

ORIGINAL



STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: FEB 26 2014

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, MAYS AND ZIEGNER CONCUR:

APPROVED: FEB 26 2014

I hereby certify that the above is a true and correct copy of the Order as approved.


Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, and Mays

FROM: Commission Technical Divisions

DATE: February 24, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, February 26, 2014 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3216	Northern Indiana Public Service Co. (Electric)	Revision to Rider 675 Interruptible Industrial Service Rider	01/16/2014

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co.

30-Day Filing ID No.: 3216

Date Filed: January 16, 2014

Filed In Response To: 170 IAC 1-6-1 and Order No. 43969

Request: Proposed revision to Rider 675, Interruptible Industrial Service; Rates 632, 633 or 634, Demand Credit, Option A. NIPSCO requests to decrease the price paid to Interruptible Customers from \$0.37 per kilowatt to \$0.03 per kilowatt, effective June 1, 2014.

Customer Impact: NIPSCO does not currently have any customers under Option A.

Tariff Pages Affected: Rider 675, Interruptible Industrial Service Rider, Second Revised Sheet No. 116.

Staff Recommendations: NIPSCO offers its Industrial Service customers an option to participate in an interruptible program managed by NIPSCO. In Commission Order No. 43566, Indiana end-use customers were not permitted to participate in an RTO's demand response programs directly; however, the regulated electric utilities were Ordered to provide an interruptible tariff rate that mirrored that of their respective RTO. NIPSCO submitted its tariff in Cause No. 43566-MISO 1 which was approved March 2, 2011. Amongst other things, the Commission's 30-Day process was to be used to update the credit amount offered under this tariff as the underlying RTO (Midcontinent Independent System Operator – "MISO") updated its credit amounts.

NIPSCO provided the necessary documentation to effect this change; the 2013/2014 MISO Planning Resource Auction Results and the changes to the Interruptible Industrial Service Rider match those results. Staff recommends approval.