9	2827	Indianapolis Power & Light Co.	Rates - Cogeneration	02/25/2011
10	2828	Jackson County REMC	Fuel Adjustment Factor	02/28/2011
11	2829	Kingsford Heights Municipal Electric	Purchase Power Tracker	02/28/2011

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party: **Tipton Municipal Utilities**

30-Day Filing ID No.: 2809

Date Filed: February 23, 2011

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.

Impact of Request: See below.

Rate Schedule	Change ($/kWh)	Resultant ($/kWh)
Rate A	(0.001442)	0.021691
Rate B	(0.001073)	0.022086
Rate C	0.000671	0.023102
Rate D	(0.000448)	0.021017

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party: **Duke Energy Indiana**

30-Day Filing ID No. 2814

Date Filed: February 28, 2011

Filed Pursuant To: 170 IAC 4-4.1; Cause No. 37494

Request: New Rates for Cogeneration and Alternate Energy Production Facilities

Customer Impact: N/A

RATE SCHEDULE

Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility		
Time Period	*Energy ($/kWh)*	*Capacity ($/kW/month)*
Peak Period - Summer	$ 0.031683	$ 5.70
Peak Period – Other Months	$ 0.031683	$ 5.70

Tariff Page(s) Affected: IURC No. 14:
Standard Contract Rider No. 50
Tenth Revised Sheet No. 50
Cancels and Supersedes Ninth Revised Sheet No. 50

Page No. 1 of 2

Page No. 2 of 2

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party: **Richmond Municipal Power & Light**

30-Day Filing ID No.: 2815

Date Filed: February 28, 2011

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2011.

Customer Impact: See below.

Rate Schedule	Change ($/kWh)	Resultant ($/kWh)
R	0.008419	0.031309
CL	0.017258	0.047582
GP, GEH, and EHS	0.008082	0.016207
LPS and IS (kVA)	1.766816	4.068127
LPS and IS (KW)	2.080149	4.789582
LPS and IS	0.000403	0.018462
OL, M, and N	(0.001059)	0.015475

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party: **Northern Indiana Public Service Co.**

30-Day Filing ID No. 2819

Date Filed: February 25, 2011

Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494

Request: New Rates for Cogeneration and Alternate Energy Production Facilities

Customer Impact: N/A

RATE SCHEDULE

Purchases from Cogeneration and Small Power Production Facilities			
Measurement Method	***Time Period***	***Energy ($/kWh)***	***Capacity ($/kW/month)***
Time of Use Meter	Summer – On Peak	$ 0.03574	$ 5.35
Time of Use Meter	Summer – Off Peak	$ 0.02192	$ 5.35
Time of Use Meter	Winter – On Peak	$ 0.03341	$ 5.35
Time of Use Meter	Winter – Off Peak	$ 0.02671	$ 5.35
Standard Meter	Summer	$ 0.02931	$ 5.35
Standard Meter	Winter	$ 0.02967	$ 5.35

Tariff Page(s) Affected: Rate Schedule for Purchases from Cogeneration and Small Power Production Facilities
Twenty Fifth Revised
Page 2 of 5

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party: **Indiana Michigan Power Co.**

30-Day Filing ID No. 2821

Date Filed: February 28, 2011

Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494

Request: New Rates for Cogeneration and Alternate Energy Production Facilities

Customer Impact: N/A

RATE SCHEDULE

Cogeneration and/or Small Power Production Service				
			Metering Charge	
Measurement Method	*Energy ($/kWh)*	*Capacity ($/kW/month)*	*Single Phase Meter*	*Poly Phase Meter*
Standard Measurement	$ 0.02680	$ 9.97	$ 1.30	$ 1.70
TOD Measurement – On Peak	$ 0.02890	$ 9.97	$ 1.35	$ 1.75
TOD Measurement – Off Peak	$ 0.02530	$ 9.97	$ 1.35	$ 1.75

Tariff Pages Affected: IURC No. 15:
Third Revised Sheet No. 26.2
Cancels Second Revised Sheet No. 26.2

Third Revised Sheet No. 26.3
Cancels Second Revised Sheet No. 26.3

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party:	**Indiana Michigan Power Co. ("I&M")**
30-Day Filing ID No.	2822
Date Filed:	February 25, 2011
Filed Pursuant To:	Commission Order No. 43607, and as revised via 30-Day filing process under ID No. 2639.
Request:	On January 30, 2009, in Cause No. 43607 the Commission approved two (2) experimental tariffs (TOD & TOD2) and a rider (Rider D.L.C.) with an expiration date of September 30, 2010 to be utilized in I&M's Smart Meter Pilot Program ("SMPP"). On January 20, 2010 the Commission approved an extension of the expiration date of these two tariffs and one rider to March 31, 2011 in 30-Day Filing ID No. 2639. Also approved in 30-Day Filing ID No. 2639 was a new rider (Rider D.L.C.-2). This rider gave greater initial incentive ($8 vs. $5) for customers signed up under this rider then under Rider D.L.C. However, unlike Rider D.L.C., customers who opted-out of a load control event under Rider D.L.C.-2 were given a reduced credit ($4) for the first time during a billing period and given no credit for more than one opt-out per billing period. Customers that were currently on Rider D.L.C. were given the option to remain under that rider and receive the $5 credit regardless of number of times they opted-out of load control events or to migrate to the new Rider D.L.C.-2. I&M now seeks to withdraw Rider D.L.C. and allow current Rider D.L.C. customers who wish to continue to participate in a direct load control program the option to migrate to Rider D.L.C.-2. Also, I&M looks to extend indefinitely the tariffs TOD and TOD2 as well as Rider D.L.C.-2. The two tariffs will be offered to all customers living within the SMPP area as well as for the first 200 customers outside the SMPP area for the tariff TOD and the first 1,000 customers outside the SMPP area for the tariff TOD2. Rider D.L.C.-2 will only be offered to current Rider D.L.C. and Rider D.L.C.-2 customers.
Customer Impact:	N/A
Staff Recommendations:	No objections from staff or others. Approval recommended.

Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: **Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)**

30-Day Filing ID No.: 2824

Date Filed: March 2, 2011

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

Customer Impact: The residential sales service (Rate 110) will experience a 1.5% increase in their annual bill. The general sales and school transportation services (Rates 120/125) will experience a 2.1% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component ("SRC") and the Energy Efficiency Funding Component ("EEFC"). The EEFC recovers certain costs resulting from the implementation of Energy Efficiency programs. The SRC provides the utility with an opportunity to recover its fixed costs even if the customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

Rate Schedule	*(A) Energy Efficiency Component ($/therm)*	*(B) Sales Reconciliation Component ($/therm)*	*(C) Energy Efficiency Rider Rate ($/therm)*
110	$0.01209	$0.01602	$0.02811
120/125	$0.01209	$0.00713	$0.01922

Tariff Page(s) Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2

Staff Recommendations: Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

Submitted By: Jane Steinhauer
Director, Natural Gas Division

Filing Party: **Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)**

30-Day Filing ID No.: 2825

Date Filed: March 2, 2011

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation and Energy Efficiency Components of the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 1.0% increase in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 1.7% increase in their annual bill.

The Energy Efficiency Rider consists of two components, the Sales Reconciliation Component ("SRC") and the Energy Efficiency Funding Component ("EEFC"). The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

Rate Schedule	*(A) Energy Efficiency Component ($/therm)*	*(B) Sales Reconciliation Component ($/therm)*	*(C) Energy Efficiency Rider Rate ($/therm)*
210	$0.00987	$0.00932	$0.01919
220/225	$0.00987	$0.00448	$0.01435

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party: **Indianapolis Power & Light Co.**

30-Day Filing ID No. 2827

Date Filed: February 25, 2011

Filed Pursuant To: 170 I.A.C. 4-4.1; Cause No. 37494

Request: New Rates for Cogeneration and Alternate Energy Production Facilities

Customer Impact: N/A

RATE SCHEDULE

Rate CGS Cogeneration and Small Power Production		
Time Period	*Energy ($/kWh)*	*Capacity ($/kW/month)*
Peak Period	$ 0.02780	$ 7.19
Off Peak Period	$ 0.02200	$ 7.19

Tariff Pages Affected: IURC No. E-16:
16th Revised No. 122
Superseding
15th Revised No. 122

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party:	Jackson County REMC
30-Day Filing ID No.:	2828
Date Filed:	2/28/11
Filed Pursuant to:	Commission Order No. 34614
Request:	Change Purchased Power Fuel Cost Adjustment Factor to $0.002465/kWh; starting billing month of May 2011.
Customer Impact:	Increase of $0.001053/kWh
Tariff Pages Affected:	Appendix FC
Staff Recommendations:	Requirements met. Recommend Approval

Submitted By: Bradley K. Borum BKB
Director, Electric Division

Filing Party:	Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.:	2829
Date Filed:	February 28, 2011
Filed Pursuant to:	Commission Order No. 34614
Request:	Change purchased power cost adjustment factor to $0.027417/kWh; starting the billing month of April 2011.
Customer Impact:	Decrease of $0.001530/kWh
Tariff Pages Affected:	Appendix A
Staff Recommendations:	Requirements met. Recommend Approval