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**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: JAN 20 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, GOLC, LANDIS AND ZIEGNER CONCUR:

APPROVED: JAN 20 2010

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

Brenda A. Howe
**Brenda A. Howe
Secretary to the Commission**



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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Golc, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: January 15, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, January 20, 2010 @ 10:15 A.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2610	Indiana American Water Company	Requesting variance from the meter inspection, test and replacement schedule requirements set forth in 170 IAC 6-1-10(b).	10/21/09
2	2638	Straughn Municipal Electric	Fuel Cost Adjustment	12/15/09
3	2639	Indiana Michigan Power	New Direct Load Control Rider for SMPP	12/15/09
4	2640	Indiana Michigan Power	Revision of Interruptible Power Tariff	12/20/09
5	2642	Harrison County REMC	Increase Power Factor	12/18/09

Submitted By: E. Curtis Gassert *ECG*
Director, Water/Sewer Division

Filing Party: Indiana American Water Company
30-Day Filing ID No.: No. 2610
Date Filed: 10/21/2009
Filed Pursuant To: 170 IAC 6-1-10(c): Allows for consideration of an alternate schedule of testing and/or replacement of meters per subpart (b) through the 30-day filing procedure.

Request: The Utility is requesting variance from the meter inspection, test and replacement schedule requirements set forth in 170 IAC 6-1-10(b) according to the following testing cycles based on years of service or volumetric standards:

SIZE	CURRENT PER SUBPART (B)	PROPOSED CHANGE
5/8-inch	10 years or 100,000 cf	15 years or 100,000 cf
5/8 x 3/4-inch	10 years or 100,000 cf	15 years or 100,000 cf
3/4-inch	8 years or 150,000 cf	12 years or 150,000 cf
1-inch	6 years or 300,000 cf	10 years or 150,000 cf

Please note the requested changes pertain to years of service only. No changes are proposed to the volumetric standards.

Customer Impact: N/A

Tariff Pages Affected: N/A

Staff Recommendations: Utility has provided statistically significant data supporting the requests for the 5/8-inch and 3/4 x 5/8-inch meters. Requests for the 3/4-inch and 1-inch meters are not supported. Indiana American has confirmed that they do not have supporting data for the requests pertaining to the 3/4-inch and 1-inch meters. Although the request appears to be reasonable and logical, 170 IAC 6-1-10(c) specifies the utility must furnish "evidence". Staff recommends approval for the 5/8-inch and 3/4 x 5/8-inch meters only.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Straughn Municipal Electric Light & Power Distribution System
30-Day Filing ID No.: 2638
Date Filed: 12/15/09
Filed Pursuant to: Commission Order No. 35587
Request: Decrease Fuel Cost Adjustment to \$0.008831/kWh; starting the billing month of March 2010.
Customer Impact: Decrease of \$0.000562/kWh
Tariff Pages Affected: Appendix FC
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Indiana Michigan Power

30-Day Filing ID No.: 2639

Date Filed: 12/15/2009

Filed Pursuant To: Commission Order No. 43607

Request: On January 30, 2009, in Cause 43607, the Commission approved experimental tariffs to be utilized in I&M's Smart Meter Pilot Program ("SMPP"). One of these experimental tariffs, Rider D.L.C., is associated with a part of the SMPP called the Smart Cooling Program. This program gives I&M the ability to adjust a customer's thermostat in the summer months to curtail load; however, customers also retain the ability to override any adjustment made to their cooling system's temperature. Rider D.L.C. contains an incentive of a credit of \$5.00 per month for a customer's participation in the program. If a customer chooses to override the temperature control, the credit is still paid for that month.

I&M now seeks to close the Rider D.L.C. to new customers and proposes a new version of Rider D.L.C., titled Rider D.L.C.-2. One difference between the two riders is the new version increases the incentive for participation from the original \$5.00 to \$8.00. In addition, a customer may override the adjustment once per month, but the credit is reduced to \$4.00. Any further overrides of adjustments will reduce the month's credit to \$0.00.

Any customers currently signed up for Rider D.L.C. will have the option of staying on Rider D.L.C. or switching to Rider D.L.C.-2.

Customer Impact: N/A

Tariff Pages Affected: Rider D.L.C.

Staff Recommendations: No objections from staff or others. Approval recommended.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Indiana Michigan Power
30-Day Filing ID No.: 2640
Date Filed: 12/20/2009
Filed Pursuant To: Commission Order No. 43306
Request: On March 4, 2009, in Cause 43306 the Commission approved, among other things, Tariff C.S.-IRP2 (Contract Service Interruptible Power). I&M is seeking to revise this tariff to comply with the PJM tariffs. On March 26, 2009, FERC approved PJM Tariff PJM Interconnection, L.L.C., FERC Electric Tariff, Sixth Revised Volume No. 1 which includes section 11A Load Management Test Failure Charge. This tariff section contains a provision which places demand resources on a comparable basis to generation resources, which are subject to annual ratings tests, and penalties for failing to provide committed capacity levels. In addition, this section includes a testing requirement and test failure charges for demand resources that apply only when no load management events are called during the summer season in a particular zone.
Customer Impact: N/A
Tariff Pages Affected: C.S. – IRP2
Staff Recommendations: No objections from staff or others. Approval recommended.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2642
Date Filed: 12/18/2009
Filed Pursuant to: Commission Order No. 34684
Request: Increase Power Factor from 95% to 97%; effective billing month of February 2010.
Customer Impact: Dependent upon customer loads and responsive actions
Tariff Pages Affected: Rate Schedules LCP, IPS, IPS II and UBS
Staff Recommendations: Requirements met. Recommend Approval