



Received  
February 24, 2014  
INDIANA UTILITY  
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION  
101 WEST WASHINGTON STREET, SUITE 1500 EAST  
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>  
Office: (317) 232-2701  
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, and Mays

FROM: Commission Technical Divisions

DATE: February 24, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, February 26, 2014 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3216	Northern Indiana Public Service Co. (Electric)	Revision to Rider 675 Interruptible Industrial Service Rider	01/16/2014

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co.

**30-Day Filing ID No.:** 3216

**Date Filed:** January 16, 2014

**Filed In Response To:** 170 IAC 1-6-1 and Order No. 43969

**Request:** Proposed revision to Rider 675, Interruptible Industrial Service; Rates 632, 633 or 634, Demand Credit, Option A. NIPSCO requests to decrease the price paid to Interruptible Customers from \$0.37 per kilowatt to \$0.03 per kilowatt, effective June 1, 2014.

**Customer Impact:** NIPSCO does not currently have any customers under Option A.

**Tariff Pages Affected:** Rider 675, Interruptible Industrial Service Rider, Second Revised Sheet No. 116.

**Staff Recommendations:** NIPSCO offers its Industrial Service customers an option to participate in an interruptible program managed by NIPSCO. In Commission Order No. 43566, Indiana end-use customers were not permitted to participate in an RTO's demand response programs directly; however, the regulated electric utilities were Ordered to provide an interruptible tariff rate that mirrored that of their respective RTO. NIPSCO submitted its tariff in Cause No. 43566-MISO 1 which was approved March 2, 2011. Amongst other things, the Commission's 30-Day process was to be used to update the credit amount offered under this tariff as the underlying RTO (Midcontinent Independent System Operator – "MISO") updated its credit amounts.

NIPSCO provided the necessary documentation to effect this change; the 2013/2014 MISO Planning Resource Auction Results and the changes to the Interruptible Industrial Service Rider match those results. Staff recommends approval.