

**HEARINGS BEFORE THE  
INDIANA UTILITY REGULATORY COMMISSION  
For The Period: 11/29/10 To: 12/03/10**

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**Monday, November 29, 2010**

**DOCKET NO:** 43114-IGCC-4S1

**ALJ:** LORAIN SEYFRIED

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 222

**REMARKS:** Per docket entry issued 11/23/10, this hearing is continued to 12/13/10

**CAPTION:** VERIFIED PETITION OF DUKE ENERGY INDIANA, INC. SEEKING (1) APPROVAL OF AN ONGOING REVIEW PROGRESS REPORT PURSUANT TO I.C. 8-1-8.5 AND 8-1-8.7; (2) AUTHORITY TO REFLECT COSTS INCURRED FOR THE EDWARDSPORT INTEGRATED GASIFICATION COMBINED CYCLE GENERATING FACILITY ("IGCC PROJECT") PROPERTY UNDER CONSTRUCTION IN ITS RATES AND AUTHORITY TO RECOVER APPLICABLE RELATED COSTS THROUGH ITS INTEGRATED COAL GASIFICATION COMBINED CYCLE GENERATING FACILITY COST RECOVERY ADJUSTMENT, STANDARD CONTRACT RIDER NO. 61 PURSUANT TO I.C. 8-1-8.8-11 AND -12; (3) ESTABLISHMENT OF A SUBDOCKET PROCEEDING TO REVIEW THE COST ESTIMATE FOR THE IGCC PROJECT; AND (4) APPROVAL OF A SETTLEMENT AGREEMENT FILED SEPTEMBER 17, 2010, INCLUDING A REQUEST TO UPDATE ITS DEPRECIATION RATES FOR PRODUCTION TRANSMISSION, DISTRIBUTION AND GENERAL PLANT AND EQUIPMENT

**Tuesday, November 30, 2010**

**There are no hearings scheduled at this time.**

**Wednesday, December 01, 2010**

**DOCKET NO:** 43949-U

**ALJ:** ANGELA WEBER

**TIME:** 6:00 PM

**ROOM:** OTHER

**REMARKS:** Field Hearing. Borden Town Hall 129 West Street Borden, IN 47106

**CAPTION:** IN THE MATTER OF THE PETITION OF HEIR INDUSTRIES, INC. FOR A NEW SCHEDULE OF RATES AND CHARGES.

**Thursday, December 02, 2010**

**DOCKET NO:** 43114-IGCC 5

**ALJ:** LORAIN SEYFRIED

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 222

**REMARKS:** Per docket entry issued 11/23/10, this hearing is continued to 12/16/10

**CAPTION:** VERIFIED PETITION OF DUKE ENERGY INDIANA, INC. SEEKING (1) APPROVAL OF AN ONGOING REVIEW PROGRESS REPORT PURSUANT TO I.C. 8-1-8.5 AND 8-1-8.7; AND (2) AUTHORITY TO REFLECT COSTS INCURRED FOR THE EDWARDSPORT INTEGRATED GASIFICATION COMBINED CYCLE GENERATING FACILITY ("IGCC PROJECT") PROPERTY UNDER CONSTRUCTION IN ITS RATES AND AUTHORITY TO RECOVER APPLICABLE RELATED COSTS THROUGH ITS INTEGRATED COAL GASIFICATION COMBINED CYCLE GENERATING FACILITY COST RECOVERY ADJUSTMENT, STANDARD CONTRACT RIDER NO. 61 PURSUANT TO I.C. 8-1-8.8-11 AND -12.

**DOCKET NO:** 38705-FAC 89

**ALJ:** GREG ELLIS

**TIME:** 10:00 AM

**ROOM:** Judicial Courtroom 224

**CAPTION:** APPLICATION OF THE CITY OF LOGANSPOUT ELECTRIC DEPARTMENT FOR A CHANGE IN ITS FUEL CHARGE FOR ELECTRIC SERVICE FOR THE MONTHS OF JANUARY, FEBRUARY AND MARCH, 2011

**DOCKET NO:** 43963-NONE

**ALJ:** ANGELA WEBER

**TIME:** 1:30 PM

**ROOM:** Judicial Courtroom 224

**REMARKS:** Prehearing Conference. Per docket entry dated 11/23/10, this hearing is continued from 1:30 to 3:00 on 12/02/10

**CAPTION:** VERIFIED JOINT PETITION OF INDIANA GAS COMPANY, INC., SOUTHERN INDIANA GAS AND ELECTRIC COMPANY AND THE BOARD OF DIRECTORS FOR UTILITIES OF THE DEPARTMENT OF PUBLIC UTILITIES OF THE CITY OF INDIANAPOLIS, AS SUCCESSOR TRUSTEE OF A PUBLIC CHARITABLE TRUST, D/B/A CITIZENS GAS, PURSUANT TO IND. CODE 8-1-2.5 ET SEQ. FOR APPROVAL OF AN ALTERNATIVE REGULATORY PLAN ESTABLISHING FLEXIBLE TERMS, RATES AND CHARGES FOR CERTAIN RETAIL ENERGY SERVICES, INCLUDING CONTINUED USE OF A GAS COST INCENTIVE MECHANISM AND APPROVAL OF NEW SUPPLY AGREEMENTS WITH PROLIANCE ENERGY, LLC

**Friday, December 03, 2010**

**DOCKET NO:** 43623-DSM 02

**ALJ:** LORAIN SEYFRIED

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 224

**CAPTION:** VERIFIED PETITION OF INDIANAPOLIS POWER & LIGHT COMPANY FOR APPROVAL OF DEMAND SIDE MANAGEMENT ADJUSTMENT FACTORS FOR ELECTRIC SERVICE FOR THE MONTHS OF JANUARY TO JUNE, 2011 IN ACCORDANCE WITH THE ORDER OF THE COMMISSION IN CAUSE NO. 43623.

**DOCKET NO:** 43526-NONE

**ALJ:** AARON SCHMOLL

ANGELA WEBER

**TIME:** 10:00 AM

**ROOM:** Judicial Courtroom 222

**CAPTION:** PETITION OF NORTHERN INDIANA PUBLIC SERVICE COMPANY ("NIPSCO") FOR (1) AUTHORITY TO MODIFY ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE; (2) APPROVAL OF NEW SCHEDULE OF RATES AND CHARGES APPLICABLE THERETO; (3) APPROVAL OF REVISED DEPRECIATION ACCRUAL RATES; (4) INCLUSION IN ITS BASIC RATES AND CHARGES OF THE COSTS ASSOCIATED WITH CERTAIN PREVIOUSLY APPROVED QUALIFIED POLLUTION CONTROL PROPERTY PROJECTS; (5) AUTHORITY TO IMPLEMENT A RATE ADJUSTMENT MECHANISM PURSUANT TO IND. CODE § 8-1-2-42(a) TO (A) TIMELY RECOVER CHARGES AND CREDITS FROM REGIONAL TRANSMISSION ORGANIZATIONS AND NIPSCO'S TRANSMISSION REVENUE REQUIREMENTS; (B) TIMELY RECOVER NIPSCO'S PURCHASED POWER COSTS; AND (C) ALLOCATE NIPSCO'S OFF SYSTEM SALES REVENUES; (6) APPROVAL OF VARIOUS CHANGES TO NIPSCO'S ELECTRIC SERVICE TARIFF INCLUDING WITH RESPECT TO THE GENERAL RULES AND REGULATIONS, THE ENVIRONMENTAL COST RECOVERY MECHANISM AND THE ENVIRONMENTAL EXPENSE MECHANISM; (7) APPROVAL OF THE CLASSIFICATION OF NIPSCO'S FACILITIES AS TRANSMISSION OR DISTRIBUTION IN ACCORDANCE WITH THE FEDERAL ENERGY REGULATORY COMMISSION'S SEVEN-FACTOR TEST; AND (8) APPROVAL OF AN ALTERNATIVE REGULATORY PLAN PURSUANT TO IND. CODE § 8-1-2.5-1 ET SEQ. TO THE EXTENT SUCH RELIEF IS NECESSARY TO EFFECT THE RATEMAKING MECHANISMS PROPOSED BY NIPSCO.