STATE of INDIANA

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INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM: Jerry L. Webb, Director of Water/Sewer Division

DATE: January 25, 2007

RE: Utility Articles for Next Conference

The following Final Articles A, C and Preliminary Article A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after January 31, 2007.

JLW/ld

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"A" Final

The following new miscellaneous items will be eligible for final consideration at the next Commission Conference and based upon a review of them by staff members of the Commission, I recommend approval.

1. Duke Energy Indiana, Inc.

Duke Energy Indiana, Inc. ("Duke Energy Indiana") proposes the creation of a new rider, Standard Contract Rider No. 80, Interconnection Service. Also, as a result of the creation of Standard Contract Rider No. 80, Interconnection Service the following standard contract riders will require some form of modification: Standard Contract Rider No. 23, Peak Load Management Program; Standard Contract Rider No. 50, Parallel Operation – For Qualifying Facility; Standard Contract Rider No. 51, Parallel Operation Of Customer Owned Generation – Capacity and Energy Credits; Standard Contract Rider No. 57, Net Metering and "Table of Contents".

Standard Contract Rider No. 80, Interconnection Service was created to contain any and all interconnection requirements Duke Energy Indiana will require of any customer wishing to connect a generator in parallel with the Duke Energy Indiana electrical system. The generic interconnection application and agreement forms filed in the June 5, 2006 thirty-day filing (to comply with IURC Rule 4-4.3, Customer – Generator Generic Interconnection Application and Agreement Form) are listed as exhibits of Rider No. 80.

The other riders listed above contain changes, such as referencing the new Standard Contract Rider No. 80, Interconnection Service and removing certain separately stated interconnection requirements contained within their text (which are now covered by Rider No. 80).

The tariff sheets affected by this filing are:

Table of Contents

Standard Contract Rider No. 23

Standard Contract Rider No. 50

Standard Contract Rider No. 51

Standard Contract Rider No. 57

Standard Contract Rider No. 80

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"A" Final

2. Jackson County Rural Electric Membership Corporation

Jackson County Rural Electric Membership Corporation has submitted a revised "Schedule of Miscellaneous Charges" to incorporate a credit/debit card convenience fee of $2.00 per transaction account.

Jackson County states that the expenses for accepting these cards have not been included in any previous rate filing. These expenses have now reached a level in fees and administrative expense that the REMC deems it necessary to institute a charge to offset some of the expense and to encourage alternate, less costly means of payment. Jackson County's analysis indicates that the proposed fee of $2.00 per transaction account is justified.

The tariff sheet affected by this filing is as follows:

Schedule of Miscellaneous Charges.

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"C" Finals

In order to maintain parity and be in compliance with the Commission's Final Order in Cause No. 39369 issued June 2, 1993, the following local exchange carrier has filed an intrastate access parity tariff mirroring their respective interstate equivalent. The requirements prescribed for this filing in Commission Order No. 39369 have been carried out and I recommend approval.

		Federal Communications Commission		
Item	Local Exchange Carrier	Transmittal Number	File Date	Effective Date
1.	Communications Corp of Ind.	1147	11-16-06	12-01-06
2.	Communications Corp of Ind.	1148	11-16-06	12-01-06
3.	Communications Corp of Ind.	1150	12-15-06	12-30-06
4.	Communications Corp of Ind.	1151	12-15-06	12-30-06
5.	Communications Corp of Ind.	1152	12-18-06	01-01-07

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Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Water/Sewer Division

_____

I approve of all items as presented above

_____

I approve of all items as presented above except

_____

Not participating in the following items

I, _____ , Disapprove Items

No.

I, _____ , Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

_____

Brenda A. Howe
Secretary to the Commission

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"A" Preliminary

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

1. Fountaintown Gas Company, Inc.

Fountaintown Gas Co., Inc. is proposing to establish a new Nomination and Balancing Tariff (Appendix F) to add certain nomination and balancing provisions to be applicable to all transport customers. The proposed Appendix F will more adequately reflect significant over and under deliveries which impacts the Gas Cost Adjustment.

The tariff sheets affected by this filing are:

Appendix F:
Pages 1 – 6 will be added.

Transportation Service – Rate D:
Section Referencing Appendix F will be added.

Gas Transportation Service – Rate GTS:
Section Referencing Appendix F will be added.

Transportation Service – Rate E:
Imbalance charge for all daily imbalances and the "Balancing Provisions" sections have been removed. Section Referencing Appendix F has been added. Rate E tariff has been changed from four pages to three pages.

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"A" Preliminary

2. Silver Creek Water Corporation

The utility is proposing to increase its connection charge, reinstallation/lock surcharge, general service charge, and returned check charge. The reason for these changes is due to increased labor and material costs. In addition, the utility is proposing to change tariff language to reflect updates and modified service hours. The current and proposed charges can be found below. Cost support has been provided.

TARIFF CHARGE	CURRENT	PROPOSED
Connection Charge	$784.00	$1,021.00
Reinstallation/Lock Surcharge	$ 35.00	$ 44.00
General Service Charge	$ 35.00	$ 44.00
Returned Check	$ 15.00	$ 18.00

TARIFF LANGUAGE

Utility is proposing to change "waterworks" to "corporation" and "customer" to "member" throughout the tariff.

Utility is proposing to change the business hours for reconnections from "8:00 a.m. to 5:00 p.m. weekdays" to "8:00 a.m. to 4:30 p.m. weekdays" for Reconnection Charge to apply and "before 8:00 a.m. or after 5:00 p.m. on weekdays" to "before 8:00 a.m. or after 4:30 p.m. weekdays" for Reconnection Surcharge to apply.

Utility is proposing to change Reinstallation/Lock Surcharge:

CURRENT:
"This charge shall be in addition to the applicable reconnection charge and/or reconnection surcharge"

PROPOSED:
"This charge *as well as any costs for materials needed for repairs* shall be in addition to the applicable reconnection charge and/or reconnection surcharge"

The tariff pages affected by this filing are pages 1-4.

Jerry L. Webb
Director of Water/Sewer Division