

Indiana Utility Regulatory Commission  
2007  
Annual Report



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The Commission's mission is to assure that utilities and others use adequate planning and resources for the provision of safe and reliable utility services at a reasonable cost.

## Commission Responsibilities

The Commission is a fact-finding body that hears evidence in cases filed before it and makes decisions based on the evidence presented in those cases. An advocate of neither the public nor the utilities, the IURC is required by state statute to make decisions that balance the interests of all parties to ensure the utilities provide adequate and reliable service at reasonable prices.

The IURC regulates electric, natural gas, portions of telecommunications, video, steam, water and sewer utilities. These utilities may be investor-owned, municipal, not-for-profit, or cooperative utilities, or they might operate as water conservancy districts. However, the Commission does not regulate municipal sewer utilities.

Indiana statutes allow municipal utilities, not-for-profit corporations, and co-operative telephone and electric companies to remove themselves from the Commission's jurisdiction by ordinance of the local governing body or a majority vote of the people in the municipality. As of June 30, 2007, 539 utilities have withdrawn from the Commission's jurisdiction.

The Commission regulates various aspects of the public utilities' business including the rates, financing, bonding, environmental compliance plans and service territories. The Commission has regulatory oversight concerning construction projects, and acquisition of additional plants and equipment. The Commission has authority to initiate investigations of all utilities' rates and practices. The IURC receives its authority from Indiana Code Title Eight. Numerous court decisions further define the Commission's function.

The Commission promulgates its "*Rules and Regulations Concerning Practice and Procedure*" as well as "*Rules and Regulations and Standards of Service*" to govern each type of utility. The Commission makes changes in the rules through a process involving public hearings that also require approval from the Attorney General, the Secretary of State, and the Governor.

Originally a state agency established to regulate railroad activity, the Indiana Utility Regulatory Commission has undergone great change since it was established as the Railroad Commission in the late 1800s. By 1913, the agency was given regulatory responsibility over natural gas, water, electric, telephone and transportation services, and it was re-named the Public Service Commission. In 1987, the General Assembly changed the name of the agency once again, and the PSCI became the IURC. The Commission no longer regulates railroads or transportation.

## **Commission Procedures**

Utilities must follow administrative law requirements in proceedings before the Indiana Utility Regulatory Commission. Those proceedings include, but are not limited to, requests for rate changes and territorial authority.

### **Hearing Procedures**

1. The utility files a petition with the Commission which is given a Cause Number and assigned to an Administrative Law Judge and staff. A Commissioner may also be assigned to the case.
2. A prehearing conference is held to establish a schedule for the submittal of evidence both for and against the utility's petition.
3. The utility prefiles its written case-in-chief, which contains evidence in support of its proposal.
4. Other parties, including the Office of the Utility Consumer Counselor (OUCC), file their cases-in-chief, which contain evidence in support of their positions. The OUCC is a separate state agency whose responsibility is to represent ratepayers in proceedings before the Commission.
5. A public hearing may be held in the service territory of the utility to allow customers of that utility to express their opinions concerning the utility's petition.
6. The parties may present rebuttal testimony after all other evidence in the case is heard.
7. In most cases, parties to the case file proposed Orders with the Administrative Law Judge (ALJ).
8. The ALJ submits a proposed Order for review by the Commissioners.
9. The Commission issues a decision on the ALJ's proposed Order, either directing modifications, approving or rejecting the utility's original proposal. These decisions are made at Commission conferences.

**Commission conferences are generally held each Wednesday at 2 p.m. EST  
101 W. Washington, IURC Conference Center Ste. 220, Judicial Courtroom 222, Indianapolis, Indiana 46204**



# Commissioners



David Lott Hardy was appointed Chairman of the Indiana Utility Regulatory Commission on September 15, 2005, by Governor Mitchell E. Daniels, Jr. His term will expire in April, 2010.

An attorney, Chairman Hardy has practiced law for 35 years concentrating on utility related issues. His primary practice has been in Indiana and Kentucky where he has been an in-house attorney, a member of a law firm and in private practice. He is a graduate of Indiana University and the Indiana University School of Law in Bloomington.



Jeffrey L. Golc was appointed to the Indiana Utility Regulatory Commission on January 3, 2007 by Governor Mitchell E. Daniels, Jr. A Democrat, Golc's term expires in 2009. He fills the vacancy left by the resignation of David Hadley.

Commissioner Golc most recently served as the Public Affairs Manager for the Kroger Company. In 2005, Golc received the President's Award, the highest award given to Kroger employees. He previously served as Deputy Commissioner for the Indiana Bureau of Motor Vehicles and the Indiana Department of Workforce Development and was a member of the Indianapolis City-County Council from 1988-1999.

Commissioner Golc is a member of the National Association of Regulatory Utility Commissioners (NARUC) and is an active member of the NARUC water committee. He also participates in the American Water Works Association (AWWA), National Association of Water Companies (NAWC), and the Mid America Regulatory Conference (MARC).

He is a graduate of Cathedral High School and has a BA and MA in Communications from Indiana University.



Larry S. Landis, a Republican, was founder and President of Marketrends, Inc., a marketing/communication company in Indianapolis and cofounder of American Grassroots LLC, prior to being appointed to the Indiana Utility Regulatory Commission in January 2003 by Indiana's late Governor Frank O'Bannon (D-IN). He was reappointed to a full term by former Governor Joe Kernan (D-IN) in July of 2004. In August, 2003, he was named to the National Association of Regulatory Utility Commissioners' (NARUC) Telecommunications Committee and is active in a number of roles on that Committee. Landis served on NARUC's Legislative Task Force, charged with developing recommendations for a rewrite of the nation's telecommunications laws, was Vice Chair of NARUC's Intercarrier Compensation Task Force, was appointed to the Federal-State Joint Conference on Advanced Telecommunications Services in January, 2005 and is a member of the Federal-State Joint Board on Universal Service. Landis is the only state Commissioner currently holding both a Joint Conference and a Joint Board appointment from the FCC.

In 1967, he worked as a campaign aide to Richard G. Lugar, who was then running for his first term as Mayor of Indianapolis. (Lugar now serves as Indiana's Senior U.S. Senator). In 1968, he was Research Director for the U.S. Senate campaign of William D. Ruckelshaus, who later became the first Administrator of the U.S. Environmental Protection Agency to serve under two Presidents; Nixon and Reagan. From 1969 to 1971 he served as Assistant to the Mayor in the Lugar administration, and in 1972 he was Campaign Manager of William N. Salin's Primary bid for what was then the 4th Indiana District Congressional seat. After the Primary, he was named Press Secretary for the successful first-term gubernatorial campaign of then-Speaker of the House Otis R. Bowen, M.D.

In late 1972, he became Director of Marketing Services for the advertising agency which had handled Bowen's campaign, holding similar positions with it and another agency for 8 years. He also served 4 years as Vice President of Corporate Advertising for American Fletcher National Bank (later Bank One Indiana and now part of JP Morgan Chase) from 1980 to 1984. From 1985 through 1991, Landis was Vice President/Account Planning, blending research, market intelligence and strategic planning to inform the agency's creative direction for clients such as Indiana Bell (now AT&T Indiana), at Handley & Miller, Inc..

Landis' civic involvements include the Governor's Ad Hoc Committee on Educational Finance (1972-73); Life member (1991-), former Member of the Board of Trustees (1995-2004) and member of the Executive Committee (1996-1999, 2001-04), Indiana



Gregory D. Server was appointed to the Indiana Utility Regulatory Commission on August 23, 2005, by Governor Mitchell E. Daniels, Jr. A Republican, Server's term expires in 2009.

Commissioner Server served in the Indiana House of Representatives from 1972-1980 and in the Indiana State Senate from 1980 to 2005. As a member of the House, he chaired the Educational Finance sub-committee of House Ways and Means. He is former chair of the Senate Commerce Committee, which handled IURC and utility industry legislation and was former chairman of the Natural Resources Committee. He authored legislation that led to the independence of the University of Southern Indiana, as well as legislation that created the Hoosier Heritage Trust Fund and the Hoosier Environmental License Plate.

Server has received numerous awards during his tenure in the legislature. Among them, the Hoosier for Safety Belts Award for his sponsorship of the child restraint seat bill and the Business Advocate of the Year Award from the Federation of Independent Business. He received the United Mine Workers of America Award for Excellence for his strong advocacy for the working class and was recognized by the Citizens Action Coalition with its Consumer Rights Award.

A veteran of the U.S. Navy, Server is a life long member of the VFW and holds a master's degree in Political Science, a master's degree in Counseling and an EDD in Administration from Indiana State University. Prior to joining the Commission he served as director of administration for the Evansville Water and Sewer Utility. He was a teacher and guidance counselor in the Evansville Vanderburgh School Corporation for 31 years.

Server monitors the regional transmission organizations for the IURC. He is a member of the Board of Directors of the Midwest ISO and the organization of PJM States. Server is also a member of the NARUC gas committee.



David E. Ziegner was appointed to the Indiana Utility Regulatory Commission on August 25, 1990, by Governor Evan Bayh and reappointed to a full, four-year term in April of 1991 and again in December of 1995. He was reappointed by Governor Frank O'Bannon in November 1999, and again in 2003. Commissioner Ziegner was reappointed by Governor Mitch Daniels in March of 2007. A Democrat, Ziegner's term expires April 2011.

Commissioner Ziegner is a member of the National Association of Regulatory Utility Commissioners' Committee on Electricity and is a member of the Mid-America Regulatory Conference. He is the chairman of the Advisory Council of the Center for Public Utilities at New Mexico State University. Ziegner is also a member of the Consortium for Electric Reliability Technology Solutions (CERTS) Industry Advisory Board. He is a former member of the Advisory Council of the Electric Power Research Institute (EPRI).

Ziegner is a native Hoosier. He earned his B.A. in history and journalism from Indiana University in 1976. He obtained his J.D. degree from the Indiana University School of Law in Indianapolis in 1979 and was admitted to the Indiana Bar and U.S. District Court in that same year.

Prior to joining the Commission, Ziegner served as a staff attorney for the Legislative Services Agency, where he developed his background in both utility and regulatory issues. As the agency's senior staff attorney, he specialized in legislative issues concerning utility reform, local measured telephone service, the citizen's utility board and pollution control. Most recently, Mr. Ziegner was the General Counsel for the IURC.

Ziegner, his wife, Barbara, and their daughter, Jennifer, reside in Greenwood and are members of the Northminster Presbyterian Church.



# Divisions

## IURC Executive Management Team



**Executive Director**

Executive Director **Michael W. Reed** leads the technical operation group and is the senior supervisory authority of the Commission's electricity, gas, water, sewer, consumer affairs, pipeline safety, and energy policy divisions. In addition, Reed directs the activities of the State Utility Forecasting Group at Purdue University for matters requested by the Commission.



**Executive Director**

Executive Director **Joseph M. Sutherland** leads the Commission's Governmental Affairs group. He also is the senior supervisory authority over the Communications Division. In addition, Sutherland oversees agency internal operations including oversight of various ancillary functions such as human resources, information technology and public information as well as the Commission's financial affairs and the agency budget.



### **Office of General Counsel**

The Office of General Counsel serves as the chief legal and policy advisor to the Indiana Utility Regulatory Commission and provides complete legal support for all aspects of the Commission's operation, including acting as the Commission's Ethics Officer.

General Counsel **Scott Storms** is the Commission's senior legal officer, reports to the Chairman of the Commission, and is responsible for all legal operations of the Commission, including Court Reporting.

## IURC Operational Divisions

### **Electricity**

Electricity Director **Bradley K. Borum** manages the Electricity Division, which monitors and evaluates regulatory and policy initiatives that affect the electric utility industry.

The division reviews and advises the Commission on regulatory proceedings initiated by Indiana electric utilities involving increases in rates, environmental compliance plans, permission to build or purchase power generation plants, and other matters. It also monitors electric utility performance for reliability and service quality. Electricity Division staff examines information from Commission-initiated investigations and assist the Commission in developing potential rulemakings.

The division is also responsible for following actions by the Federal Energy Regulatory Commission (FERC), which may affect Indiana's electric utilities. Electricity Division staff often prepares comments on behalf of the Commission in response to FERC rulemaking proposals and participate in other FERC regulatory proceedings.

Division staff actively monitors the activity of the two regional transmission organizations that operate in Indiana, the Midwest Independent Transmission System Operator (MISO) and the PJM ISO.

### **Energy Policy**

Energy Policy Director **Robert Pauley** and his staff serve as advisors to the Commissioners, for federal, state, and regional energy policy matters. One of the primary tasks includes the review and analysis of energy policy issues before the Federal Energy Regulatory Commission, Congress, the Department of Energy and other federal agencies.

The division is also involved in matters relating to Regional Transmission Organizations (RTOs) including work with other State Commissions and stakeholders that have an interest in RTO policy development. Pauley is the Commission's representative to the national and regional reliability councils and participates in energy policy matters specific to Indiana.

## **Consumer Affairs**

Consumer Affairs Director **Ja-Deen Johnson** and her staff's primary responsibilities are to mediate disputes between utilities and consumers. It is the mission of the division to ensure utility and customer compliance with Commission rules and regulations through reasonable and timely determinations and to monitor the quality of service provided. In order to ensure such rules and regulations remain current, the division participates in the review and revision of the "Rules, Regulations and Standards of Service" for Indiana utilities.

Additionally, the division utilizes information gathered during its complaint handling process to alert the Commission to any unfavorable trends. If staff realizes a problem may exist, it may request the initiation of an investigation by Commission staff or advise consumers of the policies and procedures available to consumers to petition the Commission for an investigation.

## **Natural Gas**

Natural Gas Director **Jane Steinhauer** and her staff monitor and evaluate regulatory and policy initiatives that affect the natural gas utility industry.

This division examines information from regulatory proceedings initiated by Indiana gas utilities involving rates, service territories, Commission-initiated investigations, and developing potential rulemakings. Division responsibilities include advising the Commission on establishing revenue requirements and allowed return in rate cases for utilities proposing to adjust their current rates and charges, along with verifying the accuracy of filings from utilities or other parties.

Additionally, the division evaluates and advises the Commission on issues related to gas cost adjustments, trackers and other related tariff matters, and various forms of alternative regulation proposals, such as decoupling and customer choice for gas utility customers.

## **Pipeline Safety**

Pipeline Safety Director **Anmarie Robertson** and her staff administer federal and state pipeline safety standards that apply to the natural gas industry and hazardous liquid pipelines. These standards apply to all gas and hazardous liquid pipeline operators in Indiana regardless of whether they have withdrawn from the Commission's economic jurisdiction.

Pipeline Safety Engineers enforce the minimum safety standards established by the U.S. Department of Transportation as they apply to the design, installation, inspection, testing, construction, extension, operation, replacement, and maintenance of the pipeline facilities of all gas and hazardous liquid pipeline operators.

The division is funded jointly by the Commission and the U.S. Department of Transportation.

The division also monitors the U.S. Department of Transportation's anti-drug program for gas operators within Indiana. Additionally, the division regularly sponsors or participates in various gas safety seminars each year. Pipeline Safety Engineers work closely with operators of small gas systems (municipal utilities and master meters) to help them operate a safe and efficient gas system.

## **Water/Sewer**

Water/Sewer Director **Jerry L. Webb** and his team of analysts monitor and evaluate regulatory and policy initiatives that affect the water and wastewater industries and advise the Commission on technical matters. This advice is often in regard to traditional, rate-base, rate-of-return rate cases where the setting of the return component is the major issue. Water/Sewer Division staff also examine information from Commission-initiated investigations and assist the Commission in developing rulemakings.

The division also acts as the administrator of the Commission's 30-day filing process for all industries. The 30-day filing process is designed to allow certain types of requests, such as changes to reconnect fees and "trackers" to be reviewed and approved by the Commission in a more expeditious and less costly manner than a formally docketed case. The division staff works closely with utilities and other interested stakeholders to ensure the requests conform to the Commission's objectives.

## **Communications**

The **Communications Division** manages Indiana specific issues related to video/cable and telecommunications issues as set out in HEA 1279. The Division executes the IURC authority as the sole video/cable franchising authority in Indiana. In addition, the division provides policy advice on other matters such as Dual party relay services, 211 services, slamming and cramming, telecommunication service providers of last resort – cessation of services, bankruptcy, and determining a successor provider, IURC reports (video and telecommunications) to the Regulatory Flexibility Committee of the Indiana General Assembly as well as other state specific matters.

The division has recently been downsized from a staff of 9 to a staff of 4. The position of division director is currently vacant.

## **Information Technology**

Information Technology Director **Wayne Remick** manages the Commission's electronic information services. A primary role of the IT Division is to provide network services, application support, and general technical support for the Commission. The division provides and supports the Commission's electronic Case Management System (eCMS).

## **State Utility Forecasting Group**

The State Utility Forecasting Group (SUFG) was established by state law in 1985 to provide the Commission with an impartial projection of the future growth of electric use in the state. The SUFG's offices are located at Purdue University.

The SUFG also provides information for the General Assembly's Regulatory Flexibility Committee and testifies in certain proceedings before the Commission.

## **Chief Accountant**

Chief Accountant **Michael Gallagher** manages the accounting activities for the agency. He ensures that utilities have all of the required annual reports on file with the Commission and have paid all fees associated with conducting business before the Commission.

Gallagher maintains the Commission's collection of annual reports from utilities, and manages the periodic earnings review of all publicly-, municipally-, and cooperatively-owned utilities with more than 5,000 customers. Gallagher also supervises the calculation of the public utility fee which is based upon the Commission's and the Office of Utility Consumer Counselor's (OUCC) upcoming budgets and the intrastate operating revenues of about 800 investor-owned, not-for-profit and cooperative utilities. He also has oversight of the utility section of the electronic Case Management System (eCMS) and provides peer review of all major financial elements in Commission orders.

## **Chief External Affairs Officer**

Chief External Affairs Officer **Mary Beth Fisher-Johnson** provides information to various groups both inside and outside the Commission. She is responsible for informing the media about Commission actions and utility regulation and has oversight of the Commission Web site. She serves as liaison for the Governor's Office for Commission matters, including citizen inquiries and is a member of the Commission's Legislative Team. In addition, the office provides information related to Commission actions and utility operations to utility consultants, financial analysts and individual members of the public.

The Office also develops news releases related to decisions made at Commission conferences, publishes yearly comparisons of residential electric and natural gas bills, and assists the media at all proceedings conducted by the Commission. The Chief External Affairs Officer also attends Commission field hearings to answer questions or complaints that may arise during the hearing.

### **Chief Federal/Legislative Policy Advisor**

**Jennifer Richardson**, Chief Federal and Legislative Policy Advisor is responsible for monitoring, analyzing and contributing toward policy initiatives and rules that originate from various federal agencies and legislative bodies including the Federal Communications Commission (FCC), the Federal Energy Regulatory Commission (FERC) and Congress. Ms. Richardson also serves as a policy advisor on various NARUC committees, and most notably as the Staff Chairperson for the Federal-State Joint Board on Universal Service, an economic policy-making body associated with the FCC. Also involved with state-level policy making, Ms. Richardson remains active in various communications dockets at the IURC and is a member of the Commission's Legislative Team.

### **Human Resources**

Human Resource Director **Peggy Lough's** responsibilities include the enforcement of all federal and state personnel regulations and policies. The office is also responsible for recruitment, employment inquiries, training and development, labor relations issues, and all aspects of employee personnel management, including an agency evaluation program, compensation and benefits. The Human Resources Director also implements personnel policies, procedures, and standards for the Commission and maintains all Commission personnel files.

**Commission Budget**  
FY 2006-2007

	Appropriations	Expenditures
Personnel Services	\$5,502,756	\$5,473,733
Services other than Personnel	111,418	110,651
Services by contract	1,138,963	1,136,474
Materials, supplies & parts	62,500	61,997
Equipment	1,165,000	1,164,695
Grants, distribution and subsidies	19,884	9,706
In-state travel	45,000	38,842
Out-of-state travel	<u>105,000</u>	<u>100,415</u>
	\$8,150,521	\$8,096,513



## Significant Cases

## Electricity

### **Decided:**

#### **Cause No. 43068**

**Decided: 12/06/06**

#### **Benton County Wind Farm**

The Commission approved Benton County Wind Farm's request for ownership, development, financing, construction, and operation of a wind farm to sell the power generated by that plant in the wholesale market to public utilities, energy service providers, and power marketers within and outside Indiana. The Commission also declined jurisdiction of the facility.

#### **Cause No. 43097**

**Decided: 12/06/06**

#### **Duke Energy**

The IURC approved the company's request to enter into a purchased power agreement with Benton County Wind Farm LLC and will allow the company the timely recovery of costs through rates.

#### **Cause No. 43138 SDI**

**Decided: 3/22/07**

#### **Steel Dynamics, Inc.**

This is the first time the IURC approved a retail industrial customer to participate directly in a Regional Transmission Organization's (RTO) demand response program, in this case the PJM. This provides another avenue for customers to use demand response; one is through traditional retail programs such as interruptible load and real time pricing. The second is through participation in RTO emergency and economic demand response programs.

#### **Cause No. 43200**

**Approved: 06/13/07**

#### **Peru Municipal Electric Department**

The Commission approved a settlement agreement between the OUCC and Peru Municipal Electric Department that results in a 9.03% rate increase in two phases. In phase 1, customers will see a 5.15% across-the-board increase in its present rates and charges and an additional 3.69% rate increase in phase 2.

## Electricity

### **Cause No. 43251**

**Approved: 06/27/07**

#### **Indianapolis Power and Light**

The Commission approved a settlement between the OUCC and Indianapolis Power and Light for a Green Power Rider. The Rider extends and expands a current program that allows customers to purchase some or all of their electricity from a renewable source. Approximately 400 customers participate.

### **Cause No. 43111**

**Approved: 8/1/07**

#### **Vectren South**

The IURC approved a settlement agreement between Vectren and the OUCC which resulted in an overall rate increase of approximately 15%.

### **Pending:**

### **Cause No. 43306**

#### **Indiana Michigan**

Indiana Michigan is seeking its first rate increase since 1993. The company has not determined the amount of the increase it is seeking. In addition to the base rate increase the company has also asked for trackers, including a Reliability Enhancement, DSM/EE, Off-system Sales Margins, PJM Cost and Environmental Compliance tracker.

### **Cause No. 43083**

#### **Commission Investigation**

Pursuant to Section 1252 of the Energy Policy Act of 2005, the IURC is investigating if it is appropriate for electric utilities in Indiana to provide and install meters and communication devices which allow customers to participate in time-based pricing and other demand response programs.

### **Cause No. 43114**

#### **Duke Energy**

Duke is requesting a Certificate of Public Convenience and Necessity to construct an Integrated Gasification Combined Cycle (IGCC) generating facility. The company also seeks authorization to recover its construction and operating costs associated with the project on a timely basis via applicable rate adjustment mechanisms.

**Decided:**

Natural Gas

**Cause No. 42767**

**Approved: 10/19/06**

**Citizens Gas & Coke Utility**

The IURC approved a 3.59% overall increase to Citizens Gas' rates, increasing revenues by \$14,736,442. (The Commission approved an order on rehearing under this Cause No. on August 29, 2007, which is after the close of the last fiscal year. To avoid rate shock to the Large Volume class, this order approved the shifting of a portion of the rate increase from the Large Volume class to the other rate classes. In addition, the order approved a decoupling mechanism promoting energy efficiency.)

**Cause Nos. 42943 & 43046**

**Approved: 12/1/06**

**Vectren North; Vectren South**

The Commission approved an efficiency settlement between Vectren North and the OUCC and Vectren South and the OUCC. The IURC authorized implementation of the proposed energy efficiency rider for both Vectren North and Vectren South as well as a "decoupling" mechanism that allows the company to recover a portion of the revenue lost by encouraging conservation.

**Cause No. 42927**

**Approved: 01/31/06**

**NIPSCO**

The IURC approved an alternative regulatory plan to enhance and extend the company's existing low income energy assistance program.

## Natural Gas

**Cause Nos. 43107 - 43110, 43129, 43135 - 43137, 43141**

**Approved: 12/06/06**

**Midwest Natural Gas Corporation**

**Indiana Utilities Corporation**

**South Eastern Indiana Natural Gas Company, Inc**

**Fountaintown Gas Company, Inc.**

**Community Natural Gas Company, Inc.**

**Boonville Natural Gas Corporation**

**Chandler Natural Gas Corporation**

**Indiana Natural Gas Corporation**

**Lawrenceburg Gas Company**

In each of the cases listed above, the Commission approved requests for a Normal Temperature Adjustment (NTA). This allows the companies to adjust heat sensitive customer bills during the heating season to eliminate the impact of non-normal temperature on margin recovery.

**Cause No. 43202**

**Approved: 2/28/07**

**Citizens Gas & Coke Utility and Westfield Gas Corporation**

The Commission approved requests for a Normal Temperature Adjustment (NTA). This allows the companies to adjust heat sensitive customer bills during the heating season to eliminate the impact of non-normal temperature on margin recovery.

**Cause No. 43051**

**Approved: 5/9/07**

**NIPSCO**

The Commission authorized NIPSCO to implement a decoupling mechanism promoting energy efficiency.

## Natural Gas

**Cause No. 43090**  
**Approved: 06/20/07**  
**Lawrenceburg Gas**

In the first rate increase for Lawrenceburg Gas since 1992, the IURC approved a 40.18% overall increase. The company had requested a 63% increase. The Commission approved a return on equity of 10.40%.

**Cause No. 43219**  
**Approved: 06/27/07**  
**Vectren North**

The IURC approved a Certificate of Public Convenience and Necessity to provide natural gas service to the Honda plant in Decatur County.

**Cause No. 43112**  
**Approved: 08/01/07**  
**Vectren South**

The IURC modified and approved a settlement agreement between the OUCC and Vectren that results in a 3.3% increase in base rates and set an ROE of 10.15%. In addition, the settlement as approved shifts the cost of unaccounted for gas from base rates to the company's gas cost adjustment filings and allows for an increase in other non-recurring charges.

**Pending:**

**Cause No. 43077**  
**NIPSCO**

NIPSCO is requesting an Alternative Regulatory Plan as well as expansion of its low income energy assistance program.

**Cause No. 43078**  
**Citizens Gas and Vectren**

Citizens Gas and Vectren are requesting Alternative Regulatory Plans as well as the expansion of the low income energy assistance programs for both companies.

## Natural Gas

### **Cause No. 43154**

#### **Indiana Gasification LLC, Vectren North and South, NIPSCO, Citizens Gas**

The parties are asking for authority to construct, own and operate an Integrated Coal Gasification Power plant and to sell and transport the syngas and electricity produced at the facility to Indiana energy utilities.

### **Cause No. 43180**

#### **Commission Investigation**

The Commission investigation into the complex issues associated with maintaining reliable natural gas. The ultimate objective of this proceeding is to develop policies and initiatives to promote and maintain adequate and reliable natural gas service. It is the Commission's hope that this proceeding will allow the parties to have interactive discussions that will aid IURC Staff in analyzing Indiana's energy needs.

### **Cause Nos. 43208, 43209**

#### **Ohio Valley Gas**

Ohio Valley Gas Corporation (OVGC), which serves customers in 11 east-central and southern Indiana counties is requesting a rate increase of 13.64%. Ohio Valley Gas, Inc. (OVGI), which serves 5 counties in west-central and southwestern Indiana, is asking for a 9.81% rate increase. Both utilities are investor-owned.

### **Cause No. 43229**

#### **Midwest Natural Gas**

Midwest Natural Gas, based in Washington, Indiana is asking for an 8.91% rate increase. If approved the new rates would also apply to customers of its subsidiary, Peoples Gas and Power Company, Inc., with the case completing the operational merger of the utilities.

### **Cause No. 43298**

#### **Vectren North**

Vectren North has proposed an increase to its base rates of approximately 5% or \$41.1 million, along with a request for three addition of several trackers.

## Sewer

### **Decided:**

#### **Cause No. 43124**

**Approved: 1/24/07**

#### **Elkhart Municipal Water Works**

The IURC approved the acquisition by lease, sale and transfer of Suburban Utility's sewer utility assets by the City of Elkhart.

#### **Cause No. 43249**

**Approved: 6/27/07**

#### **Valley Rural Water Company**

The Commission granted authority for Valley Rural Water to charge a \$3,350 system development charge, which is the same amount Valley Rural Water is charged by the City of Greendale.

#### **Cause No. 43022**

**Approved: 3/22/07**

#### **LMH Utilities Corporation**

The Commission denied the utility's requested 54.68% rate increase, a proposed \$3,000 system development charge and the company's request to borrow up to \$750,000, as the company was not able to properly document its requests.

### **Pending:**

#### **Cause No. 43115**

#### **Commission Investigation**

The Commission is investigating matters related to River's Edge Utility, Inc.'s continued lawful authority to operate under the CTA issued by the Commission.

## Sewer

### **Cause No. 43125**

#### **Consumers Indiana Water Company, D/B/A Aqua Indiana Inc.**

The company filed a CTA expansion request which is disputed by the Town of St. John and the Town of Cedar Lake. Both would like to serve customers in the proposed expansion area.

### **Cause No. 43294**

#### **Green Acres Sanitation Company, Inc.**

Green Acres is a troubled utility seeking approval to sell its franchise works, system and CTA to an affiliate of American Suburban Utilities.

### **Rate cases pending:**

Indiana American Water Company, Inc.

Kingsbury Utility Corporation

Twin Lakes Utilities, Inc.

Wildwood Shores Utility Corporation, Inc.

Pleasantview Utilities, Inc.

South Haven Sewer Works, Inc.

Sanitary District of Hammond

## Communications

### **Decided:**

**Cause No. 42957**

**Approved: 08/23/06**

#### **Indiana Underground Plant Protection Service**

The IURC designated the Indiana Underground Plant Protection Service as the sole administrator of the 8-1-1 dialing code in Indiana.

**Cause Nos. 43052-INT-01, 43053-INT-01, 43054-INT-01**

**Approved: 09/06/06**

#### **Sprint, Ligonier, Citizen's, Northwestern Indiana Telephone and Craigville**

The Commission established interconnection rules for telephone companies to provide wholesale service to rural cable companies which makes it possible for rural cable companies to offer telephone service.

### **Pending:**

**Cause No. 43082**

#### **Commission Proceeding**

An IURC docket was opened to establish funding for the costs of the Indiana Lifeline Assistance program, as required by HEA 1279.

**Cause No. 43223**

#### **Sprint**

Sprint filed a formal complaint against US Xchange of Indiana L.L.C. alleging unlawful and unreasonable intrastate access charges.

Video  
 State-Issued Certificates of Franchise Authority  
 As of 6/30/07

Company Name	Date Granted	New or Existing Provider	Date in-service for new providers
AT&T Indiana	08/30/06	New	12/28/06
Daviess-Martin County Rural Telephone Corporation	09/13/06	New	Not providing service
Charter Communications	11/30/06	Existing	
Time Warner Cable	12/06/06	Existing	
Comcast	11/30/06	Existing	
FirstMile Technologies	12/20/06	Existing	
Insight Communications Midwest, LLC	12/06/06	Existing	
LIG TV	11/30/06	New in requested service area	12/1/06
PSC	12/13/06	New in requested service area	Not providing service
Verizon North Inc.	12/20/06	New	7/17/07
Adams Wells TV	02/07/07	New	Not providing service
Bright House Networks, LLC	02/28/07	Existing	
Sigecom, LLC	01/24/07	Existing	
Endeavor Communications	03/14/07	New	3/14/07
WOW! Internet, Cable and Phone	03/22/07	Existing	
Automated Data Systems, Inc. d/b/a Accelerated Networks, LLC	06/06/07	New	Not providing service

## Water

### **Decided:**

#### **Cause No. 43087**

**Approved: 10/11/2006**

#### **Aqua Indiana**

The IURC approved a settlement agreement between the company and the Indiana Office of Utility Consumer Counselor which allowed the company to purchase the assets of the former Darlington Water Works Company from Darlington's owner, the City of Indianapolis.

#### **Cause No. 42914**

**Approved: 12/20/06**

#### **Anderson Municipal Waterworks**

Anderson was authorized to increase its rates by \$1,590,798 annually, to produce total annual revenue of \$7,442,865, which represents a 27.37% across-the-board increase in its rates and charges. The company was also given authority to issue up to \$5.295 million in long-term financing.

#### **Cause No. 43088-U**

**Approved: 3/07/2007**

#### **Battleground Conservancy District**

Battle Ground was authorized to increase its rates and charges by \$123,698 annually, to produce total annual revenue of \$264,087, which represents an 88.11% across-the-board increase in its rates.

#### **Cause No. 42878**

**Approved: 8/16/06**

#### **City of Charlestown – Phase II Rates**

As part of the Commission's Phase I Order, the Commission found that bifurcating this proceeding was reasonable due to the City's possibility of receiving a substantial grant from the Indiana Department of Commerce, which will help minimize the rate impact on customers who faced potential rate increases of over 100%. The Commission authorized a 29.42% overall rate increase over the already implemented Phase I increase of 60.72% and granted financing authority in a principal amount not to exceed \$1,860,000.

## Water

### **Cause No. 42931**

**Approved: 10/4/06**

#### **Town of Corydon and Ramsey Water Company, Inc. – Customer Complaint**

The Board of Trustees of Harrison County Hospital filed its Complaint against the Town of Corydon and Ramsey Water Company, Inc. regarding who would provide service to the hospital's new facility. A Restated Boundary Agreement between the utilities was approved by the Commission.

### **Cause No. 43056**

**Approved: 4/4/07**

#### **Indianapolis Water Company**

The IURC approved a settlement agreement between the OUCC, Industrial Group and City of Pittsboro, which authorized Indianapolis Water to increase its rates by an overall amount of 28.91%, with that overall increase to be allocated among IWC's different customer classes as follows: Single-Family Residential, 26.71%; Multi-Family Residential, 33.55%; Commercial and Public, 33.31%; Industrial, 35.99%; Sale for Resale, 36.91%.

### **Cause No. 43071**

**Approved: 4/18/07**

#### **City of South Bend – Customer Dispute**

The Commission ordered South Bend to refund customers the \$0.94 per month charge collected from customers served by the former Clay Utilities, Inc. from the period, October 1999 through September 2002, with interest.

### **Cause No. 43256**

**Approved: 6/27/07**

#### **Indiana-American Water Company, Inc. - Financing**

Indiana-American Water Company sought the Commission's approval of its 2007–2009 Financing Program which included the issuance of up to \$120,000,000 in aggregate principal amount, which the Commission granted.

**Pending:**

### **Cause No. 43190**

#### **City of Evansville**

The city of Evansville has asked for a 43.5% rate increase to be implemented in three phases and for authority to issue up to \$36 million in long-term financing.

## Water

### **Cause No. 43133**

#### **Indiana American**

The Commission was initially asked to decide a territorial dispute with the Town of Chandler, with respect to territory in unincorporated areas of Warrick County and for permission to construct and operate water facilities in unincorporated Warrick County.

### **Cause No. 43253**

#### **Commission Investigation**

The IURC is investigating a complaint regarding connection charges assessed to customers by the Town of Beverly Shores, Indiana to connect to its system, which is served by Michigan City Municipal Water Works.

### **Cause No. 43269**

#### **Commission Investigation into Sub-metering**

The Commission is investigating the practice of property owners who seek to recover a charge for the provision of water or sewer service procured by the property owner, or sub-metering entities, for ultimate use by the residents. These property owners may be operating as a public utility without proper authority or Commission approval of such charges, as required of every public utility pursuant to Ind. Code 8-1-2-4.

#### **Rate Cases Pending as of 6/30/07:**

- Brown County Water Utility
- Elkhart Municipal Water Works
- Everton Water Corp.
- Jackson County Water Utility
- Kingsbury Utility Corporation
- Ogden Dunes Municipal Water
- Twin Lakes, Utilities

## Final Rule Makings

Rule	IURC RM#	LSA#	Effective Date	Approval Date
Amending 170 IAC 1-1.5-1 to Exempt a Video Franchise Application or Notice of Change Form Filed Under Ind. Code 8-1-34 from the Ex Parte Rules of the Commission.	RM#06-08	LSA#06-514(F)	06/23/2007	03/28/2007
Disconnection of a Local Exchange Carrier by Another Local Exchange Carrier; Notice of Bankruptcy; Relinquishment of Service; Revocation of Certificate of Territorial Authority	REVISED RM#06-02	LSA#06-45	03/01/2007	12/28/2006
Customer notification when a telecommunications service provider communicates with a residential customer about changing from basic to non basic telecommunications services	RM#06-05	LSA#06-429	06/29/2007	04/11/2007

## Proposed Rulemakings

<b>Rule</b>	<b>IURC RM#</b>	<b>LSA#</b>
<b>Sewer CTA Amendment</b> Purpose: to update and clarify the application process for a Certificate of Territorial Authority for a sewage disposal service provider. Notice of intent published May 9, 2007.	RM#07-02	LSA# 07-235

## Pre-rulemaking Workshops

<b>Indiana Lifeline Assistance Program (ILAP)</b> Purpose: to establish ILAP pursuant to IC 8-1-36 Status: Pre-rulemaking workshops were held in Fall 2006; awaiting final order in proceeding to determine funding. Rule must be approved by July 1, 2008	RM#06-06
<b>30 Day Administrative Filing Procedures</b> Purpose: to establish procedures for administrative filings. First pre-rulemaking workshop held in June 2007.	RE#07-03



# Facts and Figures

Utility Rate Changes  
Fiscal 2006-2007

Cause No.	Utility	Industry	Filed	Approved	Settled
42769 U	Wedgewood Park Water Co., Inc.	Water	12/30/04	01/03/07	No
42914	Anderson Municipal Water Works	Water	09/13/05	12/20/06	Yes
42969	Water Service Company of Indiana, Inc.	Water	12/30/05	08/30/06	No
42983	Columbia City Municipal Water Utility	Water	02/08/06	10/11/06	No
42984	New Castle Municipal Water Works	Water	02/10/06	09/13/06	Yes
43003	Edwardsville Water Corporation	Water	03/15/06	01/17/07	Yes
43005 U	Posey Township Water Corporation	Water	03/20/06	08/16/06	No
43016 U	Cataract Lake Water Corporation	Water	04/06/06	08/30/06	No
43056	Indianapolis Water	Water	05/19/06	04/04/07	Yes
43080 U	Rhorer Harrel & Schacht Roads Water Corporation	Water	06/28/06	12/20/06	No
43088 U	Battle Ground Conservancy District	Water	07/24/06	03/07/07	No
43090	Lawrenceburg Gas Company	Gas	07/28/06	06/20/07	No
43118 U	Fillmore Municipal Water	Water	09/14/06	02/28/07	No
43134 U	Reelsville Water Authority	Water	10/04/06	04/18/07	No
43200	Peru Municipal Electric Dept.	Electric	12/22/06	06/13/07	Yes

**Consumer Complaints by County  
(FY 2006-2007)**

<b>County</b>	<b>Complaints</b>	<b>County</b>	<b>Complaints</b>	<b>County</b>	<b>Complaints</b>	<b>County</b>	<b>Complaints</b>
Adams	12	Hamilton	189	Noble	16	Wabash	10
Allen	117	Hancock	34	Ohio	2	Warren	4
Bartholomew	31	Harrison	53	Orange	38	Warrick	38
Benton	10	Hendricks	135	Owen	8	Washington	23
Blackford	10	Henry	30	Parke	11	Wayne	48
Boone	39	Howard	54	Perry	5	Wells	11
Brown	16	Huntington	17	Pike	3	White	8
Carroll	6	Jackson	22	Porter	81	Whitley	10
Cass	8	Jasper	12	Posey	15	Out of State	40
Clark	63	Jay	6	Pulaski	5		
Clay	13	Jefferson	10	Putnam	19		
Clinton	6	Jennings	10	Randolph	16		
Crawford	7	Johnson	100	Ripley	12		
Davies	5	Knox	16	Rush	5		
De Kalb	16	Kosciusko	33	Scott	3		
Dearborn	58	La Porte	55	Shelby	16		
Decatur	7	Lagrange	13	Spencer	9		
Delaware	77	Lake	353	St. Joseph	170		
Dubois	4	Lawrence	17	Starke	9		
Elkhart	73	Madison	75	Steuben	7		
Fayette	16	Marion	689	Sullivan	15		
Floyd	48	Marshall	28	Switzerland	4		
Fountain	11	Martin	5	Tippecanoe	55		
Franklin	10	Miami	18	Tipton	3		
Fulton	4	Monroe	50	Union	1		
Gibson	18	Montgomery	17	Vanderburgh	154		
Grant	30	Morgan	36	Vermillion	8		
Greene	7	Newton	12	Vigo	63		

Consumer Complaints and Adjustments  
FY2006-2007

Complaint Type	Electricity	Gas	Telecom	Water/Sewer	Video
Billing Disputes	176	185	558	51	6
Deposits	83	69	7	0	0
Disconnections	145	106	90	32	0
DSL	0	0	34	0	0
Estimated Bills	17	36	1	18	0
High Bill	57	111	104	55	5
Install Problems	5	6	17	3	3
Long Distance	0	0	3	0	0
New Service Problems	45	52	78	15	3
No Jurisdiction	16	11	122	25	26
Other	155	46	149	23	15
Pilot Programs	0	0	0	0	0
Rates	4	81	7	89	3
Rules and Regulations	9	3	12	4	1
Service Interruptions	26	1	220	7	10
Service Problems	48	35	150	22	13
Slamming/Cramming	0	0	472	0	0
VoIP	0	0	13	0	8
Wireless	0	0	3	0	0
Inquiries	<u>15</u>	<u>16</u>	<u>48</u>	<u>11</u>	<u>6</u>
Sub-Total Complaints	801	758	2088	355	99
Sub-Total Adjustments	\$40,822	\$65,685	\$155,173	\$31,642	\$754

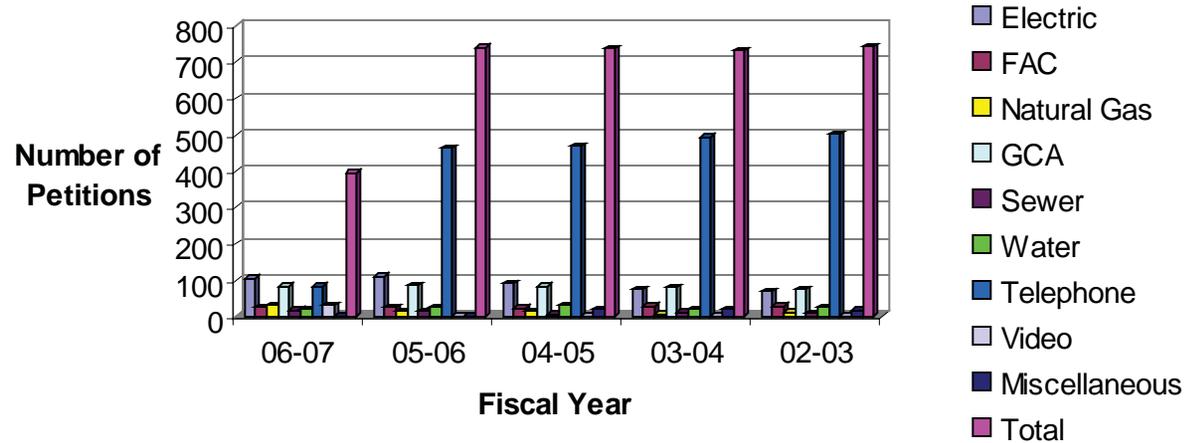
Total Complaints 4101

Total Adjustments \$294,076

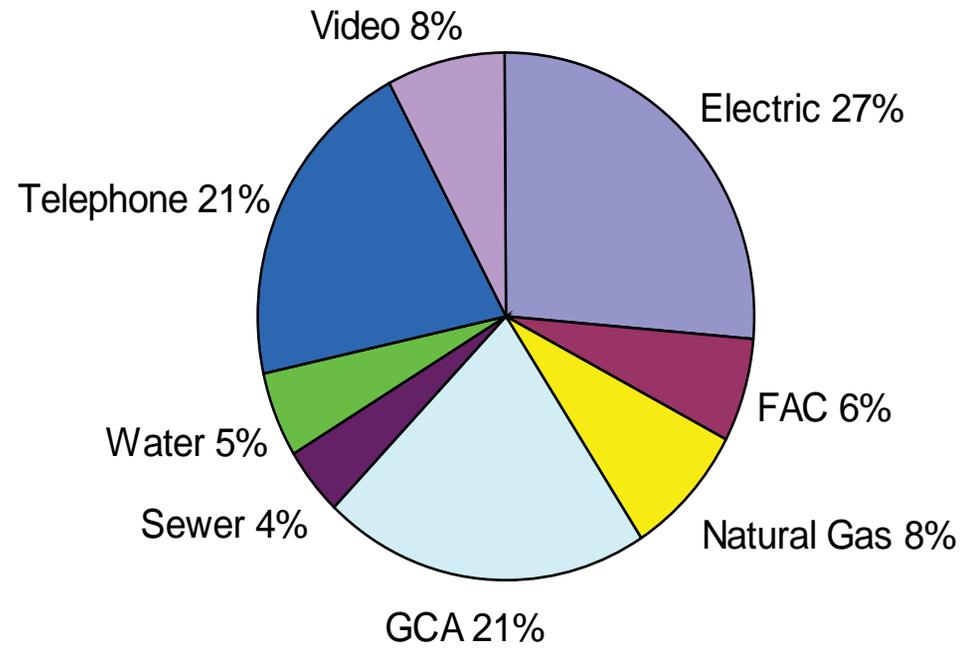
**Petitions Filed**  
(5 year comparison)

Fiscal Year	06-07	05-06	04-05	03-04	02-03
Electric	104	109	91	74	70
FAC	25	26	24	27	29
Natural Gas	32	15	14	6	13
GCA	83	85	82	80	76
Sewer	17	14	6	12	10
Water	20	25	31	20	25
Telephone	82	463	467	492	501
Video	31	0	0	0	0
Miscellaneous	0	2	20	19	18
<b>Total</b>	<b>394</b>	<b>739</b>	<b>735</b>	<b>730</b>	<b>742</b>

**New Petitions Filed**



New Petitions Filed  
(FY2006-2007)



Jurisdictional Electric Utility Residential Customer Bill Survey  
 July 1, 2007 Billing  
 By Utility Name and Type

	<-----kWh Consumption----->				
	500	1000	1500	2000	Rank*
<b>MUNICIPAL UTILITIES</b>					
Anderson Municipal	\$43.97	\$78.89	\$113.80	\$146.69	13
Auburn Municipal	26.08	47.16	68.24	89.33	25
Columbia City Municipal	41.78	76.07	110.36	144.65	18
Crawfordsville Municipal	41.57	76.16	108.53	140.91	16
Frankfort Municipal	40.98	71.69	102.40	128.81	22
Kingsford Heights Municipal	41.96	80.42	118.88	157.34	11
Knightstown Municipal	40.38	76.15	107.62	139.09	17
Lawrenceburg Municipal	37.56	68.42	94.78	121.14	24
Lebanon Municipal	40.59	74.41	104.43	134.45	20
Logansport Municipal	41.75	74.69	105.21	134.74	19
Mishawaka Municipal	46.06	82.14	118.21	154.29	10
Peru Municipal	47.39	88.44	127.94	167.44	9
Richmond Municipal	47.86	80.17	112.48	143.07	12
Straughn Municipal	36.39	70.98	105.57	140.16	23
Tipton Municipal	41.36	76.73	109.81	142.88	14
Troy Municipal	54.37	103.02	151.67	200.32	3
<b>COOPERATIVE UTILITIES</b>					
Harrison County REMC	\$57.08	\$95.16	\$129.26	\$158.79	6
Jackson County REMC	51.77	88.54	125.30	162.07	8
Marshall County REMC	66.40	115.26	153.61	191.96	1
Northeastern REMC	57.32	96.18	135.05	168.42	5
<b>INVESTOR OWNED UTILITIES</b>					
Duke Energy Indiana	\$55.61	\$90.20	\$119.91	\$149.64	7
Indiana Michigan Power D/B/A AEP	41.69	71.96	102.23	132.50	21
Indianapolis Power & Light Co.	49.35	76.20	103.05	129.90	15
Northern Indiana Public Service Co.	56.13	105.61	155.08	204.56	2
So. Indiana Gas & Electric Co. D/B/A Vectren	55.38	103.02	150.66	198.30	4

\*Overall Ranking based on Total Rate at 1000 kWh consumption.

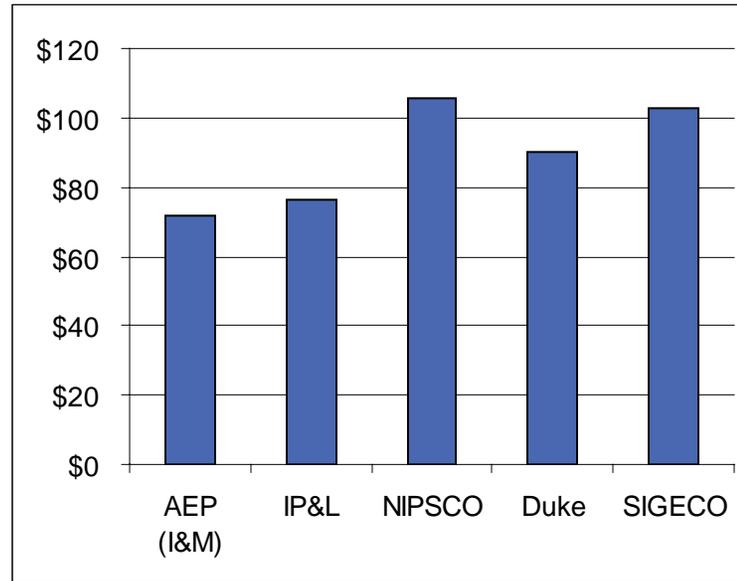
Jurisdictional Electric Utility Residential Customer Bills  
 July 1, 2007 Billing  
 Overall Ranking for 1,000 kWh of Consumption

NAME	<-----kWh Consumption----->			
	500kWh	1000 kWh	1500 kWh	2000 kWh
Marshall County REMC	\$66.40	\$115.26	\$153.61	\$191.96
Northern Indiana Public Service Co.	56.13	105.61	155.08	204.56
Troy Municipal	54.37	103.02	151.67	200.32
So. Indiana Gas & Electric Co. D/B/A Vectren	55.38	103.02	150.66	198.30
Northeastern REMC	57.32	96.18	135.05	168.42
Harrison County REMC	57.08	95.16	129.26	158.79
Duke Energy Indiana	55.61	90.20	119.91	149.64
Jackson County REMC	51.77	88.54	125.30	162.07
Peru Municipal	47.39	88.44	127.94	167.44
Mishawaka Municipal	46.06	82.14	118.21	154.29
Kingsford Heights Municipal	41.96	80.42	118.88	157.34
Richmond Municipal	47.86	80.17	112.48	143.07
Anderson Municipal	43.97	78.89	113.80	146.69
Tipton Municipal	41.36	76.73	109.81	142.88
Indianapolis Power & Light Co.	49.35	76.20	103.05	129.90
Crawfordsville Municipal	41.57	76.16	108.53	140.91
Knightstown Municipal	40.38	76.15	107.62	139.09
Columbia City Municipal	41.78	76.07	110.36	144.65
Logansport Municipal	41.75	74.69	105.21	134.74
Lebanon Municipal	40.59	74.41	104.43	134.45
Indiana Michigan Power D/B/A AEP	41.69	71.96	102.23	132.50
Frankfort Municipal	40.98	71.69	102.40	128.81
Straughn Municipal	36.39	70.98	105.57	140.16
Lawrenceburg Municipal	37.56	68.42	94.78	121.14
Auburn Municipal	26.08	47.16	68.24	89.33
Average	\$46.43	\$82.71	\$117.36	\$151.26
2006 Survey	\$44.21	\$78.32	\$110.85	\$142.65
% Change	5.02%	5.60%	5.88%	6.03%

Jurisdictional Electric Utility Residential Customer Bill  
1000 kWh Usage, July 1 Billing (By Name)  
Year to Year Comparison

<b>MUNICIPAL UTILITIES</b>	2007	2006	% Change
Anderson Municipal	\$78.89	\$77.00	2.45%
Auburn Municipal	47.16	46.38	1.69%
Columbia City Municipal	76.07	78.08	-2.57%
Crawfordsville Municipal	76.16	75.75	0.54%
Frankfort Municipal	71.69	70.84	1.20%
Kingsford Heights Municipal	80.42	85.42	-5.85%
Knightstown Municipal	76.15	66.22	14.99%
Lawrenceburg Municipal	68.42	67.83	0.87%
Lebanon Municipal	74.41	72.76	2.27%
Logansport Municipal	74.69	68.51	9.02%
Mishawaka Municipal	82.14	63.40	29.56%
Peru Municipal	88.44	68.34	29.41%
Richmond Municipal	80.17	81.45	-1.57%
Straughn Municipal	70.98	69.47	2.18%
Tipton Municipal	76.73	75.48	1.66%
Troy Municipal	103.02	72.40	42.29%
Muni Averages	72.09	67.02	7.57%
<b>COOPERATIVE UTILITIES</b>			
Harrison County REMC	\$ 95.16	\$87.25	9.07%
Jackson County REMC	88.54	79.93	10.77%
Marshall County REMC	115.26	115.49	-0.20%
Northeastern REMC	96.18	96.52	-0.35%
Co-op Averages	98.78	94.80	4.21%
<b>INVESTOR OWNED UTILITIES</b>			
Duke Energy Indiana	\$90.20	\$89.73	0.52%
Indiana Michigan Power D/B/A AEP	71.96	69.26	3.90%
Indianapolis Power & Light Co.	76.20	78.91	-3.44%
Northern Indiana Public Service Co.	105.61	106.35	-0.70%
So. Indiana Gas & Electric Co. D/B/A Vectren	103.02	95.25	8.15%
<b>IOU Averages</b>	<b>\$89.40</b>	<b>\$87.90</b>	<b>1.70%</b>

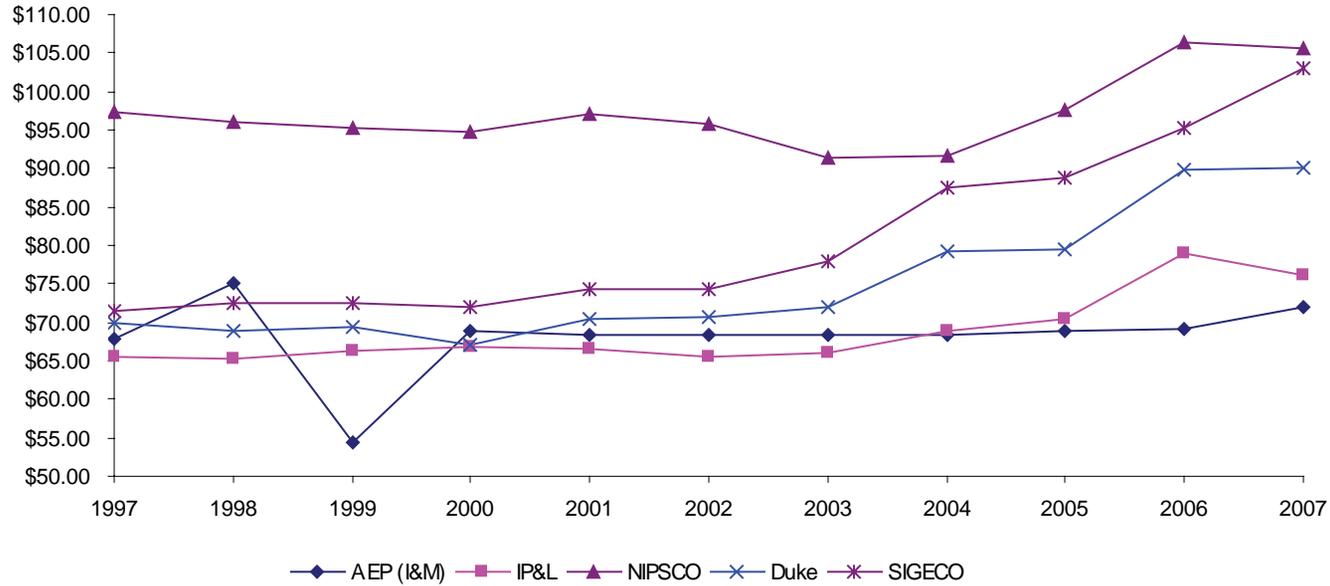
Comparison of Investor Owned Utilities  
Residential Electric Bills at 1,000 kWh  
July 1, 2007



		1,000 kWh	Rank*
AEP (I&M)	Indiana Michigan Power D/B/A AEP	\$71.96	21
IP&L	Indianapolis Power & Light Co.	76.20	15
NIPSCO	Northern Indiana Public Service Co.	105.61	2
Duke	Duke Energy Indiana	90.20	7
SIGECO	So. Indiana Gas & Electric Co. D/B/A Vectren	103.02	4

\*Overall Ranking based on IURC evaluation of 26 utilities.

### 10 Year Comparison of Investor Owned Utility Residential Electric Bills at 1,000 kWh

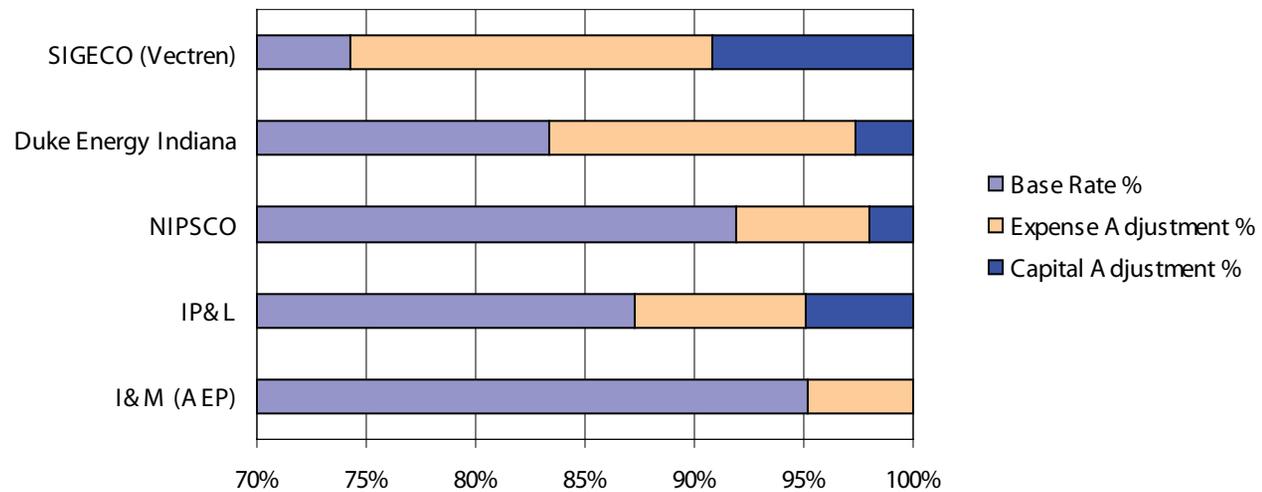


Utility	Change	5 Years		10 Years	
		Change	%	Change	%
American Electric Power Co. (I&M)	AEP (I&M)	\$3.72	5.5%	\$4.06	5.4%
Indianapolis Power & Light	IP&L	10.58	16.1%	10.81	16.5%
Northern Indiana Public Service Co.	NIPSCO	9.76	10.2%	8.25	8.6%
Duke Energy Indiana	Duke	19.39	27.4%	20.24	29.4%
Southern Indiana Gas & Electric Co.	SIGECO	28.75	38.7%	31.58	43.6%

Indiana Investor-Owned Electric Utilities  
Base and Variable (Tracker) Bill Components  
1000 kWh Usage, July 1, 2007 Billing

	Base Dollars	Variable Dollars	Total Dollars
Indiana Michigan Power D/B/A AEP	\$68.49	\$3.47	\$71.96
Indianapolis Power & Light Co.	66.50	9.70	76.20
Northern Indiana Public Service Co.	103.42	2.19	105.61
Duke Energy Indiana	75.20	15.00	90.20
So. Indiana Gas & Electric Co. D/B/A Vectren	76.55	26.47	103.02

Indiana Electric Utilities, July 1, 2007 Residential Billing,  
Percent of Bill Composition



Merchant Plants Operating in Indiana  
(2007)

County	Name	Capacity	In Service	Ownership	Relevant Cause Nos.
Henry	Henry County Generating Station	135 MW	Jun-2001	Originally owner was CINCAP VII, LLC, a jointly owned subsidiary of Cinergy and Duke Energy. Ownership transferred to PSI Energy in December 2002.	41569 42145
Marion	Georgetown	80 MW	May-2000	IPL	41337
Vermillion	Duke Vermillion	640 MW	2000	Original owner Duke Vermillion LLC. 25% share transferred to Wabash Valley Power Assoc. March 2004. Remaining 75% ownership transferred to CG&E February 2006.	43188 42495 42929
Knox	Wheatland LLC – formerly West Fork	Summer 448 MW  Winter 508 MW	2000	Originally owned by Enron transferred to Allegheny May 3, 2001. Ownership transferred to Duke Energy Indiana (PSI) per IURC order August 3, 2005.	41411  42969 42865 42866 consolidated
Marion	DTE Georgetown	240 MW (3-80MW turbines)	Jun-2000	In August 2004 ownership of 2 of the 80 MW turbines was transferred to IMPA.	41566 42455
Wells	DPL Generating Station	200 MW	Jun-2001	DPL Energy	41685
Lake	Whiting Clean Energy	525 MW	Apr-2002	Whiting is a wholly-owned subsidiary of Ni-Source. supplies steam to adjacent Whiting Refinery.	41530
Marion	Harding Street Station	151 MW	May-2002	IPL	42033
Vigo	Sugar Creek	535 MW	2002	Wholly-owned by Mirant.  Ownership transferred to LSPower Acquisition Co. 2007.	41753 42015 41753
Dearborn	PSEG Lawrenceburg	1096 MW	Summer 2003	Ownership was transferred to Exelon in 2005. Ownership was transferred to AEP Generating Company in 2007.	41757 42887 43212

Residential Gas Bills as of January 1, 2007  
Ranked Highest to Lowest at 200 Therms  
IURC Gas Division

Rank	Utility Name	150 Therms	200 Therms	250 Therms
1	Valley Rural Utilitiy Company (3)	\$241.77	\$318.67	\$395.57
2	Boonville Natural Gas Corporation	224.63	295.50	366.38
3	Switzerland County Natural Gas	223.04	292.82	362.59
4	Fountaintown Gas Company, Inc.	215.62	284.26	352.90
5	Ohio Valley Gas Corp. (TXG) *	213.39	280.18	346.98
6	Indiana Utilities Corporation	212.02	277.87	343.71
7	Chandler Natural Gas Corporation	206.07	272.24	338.41
8	South Eastern Indiana Gas Co.	206.52	271.62	336.71
9	Ohio Valley Gas Corp. (ANR) * (2)	205.02	269.02	333.03
10	Ohio Valley Gas, Inc. *	204.70	268.60	332.50
11	Peoples Gas & Power Co.	203.69	266.02	328.36
12	Lawrenceburg Gas Co. (Rate G-1) *	203.38	264.60	325.84
13	Aurora Municipal Gas	196.52	261.15	325.78
14	Community Natural Gas * (1)	199.02	259.70	320.37
15	Indiana Natural Gas Corporation	194.03	255.25	316.47
16	Midwest Natural Gas Corp.	194.52	255.12	315.73
17	Lawrenceburg Gas Co. (Brookville) *	185.90	242.82	299.74
18	Westfield Gas Corporation	179.30	231.35	283.39
19	Citizens Gas & Coke Utility	172.51	225.48	278.45
20	Indiana Gas Company	170.62	222.64	274.66
21	Southern Indiana Gas & Electric Co.	162.91	213.04	263.17
22	Northern Ind Fuel & Light Co., Inc.	154.11	201.15	248.20
23	Kokomo Gas and Fuel Company	146.31	189.58	232.86
24	Northern Indiana Public Service Co.	137.62	181.64	225.67
25	Snow & Ogden Gas Company, Inc.	111.80	148.10	184.40

\*See page 54 for Service Area Descriptions

(1) See last page for Note 1

(2) See last page for Note 2

(3) See last page for Note 3

For Purposes of this Comparison: 100 Therms = 100 Ccf = 10 Dth = 10 Mcf

Rates do not Include NTA

Residential Gas Bill Comparison  
(2003-2007)  
Based on rates in effect January first of each year  
Ranked highest to lowest on 5-year average

Consumption Level of 200 Therms							
Rank	Utility Name	5 Year Avg	2007 Bills	2006 Bills	2005 Bills	2004 Bills	2003 Bills
1	Lawrenceburg Gas Co. (Rate G-1) *	\$245.21	\$264.60	\$343.38	\$248.34	\$213.09	\$156.64
2	Aurora Municipal Gas Utility	238.74	261.15	338.94	240.59	205.25	147.77
3	Boonville Natural Gas Corp.	238.70	295.50	310.11	219.08	196.18	172.63
4	Lawrenceburg Gas Co. (Rate G-2) *	235.91	242.82	365.58	221.12	211.84	138.18
5	Ohio Valley Gas Corp. (TXG) *	233.48	280.18	286.74	235.80	220.18	144.48
6	Indiana Utilities Corp.	233.44	277.87	290.98	238.26	209.20	150.89
7	Switzerland County Natural Gas Co.	233.17	292.82	382.34	173.19	173.19	144.31
8	Ohio Valley Gas Corp. (ANR) * (2)	230.26	269.02	264.24	227.40	225.70	164.94
9	South Eastern Indiana Gas Co.	229.36	271.62	266.45	250.45	211.19	147.09
10	Ohio Valley Gas Inc. *	224.85	268.60	276.84	217.56	223.52	137.72
11	Indiana Natural Gas Corp.	224.23	255.25	301.16	204.41	208.96	151.36
12	Peoples Gas and Power Co.	222.79	266.02	303.94	206.02	216.02	121.94
13	Community Gas Corp. (Rate 1)* (1)	219.54	259.70	286.17	206.08	199.96	145.77
14	Chandler Natural Gas Corp.	215.10	272.24	292.09	191.54	171.08	148.57
15	Community Gas Corp. (Rate 2)* (1)	215.05	259.70	286.17	206.08	199.96	123.33
16	Midwest Gas Corp.	214.73	255.12	293.04	195.12	205.12	125.25
17	Indiana Gas Co.	212.53	222.64	289.58	209.70	179.40	161.32
18	Westfield Gas Corp.	212.06	231.35	262.97	193.87	204.97	167.15
19	Fountaintown Gas Co.	209.85	284.26	240.55	239.98	139.58	144.86
20	Northern Indiana Public Service Co.	207.42	181.64	295.08	199.70	181.31	179.35
21	Southern Ind. Gas & Electric Co.	195.26	213.04	290.30	171.72	154.84	146.42
22	Citizens Gas and Coke Utility	194.69	225.48	242.99	190.49	167.85	146.66
23	Northern Indiana Fuel and Light Co.	184.36	201.15	220.71	187.95	170.11	141.90
24	Kokomo Gas and Fuel Co.	179.52	189.58	227.66	182.98	165.80	131.60
25	Snow and Ogden Gas Co.	119.36	148.10	148.10	100.20	100.20	100.20

\*See page 54 for Service Area Descriptions

(1) See last page for Note 1

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(3) See last page for Note 3

For Purposes of this Comparison: 100 Therms = 100 Ccf = 10 Dth = 10 Mcf

Rates do not Include NTA

## Natural Gas Areas Served

### Community Natural Gas

#### Rate 1

Serving: Dale, Mariah Hill, Santa Claus and Gentryville.

#### Rate 2

Serving: Owensville, Cynthiana, Holland, Worthington, Carlisle and Spencer

### Lawrenceburg Gas

#### Rate G-1; Lawrenceburg Division

Serving: Greendale, Lawrenceburg, Rising Sun and West Harrison.

#### Rate G-2; Brookville Division

Serving: Brookville.

### Ohio Valley Gas Corp.

#### ANR Consolidated Area

(Formerly ANR; ANR Pipeline System)

Serving: Ferdinand, Pennville, Portland, St. Anthony, St. Marks and St. Meinrad.

(Formerly PE; Panhandle Eastern Pipeline System)

Serving: Deerfield, Fountain City, Lynn, Ridgeville, Saratoga, Union City and Winchester.

#### TXG; Texas Gas Transmission System

Serving: Cannelton, Connersville, Everton, Guilford, Lawrenceville, New Alsace, Sunman, Tell City, Troy and Yorkville.

### Ohio Valley Gas, Inc.

Serving: Dugger, Farmersburg, Hymera, Riley, Shelburn, Sullivan and Winslow.

1) Community Natural Gas Rate 1 and Rate 2 were consolidated pursuant to Commission order in Cause No. 42452 dated 11/20/03.

2) Ohio Valley Gas “ANR” and “PE” service areas were consolidated pursuant to Commission order in Cause No. 40049 dated 11/09/95. The consolidated area was named “ANR” to distinguish it from the “TXG” service area.

3) Valley Rural Utility Co. began natural gas service in July 2003. It is not included in the 5 and 10 year averages because there is not enough data.

Residential Gas Bill Comparison  
 (based on January 1 of each year)  
 Ranked highest to lowest based on 10-year average  
 based on 200 Therms  
 IURC Gas Division

Rank	Utility Name	2007 Bills	2006 Bills	2005 Bills	2004 Bills	2003 Bills
1	Aurora Municipal Gas Utility	\$261.15	\$338.94	\$240.59	\$205.25	\$147.77
2	Boonville Natural Gas Corp.	295.50	310.11	219.08	196.18	172.63
3	Chandler Natural Gas Corp.	272.24	292.09	191.54	171.08	148.57
4	Citizens Gas and Coke Utility	225.48	242.99	190.49	167.85	146.66
5	Community Nat. Gas Corp (Rate 1) * (1)	259.70	218.88	206.08	199.96	145.77
6	Community Nat. Gas Corp (Rate 2) * (1)	259.70	218.88	206.08	199.96	123.33
7	Fountaintown Gas Company	284.26	240.55	239.98	139.58	144.86
8	Indiana Gas Co.	222.64	289.58	209.70	179.40	161.32
9	Indiana Natural Gas Corp.	255.25	301.16	204.41	208.96	151.36
10	Indiana Utilities Corp.	277.87	290.98	238.26	209.20	150.89
11	Kokomo Gas and Fuel Co.	189.58	227.66	182.98	165.80	131.60
12	Lawrenceburg Gas Co. (Rate G-1) *	264.60	343.38	248.34	213.09	156.64
13	Lawrenceburg Gas Co. (Rate G-2) *	242.82	365.58	221.12	211.84	138.18
14	Midwest Gas Corp.	255.12	293.04	195.12	205.12	125.25
15	Northern Indiana Fuel and Light Co.	201.15	220.71	187.95	170.11	141.90
16	Northern Indiana Public Service Co.	181.64	295.08	199.70	181.31	179.35
17	Ohio Valley Gas Corp. (ANR) * (2)	269.02	264.24	227.40	225.70	164.94
18	Ohio Valley Gas Corp. (TXG) *	280.18	286.74	235.80	220.18	144.48
19	Ohio Valley Gas Incorporated *	268.60	276.84	217.56	223.52	137.72
20	Peoples Gas and Power Company	266.02	303.94	206.02	216.02	121.94
21	Snow and Ogden Gas Co., Inc.	148.10	148.10	100.20	100.20	100.20
22	South Eastern Indiana Natural Gas Co.	271.62	266.45	250.45	211.19	147.09
23	Southern Ind. Gas & Electric Co.	213.04	290.30	171.72	154.84	146.42
24	Switzerland County Natural Gas Co.	292.82	382.34	173.19	173.19	144.31
25	Westfield Gas Corp.	231.35	262.97	193.87	204.97	167.15
	<b>Industry Average</b>	<b>\$247.58</b>	<b>\$278.86</b>	<b>\$206.31</b>	<b>\$190.18</b>	<b>\$145.61</b>

\*See page 54 for Service Area Descriptions

(1) See last page for Note 1

(2) See last page for Note 2

(3) See last page for Note 3

For Purposes of this Comparison: 100 Therms = 100 Ccf = 10 Dth = 10 Mcf

Rates do not Include NTA

Residential Gas Bill Comparison  
 (based on January 1 of each year)  
 Ranked highest to lowest based on 10-year average  
 based on 200 Therms  
 IURC Gas Division

Rank	Utility Name	2002 Bills	2001 Bills	2000 Bills	1999 Bills	1998 Bills
1	Aurora Municipal Gas Utility	\$184.96	\$156.95	\$117.06	\$118.77	\$130.39
2	Boonville Natural Gas Corp.	205.70	179.66	109.67	105.55	113.97
3	Chandler Natural Gas Corp.	179.36	153.39	108.35	91.92	106.52
4	Citizens Gas and Coke Utility	125.92	157.44	108.58	110.30	117.58
5	Community Nat. Gas Corp (Rate 1) * (1)	205.47	150.16	114.31	111.28	121.43
6	Community Nat. Gas Corp (Rate 2) * (1)	173.82	141.26	105.56	104.97	112.05
7	Fountaintown Gas Company	180.32	139.60	118.76	114.05	146.14
8	Indiana Gas Co.	133.22	175.40	114.46	107.62	118.66
9	Indiana Natural Gas Corp.	178.29	154.18	122.08	128.00	133.82
10	Indiana Utilities Corp.	189.05	158.65	125.97	121.13	129.21
11	Kokomo Gas and Fuel Co.	154.01	113.27	96.00	117.18	110.07
12	Lawrenceburg Gas Co. (Rate G-1) *	197.22	164.24	124.22	128.61	145.68
13	Lawrenceburg Gas Co. (Rate G-2) *	179.40	166.26	121.43	120.68	139.37
14	Midwest Gas Corp.	155.57	151.34	112.11	121.78	134.33
15	Northern Indiana Fuel and Light Co.	192.85	130.65	105.41	116.91	117.79
16	Northern Indiana Public Service Co.	127.81	210.91	114.53	110.55	114.37
17	Ohio Valley Gas Corp. (ANR) * (2)	180.37	168.81	120.33	125.49	132.71
18	Ohio Valley Gas Corp. (TXG) *	168.15	157.27	98.75	115.11	113.81
19	Ohio Valley Gas Incorporated *	172.89	148.97	94.09	108.71	107.85
20	Peoples Gas and Power Company	162.00	154.34	112.61	122.48	135.19
21	Snow and Ogden Gas Co., Inc.	100.20	100.20	100.20	100.20	100.20
22	South Eastern Indiana Natural Gas Co.	172.41	162.41	120.71	115.33	119.99
23	Southern Ind. Gas & Electric Co.	108.80	134.82	92.94	101.12	103.02
24	Switzerland County Natural Gas Co.	199.79	150.85	122.19	106.42	113.21
25	Westfield Gas Corp.	213.05	185.36	123.92	127.55	140.09
	<b>Industry Average</b>	<b>\$169.63</b>	<b>\$154.66</b>	<b>\$112.17</b>	<b>\$114.07</b>	<b>\$122.30</b>

\*See page 54 for Service Area Descriptions

(1) See last page for Note 1

(2) See last page for Note 2

(3) See last page for Note 3

For Purposes of this Comparison: 100 Therms = 100 Ccf = 10 Dth = 10 Mcf

Rates do not Include NTA

## Telephone Bill Rate Comparisons

Utility/Rate group	Residential	Business
Ameritech		
Rate Group 1	\$10.75	\$35.12
Rate Group 2	11.48	37.75
Rate Group L	12.51	37.75
Rate Group 3	12.51	37.75
United Telephone		
Rate Group A	13.50	26.60
Rate Group B	14.25	28.40
Rate Group C	15.25	30.80
Verizon		
Rate Group 1	12.35	30.18
Rate Group 2	13.17	30.18
Rate Group 3	14.44	30.18
Rate Group 4	15.94	30.18
Rate Group 5	17.56	30.18
Smithville		
Griffin Exchange	9.27	15.41
All other exchanges	9.27	15.41
End user common line charge	4.55	4.55
Tipton Telephone Co.		
Basic Local Service	14.00	21.00
End user common line charge	4.36	4.36
Rochester Telephone Co.		
Basic Local Service	12.25	18.70
End user common line charge	6.50	6.50
Camden Telephone Co.		
Basic Local Service	13.00	19.00
End user common line charge	4.60	4.60
CenturyTel of Indiana		
Basic Local Service - Inside base rate area	17.65	35.30
Basic Local Service - Outside base rate area	20.05	40.10
End user common line charge	3.50	3.50

### Water Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case Cause No.	Order Date	Average Monthly Bill for 5,000 gal./ 668.4028 cu. ft.	Average Monthly Bill for 7,500 gal./ 1,002.6042 cu. ft.
American Suburban	IOU	38936	06/21/90	\$51.78	\$51.78
Anderson Municipal	Municipal	39793	02/09/94	13.71	18.29
Apple Valley	IOU	39889	03/08/95	21.02	21.02
Auburn*	Municipal	41414	09/22/99	22.31	28.54
Aurora, inside city	Municipal	42786	09/14/05	15.50	22.63
Aurora, outside city	Municipal	42786	09/14/05	18.50	27.00
B&B Water Project	NFP	39107	05/22/91	24.84	35.46
Bargersville	Municipal	42555	06/30/04	18.36	25.79
Bargersville, with in ground sprinklers	Municipal	42555	06/30/04	24.13	31.56
Battleground	C.D.	not found	not found	13.13	17.06
Bloomington, inside city*	Municipal	42858	11/22/05	15.20	20.55
Bloomington, outside city*	Municipal	42858	11/22/05	15.96	21.31
Bluffs Basin	IOU	42188	03/05/03	28.15	38.15
Boonville*	Municipal	42875	01/31/06	26.89	38.94
Brown County, Northern Division	NFP	41712	08/24/00	45.15	66.78
Brown County, Southern Division	NFP	41712	08/24/00	49.46	72.96
Carmel & acquisitions	Municipal	42725	12/14/05	16.20	20.53
Cataract Lake Water Corporation	NFP	43016-U	08/30/06	30.30	42.35
Chandler, Town*	Municipal	42856	01/31/06	26.43	34.65
Charlestown	Municipal	42878	08/16/06	18.30	27.45
Clinton Township	NFP	42389	02/18/04	33.16	42.24
Columbia City	Municipal	40466	09/11/96	19.89	26.92

This Bill Analysis should be construed as an informative guideline as a snapshot in time. Do not use this analysis to draw conclusions about performance since many factors such as size, resources, and customer density, etc. affect the bill calculations.

\*Fire protection surcharge for 5/8 inch Meter included

\*\*Fire protection charge for a 5/8 inch Meter included in base charge

### Water Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case Cause No.	Order Date	Average Monthly Bill for 5,000 gal./ 668.4028 cu. ft.	Average Monthly Bill for 7,500 gal./ 1,002.6042 cu. ft.
Columbus*	Municipal	39425	03/29/94	\$10.69	\$14.72
Consumers Indiana, Lake County Indiana	IOU	42190	06/19/02	25.44	34.89
Cordry Sweetwater - mostly outside of jurisdiction	C.D.		05/20/71	23.93	35.21
Corydon*	Municipal	40591	04/09/97	16.90	23.75
Country Acres	NFP	36972	12/08/82	6.00	6.00
Dyer	Municipal	40040	02/08/95	20.26	29.94
East Chicago	Municipal	42680	11/09/05	10.32	12.87
East Lawrence Water	NFP	42385	09/10/03	34.90	48.43
Eastern Bartholomew	NFP	39293	08/05/92	21.67	31.18
Eastern Heights	NFP	42839	04/20/06	21.59	30.02
Eaton	Municipal	41830-U	12/22/03	25.00	34.95
Edwardsville Water	NFP	42280	04/30/03	28.38	40.71
Elkhart	Municipal	39780	12/15/93	9.00	11.32
Ellettsville, outside town*	Municipal	40932	01/28/98	20.27	29.25
Ellettsville, inside*	Municipal	40932	01/28/98	15.89	22.69
Evansville, Inside City*	Municipal	42176	02/18/04	11.28	15.18
Evansville, Outside City*	Municipal	42176	02/18/04	12.52	16.42
Everton	NFP	41899-U	05/24/01	23.98	33.46
Fairview Park	Municipal	42474	02/18/04	16.70	22.15
Fayette Township	NFP	41529	02/02/00	27.40	39.43

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\*Fire protection surcharge for 5/8 inch Meter included

\*\*Fire protection charge for a 5/8 inch Meter included in base charge

### Water Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case Cause No.	Order Date	Average Monthly Bill for 5,000 gal./ 668.4028 cu. ft.	Average Monthly Bill for 7,500 gal./ 1,002.6042 cu. ft.
Fillmore	Municipal	41339	12/22/98	\$38.10	\$55.23
Floyds Knobs	NFP	36297	04/01/81	23.15	32.63
Fort Wayne, inside City	Municipal	42979	08/23/06	17.26	22.24
Fort Wayne, outside City	Municipal	42979	08/23/06	19.83	25.54
Fortville, inside	Municipal	40968-U	03/11/98	17.90	24.67
Fortville, outside	Municipal	40968-U	03/11/98	26.82	36.94
German Township	NFP	42282	03/26/03	22.10	32.55
German Township Stewartsville	NFP	42282	03/26/03	38.71	49.16
German Township, Marrs Division	NFP	42282	03/26/03	50.46	74.31
Gibson Water	NFP	37829	04/09/86	32.08	47.68
Grantsburg	NFP	31408	03/02/67	24.44	36.02
Hammond	Municipal	37653	06/05/85	2.20	3.28
Hessen Utilities	IOU	30805	07/30/65	6.00	6.00
Highland	Municipal	38915	11/07/90	13.49	17.89
Hillsdale Water	NFP			26.65	38.48
Hoosierland Vistas (formerly Burns Harbor)	IOU	35206	02/07/78	10.00	15.00
Indiana American					
Burns Harbor, Chesterton, Gary, Merrillville, Porter, South Haven*	IOU	42520	11/22/04	38.35	48.11
Crawfordsville*	IOU	42520	11/22/04	26.50	33.73
Flowing Wells*	IOU	42520	11/22/04	22.47	27.51

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\*Fire protection surcharge for 5/8 inch Meter included

\*\*Fire protection charge for a 5/8 inch Meter included in base charge

### Water Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case Cause No.	Order Date	Average Monthly Bill for 5,000 gal./ 668.4028 cu. ft.	Average Monthly Bill for 7,500 gal./ 1,002.6042 cu. ft.
Indiana American, Continued					
Johnson County - Greenwood, So. Indiana (Jeffersonville, New Albany), Newburgh*	IOU	42520	11/22/04	\$26.91	\$34.14
Kokomo*	IOU	42520	11/22/04	30.92	39.15
Mooreville	IOU	42520	11/22/04	26.06	32.86
Muncie, Johnson Co. - Franklin, Shelbyville, Clarksville, Summitville	IOU	42520	11/22/04	24.55	31.78
Noblesville*	IOU	42520	11/22/04	30.33	38.56
Portage*	IOU	42520	11/22/04	37.60	47.36
Hobart*	IOU	42520	11/22/04	37.64	47.40
Richmond, Wabash Valley*	IOU	42520	11/22/04	27.04	34.27
Seymour, Somerset, Summitville	IOU	42520	11/22/04	27.97	36.20
Wabash*	IOU	42520	11/22/04	24.30	28.38
Warsaw*	IOU	42520	11/22/04	22.64	28.73
West Lafayette	IOU	42520	11/22/04	17.57	21.81
Winchester	IOU	42520	11/22/04	23.48	30.18
Indiana Water Service, Inc.	IOU	41710-U	03/25/01	15.28	21.40
Indianapolis, City of					
Indianapolis, Darlington	Municipal	41821	04/30/02	25.35	38.03
Indianapolis, Harbour*	Municipal	41821	04/30/02	27.57	36.99
Indianapolis, IWC Morgan	Municipal	41821	04/30/02	39.75	56.75
Indianapolis, IWC service area**	Municipal	41821	04/30/02	16.24	20.58

This Bill Analysis should be construed as an informative guideline as a snapshot in time. Do not use this analysis to draw conclusions about performance since many factors such as size, resources, and customer density, etc. affect the bill calculations.

\*Fire protection surcharge for 5/8 inch Meter included

\*\*Fire protection charge for a 5/8 inch Meter included in base charge

## Water Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case Cause No.	Order Date	Average Monthly Bill for 5,000 gal./ 668.4028 cu. ft.	Average Monthly Bill for 7,500 gal./ 1,002.6042 cu. ft.
J.B. Waterworks	IOU	39231-U	05/01/92	\$18.26	\$26.56
Jackson County	NFP	42211	09/04/02	36.37	53.90
Kingsbury	IOU	42922-U	04/20/06	17.55	25.10
Kingsford Heights	Municipal	39457	11/25/92	19.55	28.17
Knightstown*	Municipal	39199	10/16/91	20.47	27.49
Lafayette	Municipal	41845	05/09/01	10.80	15.80
Lawrenceburg	Municipal	36036	06/17/80	9.51	13.14
LMS Townships	C.D.	40991-U	07/15/99	18.94	26.87
Madison	Municipal	41032	03/16/00	9.95	14.25
Mapleturn	NFP	37039	09/28/03	22.15	24.05
Marion	Municipal	42720	03/30/05	27.02	33.63
Marion Heights	C.D.	42346	07/23/03	43.79	64.02
Martinsville*	Municipal	42676	01/05/05	12.06	15.26
Martinsville, Morgan-Monroe Forest*	Municipal	42676	01/05/05	21.12	24.32
Marysville-Otisco-Nabb	NFP	42476-U	01/14/04	18.65	25.95
Michigan City*	Municipal	42517	03/31/04	20.92	27.64
Mishawaka, City*	Municipal	41395	06/14/00	15.14	21.05
Mishawaka, Clay	Municipal	41395	06/14/00	25.50	25.54
Morgan County Rural	NFP	42993	09/28/06	42.20	62.88
Morgan County Rural, Western Exp.	NFP	42993	09/28/06	51.94	72.62
New Castle	Municipal	42984	09/13/06	15.12	22.31
North Dearborn	NFP	41684	08/30/00	28.33	38.94

This Bill Analysis should be construed as an informative guideline as a snapshot in time. Do not use this analysis to draw conclusions about performance since many factors such as size, resources, and customer density, etc. affect the bill calculations.

\*Fire protection surcharge for 5/8 inch Meter included

\*\*Fire protection charge for a 5/8 inch Meter included in base charge

### Water Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case Cause No.	Order Date	Average Monthly Bill for 5,000 gal./ 668.4028 cu. ft.	Average Monthly Bill for 7,500 gal./ 1,002.6042 cu. ft.
North Lawrence	NFP	42897	05/11/06	\$45.80	\$60.77
Oak Park	C.D.	41811-U	03/21/01	20.67	29.22
Ogden Dunes	Municipal	37693	03/06/85	20.03	26.60
Painted Hills	IOU	37017	10/17/83	27.75	37.00
Pence	NFP			25.00	25.00
Perry	NFP	37907	02/12/86	30.60	43.95
Peru, inside Corporate limits*	Municipal	39817	04/06/94	18.57	25.92
Peru, outside Corporate limits	Municipal	39817	04/06/94	16.20	23.55
Petersburg	Municipal	41185	05/31/00	13.25	19.23
Pike-Gibson	NFP	42243	01/15/03	28.33	42.06
Pioneer	IOU	41089	08/26/98	35.00	40.00
Pipe Creek	IOU	40056	04/12/95	30.00	30.00
Pleasant View	IOU	41591-U	04/12/00	27.25	40.88
Posey Township	NFP	43005-U	08/16/06	31.55	43.15
Prince's Lakes	Municipal	40226	09/25/97	22.40	31.28
Princeton	Municipal	41159	09/09/99	22.45	32.80
Ramsey	NFP	42042	07/10/02	23.10	33.20
Redkey	Municipal	32465	10/23/70	5.90	8.55
Reelsville	NFP	42460	12/10/03	28.05	39.80
Rhorer, Harrell & Schacht	NFP			15.10	21.58
River's Edge	IOU	42234	02/05/03	22.55	33.83
Riverside	IOU	42122	02/19/03	18.87	25.05

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\*Fire protection surcharge for 5/8 inch Meter included

\*\*Fire protection charge for a 5/8 inch Meter included in base charge

### Water Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case Cause No.	Order Date	Average Monthly Bill for 5,000 gal./ 668.4028 cu. ft.	Average Monthly Bill for 7,500 gal./ 1,002.6042 cu. ft.
St. Anthony	NFP	39193	10/19/91	\$37.95	\$55.25
St. Henry	NFP	39143	07/31/91	24.20	35.00
Salem	Municipal	42679	01/19/05	22.99	34.49
Schererville*	Municipal	42872	12/14/05	21.16	29.71
Schneider	Municipal	36056	10/23/80	9.15	9.15
Sellersburg	Municipal	39064	10/09/91	13.25	17.47
Shady Side Drive	NFP	38869	07/18/90	21.96	32.76
Silver Creek	NFP	37734	06/05/85	20.60	30.90
South 43	NFP	31465	06/23/67	17.40	25.73
South Bend*	Municipal	42779	02/08/06	13.34	18.32
South Harrison	NFP	39134	11/03/82	36.23	53.28
South Lawrence	NFP	41989	10/31/01	46.45	60.60
Southern Monroe	NFP	36029	06/25/80	23.98	34.40
Southwestern Bartholomew	NFP	42867	01/25/06	32.73	48.26
Stucker Fork, Austin	C.D.	42752	06/28/06	24.45	34.68
Sugar Creek	IOU	39891	04/10/96	20.70	20.70
Sullivan-Vigo	NFP	42599	06/23/04	67.20	97.98
Tri-Township	NFP	40327	04/17/96	19.85	27.61
Troy, Non-Ridge Road	Municipal	42699-U	06/23/05	15.08	20.83
Troy, Ridge Road	Municipal	42699-U	06/23/05	17.48	24.43
Twin Lakes	IOU	42488	03/31/04	17.90	23.57
Utilities	IOU	42733	03/02/05	31.03	44.41
Utility Center	IOU	41968	12/10/03	17.82	24.90

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\*Fire protection surcharge for 5/8 inch Meter included

\*\*Fire protection charge for a 5/8 inch Meter included in base charge

### Water Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case Cause No.	Order Date	Average Monthly Bill for 5,000 gal./ 668.4028 cu. ft.	Average Monthly Bill for 7,500 gal./ 1,002.6042 cu. ft.
Valley Rural	NFP	39008	07/10/91	\$24.16	\$34.02
Valparaiso Lakes*	C.D.	38556	12/22/84	37.69	48.35
Van Bibber Lake	C.D.	42549-U	11/18/04	23.40	23.40
Van Buren Water	NFP	42159	09/04/02	22.25	32.08
Waldron	C.D.	42376	02/11/04	25.98	37.93
Washington Twp. Of Monroe	NFP	42672	07/28/04	31.86	44.81
Water Service Co. of IN	IOU	42969	08/30/06	22.24	32.49
Watson Rural	NFP	41057	11/25/98	18.55	25.93
Wedgewood Park	IOU	42769-U	10/05/05	23.26	31.18

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\*Fire protection surcharge for 5/8 inch Meter included

\*\*Fire protection charge for a 5/8 inch Meter included in base charge

### Sewer Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case	Effective date	Average Monthly Bill at 5,000 gallons or 668.4028 cubic feet
Aldrich Environmental, LLC	IOU	42805	09/28/05	\$50.00
American Suburban Utilities, Inc.	IOU	41254	08/15/00	47.50
Apple Valley Utilities, Inc.	IOU	40191	08/02/95	48.58
Bluffs Basin Utility Company, LLC	IOU	42188	03/05/03	46.88
Brushy Hollow Utilities, Inc	IOU	41285	01/27/99	27.10
Centurian Corporation	IOU	40157	08/30/95	65.00
Cha Utilities	IOU	42244	12/04/02	20.50
Chimneywood Sewage Works, Inc.	IOU	42877 - U	03/22/06	60.00
Consumers Indiana Water Company	IOU	42190	06/19/02	45.07
Country Acres Property Owners Association	NFP	36972	12/16/82	6.00
Devon Woods Utilities, Inc.	IOU	40234 - U	02/06/96	41.88
Doe Creek Sewer Utility	IOU	40108	05/24/95	39.50
Driftwood Utilities, Inc.	NFP	37297	02/15/84	15.38
East Shore Corporation	IOU	41494	10/18/00	29.17
Eastern Hendricks County Utility, Inc.	IOU	42031 - U	02/06/02	39.00
Eastern Richland Sewer Corporation	NFP	37900	12/23/97	40.11
Green Acres Sanitation Co., Inc.	IOU	42891	02/08/06	34.15
Hamilton Southeastern Utilities, Inc.	IOU	39191	01/27/02	33.55
Hamilton Southeastern Utilities, Inc. (Flatfork Creek)	IOU	41745	09/25/02	36.00
Harbortown Sanitary Sewage Corporation	IOU	35455	06/03/87	18.00

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### Sewer Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case	Effective date	Average Monthly Bill at 5,000 gallons or 668.4028 cubic feet
Hardin Monroe, Inc.	NFP	31972	01/16/70	\$21.00
Hessen Utilities, Inc.	IOU	30805	07/30/65	4.00
Hillview Estates Subdivision Utilities, Inc.	IOU	38737 - U	05/31/89	30.00
Hoosierland Vistas	IOU	35206	06/20/78	14.00
Indiana American Water Company Muncie & Somerset	IOU	42520	11/18/04	55.77
JLB Development, Inc.	IOU	39868	04/28/95	65.53
Kingsbury Utility Corporation	IOU	42923 - U	05/01/06	19.56
Lakeland Lagoon Corp.	NFP	41597 - U	02/02/00	59.52
LMH Utilities Corporation	IOU	40891	01/21/98	42.28
Mapleturn Utilities, Inc.	NFP	41656	05/10/00	41.31
Northern Richland Sewage Corporation	NFP	32784	05/03/72	38.30
Old State Utility Corporation	IOU	36470	12/30/92	40.79
Pleasantview Utilities, Inc.	IOU	42202 - U	09/25/02	21.61
Rivers Edge Utility, Inc	IOU	42234	02/05/03	22.55
Sani Tech, Inc.	IOU	41644	05/31/02	70.00
South County Utilities, Inc.	IOU	39999	01/18/95	49.15
South Haven Sewer Works, Inc.	IOU	42822	06/08/06	64.95
Southeastern Utilities, Inc.	IOU	40619	01/31/97	55.00
Southern Enterprises Environment	IOU	38396	04/25/88	25.07
Suburban Utilities, Inc.	IOU	40856 - U	12/16/97	29.29

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### Sewer Billing Survey as of September 2006

Utility Name	Ownership	Last Rate Case	Effective date	Average Monthly Bill at 5,000 gallons or 668.4028 cubic feet
Sugar Creek Utility Company, Inc.	IOU	39891	04/16/96	\$60.14
Thralls Station	IOU	41822 - U	11/02/05	18.25
Twin Lakes Utilities, Inc.	IOU	42488	03/31/04	40.27
Utility Center, Inc. (metered)	IOU	41968	12/10/03	24.77
Utility Center, Inc. (unmetered)	IOU	41968	12/10/03	31.22
Valley Rural Utility Company	NFP	39009	07/10/91	38.98
Wastewater One, LLC (formerly Highlander Village Sewage)	IOU	41584	02/22/06	25.00
Water Service Company of Indiana, Inc.	IOU	41486	01/19/00	44.28
West Boggs Sewer District, Inc. (metered)	NFP	42156	09/13/03	60.20
West Boggs Sewer District, Inc. (unmetered)	NFP	42156	09/13/03	53.99
Wildwood Shores	IOU	39471 - U	05/05/93	27.00
Wymberly Sanitary Works, Inc.	IOU	42877 - U	03/22/06	60.00

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## Pipeline Safety

<u>Leaks Repaired by Cause 2006</u>	
Corrosion	1407
Natural Forces	1,143
Excavation	3,077
Other Outside Force Damage	443
Material or Welds	3,936
Equipment	1,857
Operations	192
Other	<u>2,956</u>
Total Leaks	15,011
Main Leaks	3,154
Miles of Main	38,885
Miles of Main per Leak	12.3
Service Leaks	11,857
Service Lines	1,935,519
Service Lines per Leak	163.2

### Service, Distribution and Transmission Lines 2006

Number of Service Lines	1,935,519
Avg. Length of Service Line (feet)	86
Total Service Lines (feet)	166,454,634
Total Service Lines (miles)	31,526
Total Distribution Lines (miles)	38,885
Total Transmission Lines (miles)	<u>1,600</u>
Total Lines (miles)	72,011

### 2006 Accidents and Incidents

Reported Cause	Reports	>50,000 Damages	Fatalities	Injuries
Third Party Damage	1	1	2	2
Outside Construction	0	0	0	0
Customer owned equipment	0	0	0	0
Company error	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	1	1	2	2

2007-2008 Public Fee Calculation  
Billable Portion of Budget

2007-2008 Budget			
	Utility Regulatory Commission	\$8,646,741	
	Utility Consumer Counselor	5,606,154	
	Expert Witness Fund	<u>775,000</u>	
	Total 2007-2008 Budget		\$15,027,895
2006-2007 Budget Augmentation			
	Utility Regulatory Commission	\$932,199	
	Utility Consumer Counselor	<u>500,000</u>	
			<u>1,432,199</u>
	Sub-total		\$16,460,094
2005-2006 Reversions			
	Utility Regulatory Commission	\$665,398	
	Utility Consumer Counselor	378,125	
	Expert Witness Fund	<u>113,371</u>	
	Total 2005-2006 Reversions		<u>1,156,894</u>
	Billable Portion of the 2007-2008 Budget		\$15,303,200
2006 UTILITY INTRA-STATE REVENUES			
	Electric Utilities (46)	\$6,165,308,233	
	Gas Utilities (20)	2,164,260,329	
	Sewer Utilities (29)	24,295,317	
	Telecommunication Utilities (244)	3,111,024,876	
	Water Utilities (50)	<u>167,330,015</u>	
	Total Utility Intra-State Revenues (389)		\$11,632,218,770
2007-2008 PUBLIC UTILITY FEE BILLING RATE			
	Billable Portion of the 2005-2006 Budget	\$15,303,200	
	Divide by: Total Utility Intra-State Revenues	<u>11,632,218,770</u>	
	2007-2008 Public Utility Fee Billing Rate		0.001315587

## Staff Roster

### Chairman & Commissioners

David Lott Hardy, Chairman  
Jeffrey Golc, Commissioner  
Larry Landis, Commissioner  
Gregory Server, Commissioner  
David Ziegner, Commissioner  
Connie Childress, Executive Assistant

### Legal

Scott Storms, General Counsel, Legal/Regulatory Affrs  
Brenda Howe, Executive Secretary  
William Divine, Deputy General Counsel  
Abby Gray, Senior Commission Counsel  
Lorraine Hitz-Bradley, Administrative Law Judge  
Lorraine Seyfried, Administrative Law Judge  
Aaron Schmoll, Administrative Law Judge  
Erin Peters, Commission Counsel  
Beth Krogel-Roads, Commission Counsel  
Lynda Ruble, Senior Court Reporter  
Amy Tokash, Court Reporter  
Cathy Bird, Legal Assistant  
Shala Harmon Legal Assistant

### Governmental Affairs

Joe Sutherland, Executive Director  
Brenda Howe, Executive Secretary  
Mary Beth Johnson, Chief External Affrs. Officer  
Jennifer Richardson, Chief Fed/Leg Policy Advsr  
Connie Childress, Executive Assistant

### Consumer Affairs

Ja-Deen Johnson, Director  
Kenya McMillin, Senior Complaint Analyst  
Kim Brown, Complaint Analyst  
Patrick Evans, Complaint Analyst  
Grant Gray, Complaint Analyst  
Bonnie Murphy, Complaint Coordinator  
Paula Barnett, Administrative Assistant

### Operations

Joe Sutherland, Executive Director  
Brenda Howe, Executive Secretary  
Mary Becerra, Business Manager  
Stacy Hunter, Document Ctr Coordinator  
Charla McInstosh, Administrative Assistant

### Human Resources

Peggy F. Lough, Director  
Susan Stephens, Receptionist

### Technical Operations

Mike Reed, Executive Director  
Brenda Howe, Executive Secretary

### Energy Policy & Security

M. Robert Pauley, Director  
Cathy Brewster, Assistant Director  
Laura Cvengros, Senior Utility Analyst

### Pipeline Safety

Annmarie Robertson, Director  
Bill Boyd, Assistant Director  
John McLaughlin, Pipeline Safety Engineer  
Rich Medcalf, Pipeline Safety Engineer  
Michael Orr, Pipeline Safety Engineer  
Jay Scherer, Pipeline Safety Engineer  
Chuck Weindorf, Pipeline Safety Engineer  
Dan Novak, Pipeline Safety Engineer  
Mike Enlow, Pipeline Safety Engineer

### Electricity

Brad Borum, Director  
Dave Johnston, Assistant Director  
Dale Thomas, Senior Utility Analyst  
George Stevens, Utility Analyst  
Mario Contreras, Utility Analyst  
Linda Demaree, Administrative Assistant

### Water/Sewer

Jerry Webb, Director  
Curt Gassert, Assistant Director  
Joe Fishkin, Senior Utility Analyst  
Carl Seals, Senior Utility Analyst  
Dana Lynn, Utility Analyst  
Linda Demaree, Administrative Assistant

### Natural Gas

Jane Steinhauer, Director  
Chris Lewis, Assistant Director  
Shawn Kelly, Utility Analyst  
Keith Robinson, Utility Analyst  
Mike Pudleiner, Utility Analyst  
Shanda Huggins, Utility Analyst  
Brandy Darlington, Administrative Assistant

### Communications

Vacant, Director  
Pam Taber, Assistant Director  
Karl Henry, Senior Utility Analyst  
Sally Getz, Utility Analyst  
Brian Mahern, Utility Analyst  
Brandy Darlington, Administrative Assistant

### Accounting & Finance

Mike Gallagher, Chief Accountant  
Bobi Volle, Administrative Assistant

### Information Technology

Wayne Remick, Director  
Tracy Gaynor, Assistant Director  
Kevin Sosbe, Data/Security Specialist  
Bobi Volle, Administrative Assistant

## Staff Directory

As a governmental agency whose operations affect the public, the Indiana Utility Regulatory Commission welcomes requests for information on matters affecting the utility industry.

Inquiries may be made by mail:

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Natural Gas Division	317-232-5559
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General Counsel	317-232-2102
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