

**HEARINGS BEFORE THE
INDIANA UTILITY REGULATORY COMMISSION
For The Period: 08/23/10 To: 08/27/10**

Monday, August 23, 2010

DOCKET NO: 43839-NONE

ALJ: SCOTT STORMS

TIME: 9:30 AM

ROOM: Judicial Courtroom 222

REMARKS: Set to proceed 8/23/10 through 8/27/10. Public's and Intervenors' case-in-chief and Petitioner's rebuttal case.

CAPTION: PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.

Tuesday, August 24, 2010

DOCKET NO: 43839-NONE

ALJ: SCOTT STORMS

TIME: 9:30 AM

ROOM: Judicial Courtroom 222

CAPTION: PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.

Wednesday, August 25, 2010

DOCKET NO: 43925-NONE

ALJ: ANGELA WEBER

TIME: 9:30 AM

ROOM: Judicial Courtroom 224

REMARKS: Prehearing Conference

CAPTION:

APPLICATION OF INDIANA GAS COMPANY, INC. D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("VECTREN NORTH") FOR A NECESSITY CERTIFICATE AUTHORIZING IT TO RENDER NATURAL GAS SERVICE TO THE PUBLIC IN CERTAIN AREAS OF FLOYD COUNTY

DOCKET NO: 43839-NONE

ALJ: SCOTT STORMS

TIME: 9:30 AM

ROOM: Judicial Courtroom 222

CAPTION: PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.

Thursday, August 26, 2010

DOCKET NO: 43839-NONE

ALJ: SCOTT STORMS

TIME: 9:30 AM

ROOM: Judicial Courtroom 222

CAPTION: PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.

Friday, August 27, 2010

DOCKET NO: 43839-NONE

ALJ: SCOTT STORMS

TIME: 9:30 AM

ROOM: Judicial Courtroom 222

CAPTION: PETITION OF SOUTHERN INDIANA GAS AND ELECTRIC COMPANY D/B/A VECTREN ENERGY DELIVERY OF INDIANA, INC. ("PETITIONER") FOR APPROVAL OF AND AUTHORITY FOR (1) AN INCREASE IN ITS RATES AND CHARGES FOR ELECTRIC UTILITY SERVICE INCLUDING A SECOND STEP THAT WILL INCLUDE THE REVENUE REQUIREMENTS FOR ITS DENSE PACK PROJECTS; (2) NEW SCHEDULES OF RATES AND CHARGES APPLICABLE THERETO; (3) THE SHARING OF WHOLESALE POWER MARGINS BETWEEN PETITIONER AND ITS ELECTRIC CUSTOMERS; (4) A SALES RECONCILIATION ADJUSTMENT TO DECOUPLE FIXED COST RECOVERY FROM THE AMOUNT OF CUSTOMER USAGE FOR CERTAIN RATE CLASSES; (5) A DEMAND SIDE MANAGEMENT PROGRAM WHICH WILL INCLUDE A MECHANISM FOR THE TIMELY RECOVERY OF COSTS RELATING THERETO AND PERFORMANCE INCENTIVES BASED ON ACHIEVED SAVINGS; (6) AN ALTERNATIVE REGULATORY PLAN ALLOWING PETITIONER TO RETAIN ITS SHARE OF WHOLESALE POWER MARGINS AND DEMAND SIDE MANAGEMENT PERFORMANCE INCENTIVES; AND (7) APPROVAL OF VARIOUS CHANGES TO ITS TARIFF FOR ELECTRIC SERVICE INCLUDING NEW NET METERING, ALTERNATIVE FEED SERVICE, TEMPORARY SERVICE, AND STANDBY OR AUXILIARY SERVICE RIDERS, REVISIONS TO ITS EXISTING ECONOMIC DEVELOPMENT AND AREA DEVELOPMENT RIDERS, REVISIONS TO ITS EXISTING MISO COST AND REVENUE ADJUSTMENT AND RELIABILITY COST AND REVENUE ADJUSTMENT (INCLUDING THE ADDITION OF A COMPONENT TO TRACK VARIABLE PRODUCTION COSTS) AND REVISIONS TO ITS GENERAL TERMS AND CONDITIONS FOR SERVICE.