



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Golc, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: January 7, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, January 13, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2634	Anderson Municipal Light & Power	New Net Metering Tariff	12/2/09
2	2635	Lebanon Municipal Electric Utility	New Net Metering Tariff	12/2/09
3	2636	Crawfordsville Electric Light & Power	New Net Metering Tariff	12/2/09
4	2637	Columbia City Municipal Electric Utility	New Net Metering Tariff	12/2/09

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 2634

Date Filed: 12/2/2009

Filed Pursuant To: N/A

Request: Addition of a Net Metering Tariff.

Customer Impact: Anderson Municipal Light & Power has developed this tariff with assistance from their wholesale electric power supplier, the Indiana Municipal Power Agency. The Commission's Net Metering rules (170 IAC 4-4.2) are not applicable to municipal electric utilities; however, Anderson's electric tariffs contain similar terms set forth in these rules. Specifically those terms include the following:

1. The utility may limit the aggregate amount of net metering facility nameplate capacity under the tariff to one-tenth of one percent (0.1%) of the most recent summer peak load of the utility.
2. Billing will be handled in the manner set forth in 170 IAC 4-4.2-7.
3. Customers must execute an interconnection agreement with the utility. This agreement has a general form, which allows for modifications depending on circumstances.

Tariff Pages Affected: N/A

Staff Recommendations: We recognize the municipal utility is correct in pointing out that it does not fall under the Commission's Net Metering rules set forth in 170 IAC 4-4.2. Notably, it is encouraging to see that the utility has chosen to follow the Commission's guidelines in developing this tariff and we recommend approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Lebanon Utilities

30-Day Filing ID No.: 2635

Date Filed: 12/2/2009

Filed Pursuant To: N/A

Request: Addition of a Net Metering Tariff.

Customer Impact: Lebanon Utilities has developed this tariff with assistance from their wholesale electric power supplier, the Indiana Municipal Power Agency. The Commission's Net Metering rules (170 IAC 4-4.2) are not applicable to municipal electric utilities; however, Lebanon's electric tariffs contain similar terms set forth in these rules. Specifically those terms include the following:

1. The utility may limit the aggregate amount of net metering facility nameplate capacity under the tariff to one-tenth of one percent (0.1%) of the most recent summer peak load of the utility.
2. Billing will be handled in the manner set forth in 170 IAC 4-4.2-7.
3. Customers must execute an interconnection agreement with the utility. This agreement has a general form, which allows for modifications depending on circumstances.

Tariff Pages Affected: N/A

Staff Recommendations: We recognize the municipal utility is correct in pointing out that it does not fall under the Commission's Net Metering rules set forth in 170 IAC 4-4.2. Notably, it is encouraging to see that the utility has chosen to follow the Commission's guidelines in developing this tariff and we recommend approval.

Submitted By: Bradley K. Borum **BKB**
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power

30-Day Filing ID No.: 2636

Date Filed: 12/2/2009

Filed Pursuant To: N/A

Request: Addition of a Net Metering Tariff.

Customer Impact: Crawfordsville Electric Light & Power have developed this tariff with assistance from their wholesale electric power supplier, the Indiana Municipal Power Agency. The Commission's Net Metering rules (170 IAC 4-4.2) are not applicable to municipal electric utilities; however, Crawfordsville's electric tariffs contain similar terms set forth in these rules. Specifically those terms include the following:

1. The utility may limit the aggregate amount of net metering facility nameplate capacity under the tariff to one-tenth of one percent (0.1%) of the most recent summer peak load of the utility.
2. Billing will be handled in the manner set forth in 170 IAC 4-4.2-7.
3. Customers must execute an interconnection agreement with the utility. This agreement has a general form, which allows for modifications depending on circumstances.

Tariff Pages Affected: N/A

Staff Recommendations: We recognize the municipal utility is correct in pointing out that it does not fall under the Commission's Net Metering rules set forth in 170 IAC 4-4.2. Notably, it is encouraging to see that the utility has chosen to follow the Commission's guidelines in developing this tariff and we recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility

30-Day Filing ID No.: 2637

Date Filed: 12/2/2009

Filed Pursuant To: N/A

Request: Addition of a Net Metering Tariff.

Customer Impact: Columbia City Municipal Electric Utility developed this tariff with the assistance from their wholesale electric power supplier, Indiana Municipal Power Agency. The Commission's Net Metering rules (170 IAC 4-4.2) are not applicable to municipal electric utilities; however, Columbia City's electric tariffs contain similar terms set forth in these rules. Specifically those terms include the following:

1. The utility may limit the aggregate amount of net metering facility nameplate capacity under the tariff to one-tenth of one percent (0.1%) of the most recent summer peak load of the utility.
2. Billing will be handled in the manner set forth in 170 IAC 4-4.2-7.
3. Customers must execute an interconnection agreement with the utility. This agreement has a general form, which allows for modifications depending on circumstances.

Tariff Pages Affected: N/A

Staff Recommendations: We recognize the municipal utility is correct in pointing out that it does not fall under the Commission's Net Metering rules set forth in 170 IAC 4-4.2. Notably, it is encouraging to see that the utility has chosen to follow the Commission's guidelines in developing this tariff and we recommend approval.