

Received March 15, 2013 INDIANA UTILITY REGULATORY COMMISSION

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- TO: Chairman James D. Atterholt Commissioners Ziegner, Landis, Mays, and Bennett
- FROM: Commission Technical Divisions

DATE: March 15, 2013

RE: 30-Day Utility Articles for Conference on *THURSDAY*, March 21, 2013 @ 1:30 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Nature of Request	Date Received
1	3110	Lebanon Municipal Electric Utility	Power Cost Tracker	02/14/2013
2	3111	Anderson Municipal Light & Power	Power Cost Tracker	02/15/2013
3	3112	Indianapolis Power & Light Co.	Rate REP: IPL, NGP Lenape Solar I LLC, and Omnisource Corporation	02/15/2013
4	3114	Indianapolis Power & Light Co.	Rate REP: IPL, Inovateus Solar, LLC, and Vertellus Agriculture & Nutrition Specialties LLC	02/15/2013
5	3115	Indianapolis Power & Light Co.	Rate REP: IPL, Inovateus Solar, LLC, and Duke Realty Limited Partnership: Bldg. 87	02/15/2013
6	.3116	Indianapolis Power & Light Co.	Rate REP: IPL, Inovateus Solar, and Duke Realty Limited Partnership: Bldg. 98	02/15/2013
7	3117	Indianapolis Power & Light Co.	Rate REP: Inovateus Solar, and Duke Realty Limited Partnership: Bldg. 129	02/15/2013
8	3118	Indianapolis Power & Light Co.	Rate REP: Sunrise Energy Ventrues d/b/a Indy Soalr I, II, & III	02/18/2013
9	3119	Indianapolis Power & Light Co.	Rate REP: MCV Solar, and GenNx Properties VI: Bldg. 17	02/18/2013
10	3120	Indianapolis Power & Light Co.	Rate REP: MCV Solar, and GenNx Properties VI: Bldg. 21	02/18/2013

Submitted By: Bradley K. Borum BKC

Filing Party:	Lebanon Municipal Electric Utility
30-Day Filing ID No.:	3110
Date Filed:	February 14, 2013
Filed Pursuant To:	Commission Order No. 36835-S3 dated December 13, 1989
Request:	A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2013.
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Customer Impact:

See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Service (RS)	0.002229	0.003189
Commercial Service - Single Phase (CS-10)	(0.001078)	0.003108
Commercial Service - Three Phase (CS-30)	0.002949	0.002079
Municipal Service (MS)	(0.004813)	0.002445
Primary Power Light (PPL - per kVA)	(0.329008)	0.907009
Primary Power Light (PPL - per kWh)	(0.000342)	(0.000672)
Small General Power (SGP)	(0.000522)	0.001510
Outdoor Lighting & Street Lighting (OL & SL)	(0.007035)	0.001053

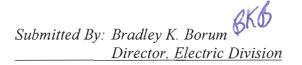
Tariff Page(s) Affected: Appendix A and B



Filing Party:	Anderson Municipal Light & Power
30-Day Filing ID No.:	3111
Date Filed:	February 15, 2013
Filed Pursuant To:	Commission Order No. 36835-S3
Request:	A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2013.
Customer Impact:	See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Rate (RS)	0.007689	0.039484
General Power (GS) Single Phase	0.003218	0.037754
General Power (GS) Three Phase	0.000917	0.046904
Small Power (SP KW)	(1.85)	4.01
Small Power (SP KWH)	0.000169	0.016644
Large Power (LP KVA)	(1.86)	4.62
Large Power (LP KWH)	(0.001203)	0.013998
Large Power (LP Off Peak KVA)	(1.79)	5.46
Large Power (LP Off-Peak KWH)	(0.002749)	0.016620
Constant Load (CL)	(0.006714)	0.031506
Street Light (SL)	(0.011003)	0.022161
Outdoor Light (OL)	(0.014526)	0.017866

Tariff Page(s) Affected: Appendix A



Filing Party:	Indianapolis Power & Light Company
30-Day Filing ID No.:	3112
Date Filed:	February 15, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, NGP Lenape Solar I LLC (Producer) and Omnisource Corporation (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
2205 S. Holt Road Indianapolis, IN 46241	1,000 kW	1,314,000 kWh	Solar PV

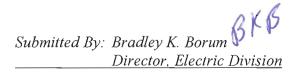
Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company
30-Day Filing ID No.:	3114
Date Filed:	February 15, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Inovateus Solar, LLC (Producer) and Vertellus Agriculture and Nutrition Specialties LLC (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
1500 South Tibbs Avenue Indianapolis, IN 46241	9,000 kW	14,057,940 kWh	Solar PV

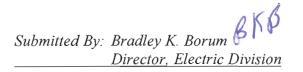
Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 17.83%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



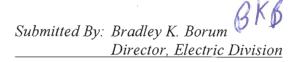
Filing Party:	Indianapolis Power & Light Company
30-Day Filing ID No.:	3115
Date Filed:	February 15, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Inovateus Solar, LLC (Producer) and Duke Realty Limited Partnership (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
Building 87 5355 W. 76 th Street Indianapolis, IN 46268	3,000 kW	3,942,000 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company	
30-Day Filing ID No.:	3116	
Date Filed:	February 15, 2013	
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018	
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Inovateus Solar, LLC (Producer) and Duke Realty Limited Partnership	

Building Location
Nameplate Capacity
Est. Annual Production
Qualifying Technology

Building 98
Image: Capacity of the set of the

3,942,000 kWh

Solar PV

Customer Impact:

The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

3,000 kW

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

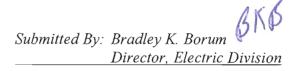
3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Staff Recommendations: Requirements met. Recommend Approval

8258 Zionsville Road

Indianapolis, IN 46278



Filing Party:	Indianapolis Power & Light Company		
30-Day Filing ID No.:	3117		
Date Filed:	February 15, 2013		
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018		
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Inovateus Solar, LLC (Producer) and Duke Realty Limited Partnership (Customer).		

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
Building 129 4925 W. 86 th Street Indianapolis, IN 46268	4,000 kW	5,526,000 kWh	Solar PV

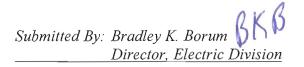
Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15.77%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A



Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3118
Date Filed:	February 18, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement arrived at via a reverse auction for Qualifying Renewable Energy Power Production Facilities between IPL, and Sunrise Energy Ventures d/b/a
	Indy Solar I, LLC,
	Indy Solar II, LLC, and

Indy Solar III, LLC (Seller).

Seller	Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
Indy Solar I, LLC	10321 East Southport Road Indianapolis, IN	10 MW	15,000 MWH	Solar PV
Indy Solar II, LLC	10321 East Southport Road Indianapolis, IN	10 MW	15,000 MWH	Solar PV
Indy Solar III, LLC	5800 West Southport Road Indianapolis, IN	8.64 MW	13,900 MWH	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed for the two 10 MW projects is 17.12%; while the capacity factor assumed for the 8.64 MW project is 18.37%. Contract documents include:

- 1) Purchase Power Agreement (Rate REP),
- 2) Interconnection Agreement among the Parties, and
- 3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

Submitted By:	Bradley K. Borum Director, Electric I	BKB
	Director, Electric I	<u>Jivision</u>

Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3119
Date Filed:	February 18, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and MCV Solar, LLC (Producer) and GenNx Properties VI, LLC (Customer).

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Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
Building 17 3800 W. Michigan Street Indianapolis, IN 46222	20 kW	26,280 kWh	Solar PV

Customer Impact:

The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A

GKB Submitted By: Bradley K. Borum Director, Electric Division

Filing Party:	Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.:	3120
Date Filed:	February 18, 2013
Filed Pursuant To:	Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018
Request:	Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and MCV Solar, LLC (Producer) and GenNx Properties VI, LLC (Customer).

Building Location	Nameplate	Est. Annual	Qualifying
	Capacity	Production	Technology
Building 21 3800 W. Michigan Street Indianapolis, IN 46222	20 kW	26,280 kWh	Solar PV

Customer Impact: The cost of power purchased via Rate REP will be recovered by IPL through its fuel cost rider (generic Cause No. 38703-FAC); customers' bills will not be significantly impacted from this single customer. The capacity factor assumed with this contract is 15%. Contract documents include:

1) Purchase Power Agreement (Rate REP),

2) Interconnection Agreement among the Parties, and

3) Agreement for the Benefit of the Financing Parties.

Tariff Page(s) Affected: N/A