



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Golc, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: January 15, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, January 20, 2010 @ 10:15 A.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2610	Indiana American Water Company	Requesting variance from the meter inspection, test and replacement schedule requirements set forth in 170 IAC 6-1-10(b).	10/21/09
2	2638	Straughn Municipal Electric	Fuel Cost Adjustment	12/15/09
3	2639	Indiana Michigan Power	New Direct Load Control Rider for SMPP	12/15/09
4	2640	Indiana Michigan Power	Revision of Interruptible Power Tariff	12/20/09
5	2642	Harrison County REMC	Increase Power Factor	12/18/09

Submitted By: *E. Curtis Gassert* *ECM*
Director, Water/Sewer Division

Filing Party: Indiana American Water Company
30-Day Filing ID No.: No. 2610
Date Filed: 10/21/2009
Filed Pursuant To: 170 IAC 6-1-10(c): Allows for consideration of an alternate schedule of testing and/or replacement of meters per subpart (b) through the 30-day filing procedure.

Request: The Utility is requesting variance from the meter inspection, test and replacement schedule requirements set forth in 170 IAC 6-1-10(b) according to the following testing cycles based on years of service or volumetric standards:

SIZE	CURRENT PER SUBPART (B)	PROPOSED CHANGE
5/8-inch	10 years or 100,000 cf	15 years or 100,000 cf
5/8 x 3/4-inch	10 years or 100,000 cf	15 years or 100,000 cf
3/4-inch	8 years or 150,000 cf	12 years or 150,000 cf
1-inch	6 years or 300,000 cf	10 years or 150,000 cf

Please note the requested changes pertain to years of service only. No changes are proposed to the volumetric standards.

Customer Impact: N/A

Tariff Pages Affected: N/A

Staff Recommendations: Utility has provided statistically significant data supporting the requests for the 5/8-inch and 3/4 x 5/8-inch meters. Requests for the 3/4-inch and 1-inch meters are not supported. Indiana American has confirmed that they do not have supporting data for the requests pertaining to the 3/4-inch and 1-inch meters. Although the request appears to be reasonable and logical, 170 IAC 6-1-10(c) specifies the utility must furnish "evidence". Staff recommends approval for the 5/8-inch and 3/4 x 5/8-inch meters only.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Straughn Municipal Electric Light & Power Distribution System
30-Day Filing ID No.: 2638
Date Filed: 12/15/09
Filed Pursuant to: Commission Order No. 35587
Request: Decrease Fuel Cost Adjustment to \$0.008831/kWh; starting the billing month of March 2010.
Customer Impact: Decrease of \$0.000562/kWh
Tariff Pages Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Indiana Michigan Power

30-Day Filing ID No.: 2639

Date Filed: 12/15/2009

Filed Pursuant To: Commission Order No. 43607

Request: On January 30, 2009, in Cause 43607, the Commission approved experimental tariffs to be utilized in I&M's Smart Meter Pilot Program ("SMPP"). One of these experimental tariffs, Rider D.L.C., is associated with a part of the SMPP called the Smart Cooling Program. This program gives I&M the ability to adjust a customer's thermostat in the summer months to curtail load; however, customers also retain the ability to override any adjustment made to their cooling system's temperature. Rider D.L.C. contains an incentive of a credit of \$5.00 per month for a customer's participation in the program. If a customer chooses to override the temperature control, the credit is still paid for that month.

I&M now seeks to close the Rider D.L.C. to new customers and proposes a new version of Rider D.L.C., titled Rider D.L.C.-2. One difference between the two riders is the new version increases the incentive for participation from the original \$5.00 to \$8.00. In addition, a customer may override the adjustment once per month, but the credit is reduced to \$4.00. Any further overrides of adjustments will reduce the month's credit to \$0.00.

Any customers currently signed up for Rider D.L.C. will have the option of staying on Rider D.L.C. or switching to Rider D.L.C.-2.

Customer Impact: N/A

Tariff Pages Affected: Rider D.L.C.

Staff Recommendations: No objections from staff or others. Approval recommended.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Indiana Michigan Power
30-Day Filing ID No.: 2640
Date Filed: 12/20/2009
Filed Pursuant To: Commission Order No. 43306
Request: On March 4, 2009, in Cause 43306 the Commission approved, among other things, Tariff C.S.-IRP2 (Contract Service Interruptible Power). I&M is seeking to revise this tariff to comply with the PJM tariffs. On March 26, 2009, FERC approved PJM Tariff PJM Interconnection, L.L.C., FERC Electric Tariff, Sixth Revised Volume No. 1 which includes section 11A Load Management Test Failure Charge. This tariff section contains a provision which places demand resources on a comparable basis to generation resources, which are subject to annual ratings tests, and penalties for failing to provide committed capacity levels. In addition, this section includes a testing requirement and test failure charges for demand resources that apply only when no load management events are called during the summer season in a particular zone.
Customer Impact: N/A
Tariff Pages Affected: C.S. – IRP2
Staff Recommendations: No objections from staff or others. Approval recommended.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2642
Date Filed: 12/18/2009
Filed Pursuant to: Commission Order No. 34684
Request: Increase Power Factor from 95% to 97%; effective billing month of February 2010.
Customer Impact: Dependent upon customer loads and responsive actions
Tariff Pages Affected: Rate Schedules LCP, IPS, IPS II and UBS
Staff Recommendations: Requirements met. Recommend Approval