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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: JAN 13 2010

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HARDY, ATTERHOLT, GOLC, LANDIS AND ZIEGNER CONCUR:

APPROVED: JAN 13 2010

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman David Lott Hardy
Commissioners Atterholt, Golc, Landis, and Ziegner

FROM: Commission Technical Divisions

DATE: January 7, 2010

RE: 30-Day Utility Articles for Conference on Wednesday, January 13, 2010 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2634	Anderson Municipal Light & Power	New Net Metering Tariff	12/2/09
2	2635	Lebanon Municipal Electric Utility	New Net Metering Tariff	12/2/09
3	2636	Crawfordsville Electric Light & Power	New Net Metering Tariff	12/2/09
4	2637	Columbia City Municipal Electric Utility	New Net Metering Tariff	12/2/09

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 2634

Date Filed: 12/2/2009

Filed Pursuant To: N/A

Request: Addition of a Net Metering Tariff.

Customer Impact: Anderson Municipal Light & Power has developed this tariff with assistance from their wholesale electric power supplier, the Indiana Municipal Power Agency. The Commission's Net Metering rules (170 IAC 4-4.2) are not applicable to municipal electric utilities; however, Anderson's electric tariffs contain similar terms set forth in these rules. Specifically those terms include the following:

1. The utility may limit the aggregate amount of net metering facility nameplate capacity under the tariff to one-tenth of one percent (0.1%) of the most recent summer peak load of the utility.
2. Billing will be handled in the manner set forth in 170 IAC 4-4.2-7.
3. Customers must execute an interconnection agreement with the utility. This agreement has a general form, which allows for modifications depending on circumstances.

Tariff Pages Affected: N/A

Staff Recommendations: We recognize the municipal utility is correct in pointing out that it does not fall under the Commission's Net Metering rules set forth in 170 IAC 4-4.2. Notably, it is encouraging to see that the utility has chosen to follow the Commission's guidelines in developing this tariff and we recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Lebanon Utilities

30-Day Filing ID No.: 2635

Date Filed: 12/2/2009

Filed Pursuant To: N/A

Request: Addition of a Net Metering Tariff.

Customer Impact: Lebanon Utilities has developed this tariff with assistance from their wholesale electric power supplier, the Indiana Municipal Power Agency. The Commission's Net Metering rules (170 IAC 4-4.2) are not applicable to municipal electric utilities; however, Lebanon's electric tariffs contain similar terms set forth in these rules. Specifically those terms include the following:

1. The utility may limit the aggregate amount of net metering facility nameplate capacity under the tariff to one-tenth of one percent (0.1%) of the most recent summer peak load of the utility.
2. Billing will be handled in the manner set forth in 170 IAC 4-4.2-7.
3. Customers must execute an interconnection agreement with the utility. This agreement has a general form, which allows for modifications depending on circumstances.

Tariff Pages Affected: N/A

Staff Recommendations: We recognize the municipal utility is correct in pointing out that it does not fall under the Commission's Net Metering rules set forth in 170 IAC 4-4.2. Notably, it is encouraging to see that the utility has chosen to follow the Commission's guidelines in developing this tariff and we recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power

30-Day Filing ID No.: 2636

Date Filed: 12/2/2009

Filed Pursuant To: N/A

Request: Addition of a Net Metering Tariff.

Customer Impact: Crawfordsville Electric Light & Power have developed this tariff with assistance from their wholesale electric power supplier, the Indiana Municipal Power Agency. The Commission's Net Metering rules (170 IAC 4-4.2) are not applicable to municipal electric utilities; however, Crawfordsville's electric tariffs contain similar terms set forth in these rules. Specifically those terms include the following:

1. The utility may limit the aggregate amount of net metering facility nameplate capacity under the tariff to one-tenth of one percent (0.1%) of the most recent summer peak load of the utility.
2. Billing will be handled in the manner set forth in 170 IAC 4-4.2-7.
3. Customers must execute an interconnection agreement with the utility. This agreement has a general form, which allows for modifications depending on circumstances.

Tariff Pages Affected: N/A

Staff Recommendations: We recognize the municipal utility is correct in pointing out that it does not fall under the Commission's Net Metering rules set forth in 170 IAC 4-4.2. Notably, it is encouraging to see that the utility has chosen to follow the Commission's guidelines in developing this tariff and we recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility

30-Day Filing ID No.: 2637

Date Filed: 12/2/2009

Filed Pursuant To: N/A

Request: Addition of a Net Metering Tariff.

Customer Impact: Columbia City Municipal Electric Utility developed this tariff with the assistance from their wholesale electric power supplier, Indiana Municipal Power Agency. The Commission's Net Metering rules (170 IAC 4-4.2) are not applicable to municipal electric utilities; however, Columbia City's electric tariffs contain similar terms set forth in these rules. Specifically those terms include the following:

1. The utility may limit the aggregate amount of net metering facility nameplate capacity under the tariff to one-tenth of one percent (0.1%) of the most recent summer peak load of the utility.
2. Billing will be handled in the manner set forth in 170 IAC 4-4.2-7.
3. Customers must execute an interconnection agreement with the utility. This agreement has a general form, which allows for modifications depending on circumstances.

Tariff Pages Affected: N/A

Staff Recommendations: We recognize the municipal utility is correct in pointing out that it does not fall under the Commission's Net Metering rules set forth in 170 IAC 4-4.2. Notably, it is encouraging to see that the utility has chosen to follow the Commission's guidelines in developing this tariff and we recommend approval.