

**HEARINGS BEFORE THE  
INDIANA UTILITY REGULATORY COMMISSION  
For The Period: 08/30/10 To: 09/03/10**

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**Monday, August 30, 2010**

**DOCKET NO:** 43839-NONE

**ALJ:** SCOTT STORMS

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 222

**REMARKS:** Rebuttal Testimony

**CAPTION:** PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.

**DOCKET NO:** 43900-NONE

**ALJ:** SCOTT STORMS

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 222

**REMARKS:** Per docket entry issued 8/4/10, this hearing is continued to 9/13/10.

**CAPTION:** PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. FOR APPROVAL OF A SPECIAL CONTRACT FOR ELECTRIC SERVICE WITH TOYOTA MOTOR MANUFACTURING OF INDIANA, INC. AND ESTABLISHMENT OF CONFIDENTIAL PROCEDURES

**DOCKET NO:** 43901-NONE

**ALJ:** SCOTT STORMS

**TIME:** 1:30 PM

**ROOM:** Judicial Courtroom 222

**REMARKS:** Per docket entry issued 8/4/10, this hearing is continued to 9/13/10.

**CAPTION:** PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. FOR APPROVAL OF A SPECIAL CONTRACT FOR ELECTRIC SERVICE WITH SABIC INNOVATIVE PLASTICS HOLDING, B.V. AND ESTABLISHMENT OF CONFIDENTIAL PROCEDURES

**Tuesday, August 31, 2010**

**DOCKET NO:** 43839-NONE

**ALJ:** SCOTT STORMS

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 222

**REMARKS:** Rebuttal Testimony

**CAPTION:** PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.

**DOCKET NO:** 43894-NONE

**ALJ:** ANGELA WEBER

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 224

**REMARKS:** Technical Conference

**CAPTION:** PETITION OF NORTHERN INDIANA PUBLIC SERVICE COMPANY ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR: (1) MODIFICATION TO ITS RATES AND CHARGES FOR GAS UTILITY SERVICE; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) REVISIONS TO ITS DEPRECIATION ACCRUAL RATES; (4) DEFERRAL OF ACCRUED DEPRECIATION EXPENSE; (5) DEFERRAL IN A BALANCING ACCOUNT OF OVER AND UNDER RECOVERIES OF PENSION AND OPEB EXPENSES; (6) CONTINUATION OF NIPSCO'S ENERGY EFFICIENCY PROGRAM WITH MODIFICATIONS; (7) IMPLEMENTATION OF A NEW LOW-INCOME PROGRAM; (8) CERTAIN RATEMAKING TREATMENTS FOR REVENUES AND EXPENSES RELATING TO SERVICES AND PROGRAMS OFFERED PURSUANT TO PETITIONER'S CUSTOMER CHOICE ALTERNATIVE REGULATORY PLAN; (9) TO THE EXTENT NECESSARY, GRANTING THE REQUESTED RELIEF AS AN ALTERNATIVE REGULATORY PLAN PURSUANT TO IND. CODE CHAPTER 8-1-2.5; (10) MODIFICATION OF PETITIONER'S GAS COST ADJUSTMENT PROCESS TO INCLUDE UNACCOUNTED FOR GAS AND THE GAS COST COMPONENT OF BAD DEBT EXPENSE; AND (11) VARIOUS CHANGES TO ITS TARIFF FOR GAS SERVICE INCLUDING IMPLEMENTING A STRAIGHT-FIXED VARIABLE RATE DESIGN, REMOVAL OF GAS COSTS FROM BASE RATES AND CHANGES TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE

**Wednesday, September 01, 2010**

**DOCKET NO:** 43839-NONE

**ALJ:** SCOTT STORMS

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 222

**REMARKS:** Rebuttal Testimony

**CAPTION:** PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.

**DOCKET NO:** 43894-NONE

**ALJ:** ANGELA WEBER

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 224

**REMARKS:** Settlement Hearing

**CAPTION:** PETITION OF NORTHERN INDIANA PUBLIC SERVICE COMPANY ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR: (1) MODIFICATION TO ITS RATES AND CHARGES FOR GAS UTILITY SERVICE; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) REVISIONS TO ITS DEPRECIATION ACCRUAL RATES; (4) DEFERRAL OF ACCRUED DEPRECIATION EXPENSE; (5) DEFERRAL IN A BALANCING ACCOUNT OF OVER AND UNDER RECOVERIES OF PENSION AND OPEB EXPENSES; (6) CONTINUATION OF NIPSCO'S ENERGY EFFICIENCY PROGRAM WITH MODIFICATIONS; (7) IMPLEMENTATION OF A NEW LOW-INCOME PROGRAM; (8) CERTAIN RATEMAKING TREATMENTS FOR REVENUES AND EXPENSES RELATING TO SERVICES AND PROGRAMS OFFERED PURSUANT TO PETITIONER'S CUSTOMER CHOICE ALTERNATIVE REGULATORY PLAN; (9) TO THE EXTENT NECESSARY, GRANTING THE REQUESTED RELIEF AS AN ALTERNATIVE REGULATORY PLAN PURSUANT TO IND. CODE CHAPTER 8-1-2.5; (10) MODIFICATION OF PETITIONER'S GAS COST ADJUSTMENT PROCESS TO INCLUDE UNACCOUNTED FOR GAS AND THE GAS COST COMPONENT OF BAD DEBT EXPENSE; AND (11) VARIOUS CHANGES TO ITS TARIFF FOR GAS SERVICE INCLUDING IMPLEMENTING A STRAIGHT-FIXED VARIABLE RATE DESIGN, REMOVAL OF GAS COSTS FROM BASE RATES AND CHANGES TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE

**Thursday, September 02, 2010**

**DOCKET NO:** 43839-NONE

**ALJ:** SCOTT STORMS

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 222

**REMARKS:** Rebuttal Testimony

**CAPTION:** PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.

**Friday, September 03, 2010**

**DOCKET NO:** 43839-NONE

**ALJ:** SCOTT STORMS

**TIME:** 9:30 AM

**ROOM:** Judicial Courtroom 222

**REMARKS:** Rebuttal Testimony

**CAPTION:** PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.

**DOCKET NO:** 43915-NONE

**ALJ:** DAVID VELETA

**TIME:** 10:00 AM

**ROOM:** Judicial Courtroom 224

**CAPTION:** IN THE MATTER OF THE PETITION OF WABASH VALLEY POWER ASSOCIATION, INC. FOR APPROVAL OF THE PURCHASE OF ASSETS FROM TIPMONT REMC PURSUANT TO IND. CODE §8-1-2-84