



**Indiana Utility Regulatory  
Commission**

**2006 Annual Report**



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## Mission Statement

The Commission's mission is to assure that utilities and others use adequate planning and resources for the provision of safe and reliable utility services at a reasonable cost.

The Commission is a fact-finding body that hears evidence in cases filed before it and makes decisions based on the evidence presented in those cases. An advocate of neither the public nor the utilities, the IURC is required by state statute to make decisions that balance the interests of all parties to ensure the utilities provide adequate and reliable service at reasonable prices.

The IURC regulates electric, natural gas, telecommunications, steam, water and sewer utilities. These utilities may be investor-owned, municipal, not-for-profit, or cooperative utilities, or they might operate as water conservancy districts. However, the Commission does not regulate municipal sewer utilities.

Indiana statutes allow municipal utilities, not-for-profit corporations, and co-operative telephone and electric companies to remove themselves from the Commission's jurisdiction by ordinance of the local governing body or a majority vote of the people in the municipality. As of June 30, 2004, 505 utilities have withdrawn from the Commission's jurisdiction.

The Commission regulates various aspects of the public utilities' business including the rates, financing, bonding, environmental compliance plans and service territories. The Commission has regulatory oversight concerning construction projects, and acquisition of additional plants and equipment. The Commission has authority to initiate investigations of all utilities' rates and practices. The IURC receives its authority from Indiana Code Title Eight. Numerous court decisions further define the Commission's function.

The Commission promulgates its "*Rules and Regulations Concerning Practice and Procedure*" as well as "*Rules and Regulations and Standards of Service*" to govern each type of utility. The Commission makes changes in the rules through a process involving public hearings that also require approval from the Attorney General, the Secretary of State, and the Governor.

Originally a state agency established to regulate railroad activity, the Indiana Utility Regulatory Commission has undergone great change since it was established as the Railroad Commission in the late 1800s. By 1913, the agency was given regulatory responsibility over natural gas, water, electric, telephone and transportation services, and it was re-named the Public Service Commission. In 1987, the General Assembly changed the name of the agency once again and the PSCI became the IURC. The Commission no longer regulates either railroads or transportation.

Utilities must follow administrative law requirements in proceedings before the Indiana Utility Regulatory Commission. Those proceedings include, but are not limited to, requests for rate changes and territorial authority.

#### Hearing Procedures

1. The utility files a petition with the Commission which is given a Cause Number and assigned to an Administrative Law Judge and staff. A Commissioner may also be assigned to the case.
2. A prehearing conference is held to establish a schedule for the submittal of evidence both for and against the utility's petition.
3. The utility prefiles its written case-in-chief, which contains evidence in support of its proposal.
4. Other parties, including the Office of the Utility Consumer Counselor (OUCC), file their cases-in-chief, which contain evidence in support of their positions. The OUCC is a separate state agency whose responsibility is to represent ratepayers in proceedings before the Commission.
5. A public hearing may be held in the service territory of the utility to allow customers of that utility to express their opinions concerning the utility's petition.
6. The parties may present rebuttal testimony after all other evidence in the case is heard.
7. In most cases, parties to the case file proposed Orders with the Administrative Law Judge (ALJ).
8. The ALJ submits a proposed Order for review by the Commissioners.
9. The Commission issues a decision on the ALJ's proposed Order, either directing modifications, approving or rejecting the utility's original proposal. These decisions are made at Commission conferences.

**Commission conferences are generally held each Wednesday at 2:00 p.m. EST in Room E-306 in the Indiana Government Center South.**



Chairman David Lott Hardy



David Lott Hardy was appointed Chairman of the Indiana Utility Regulatory Commission on September 15, 2005, by Governor Mitchell E. Daniels, Jr. His term will expire in April, 2010.

An attorney, Chairman Hardy has practiced law for 35 years concentrating on utility related issues. His primary practice has been in Indiana and Kentucky where he has been an in-house attorney, a member of a law firm and in private practice. He is a graduate of Indiana University and the Indiana University School of Law in Bloomington.

He and his wife, Sherry, live in Fort Wayne, Indiana.



Commissioner David W. Hadley

David W. Hadley was appointed to the Indiana Utility Regulatory Commission on February 9, 2000. He was reappointed by Governor O'Bannon in December 2002 and by Governor Daniels in 2006. Hadley's current term expires January 1, 2010.

Hadley serves on the National Association of Regulatory Utility Commissioners Natural Gas Committee and International Committee. Hadley chairs the Clean Coal Sub-Committee.

Hadley serves on the Board of Directors for the Organization of MISO States and as Director on the Organization of PJM States. Hadley is a member of the Gas Technology Institute's Public Interest Advisory Committee and serves as its Vice-Chair.

Prior to his appointment to the Commission, Hadley served as an executive officer for the Indiana AFL-CIO. He also has served as a business development specialist with the Indiana Department of Workforce Development. Commissioner Hadley worked as a union coal miner where he held numerous leadership positions and served as a legislative affairs representative for the United Mine Workers of America. He also was a former high school social studies teacher.

Hadley earned a master's degree in secondary education from the University of Evansville. He holds an undergraduate degree in social science education from Indiana State University and received post-graduate training through the U. S. Department of Labor and the University of Southern Indiana.

Commissioner Hadley and his wife, Linda, reside in Newburgh, Indiana.



Larry S. Landis was founder and President of Marketrends, Inc., a marketing/communications company in Indianapolis; and co-founder of American Grassroots LLC, prior to being appointed to the Indiana Utility Regulatory Commission in January 2003 by Indiana's late Governor Frank O'Bannon, and reappointed to a full term by former Governor Joe Kernan in July of 2004. In August, 2003, he was named to the National Association of Regulatory Utility Commissioners' (NARUC) Telecommunications Committee, and is active in a number of roles on that Committee. Landis served on NARUC's Legislative Task Force, charged with developing recommendations for a rewrite of the nation's telecommunications laws; he is Vice Chair of NARUC's Intercarrier Compensation Task Force; and was appointed to the Federal-State Joint Conference on Advanced Telecommunications Services in January, 2005. In November, he was also named to the Federal-State Joint Board on Universal Service. Landis is the only state Commissioner currently holding both a Joint Conference and a Joint Board appointment from the FCC.

In 1967, he worked as a campaign aide to Richard G. Lugar, who was then running for his first term as Mayor of Indianapolis. (Lugar now serves as Indiana's Senior U.S. Senator). In 1968, he was Research Director for the U.S. Senate campaign of William D. Ruckelshaus. From 1969 to 1971 he served as Assistant to the Mayor in the Lugar administration, and in 1972 he was Campaign Manager of William N. Salin's Primary bid for what was then the 4th Indiana District Congressional seat. After the Primary, he was named Press Secretary for the successful first-term gubernatorial campaign of then-Speaker of the House Otis R. Bowen, M.D.

In late 1972, he became Director of Marketing Services for the advertising agency which had handled Bowen's campaign, holding similar positions with it and another agency for 8 years. He also served 4 years as Vice President of Corporate Advertising for American Fletcher National Bank (later Bank One Indiana and now part of JP Morgan Chase) from 1980 to 1984. From 1985 through 1991, Landis was Vice President/Account Planning, blending research, market intelligence and strategic planning to inform the agency's creative direction for clients, at Handley & Miller, Inc., a third advertising agency.

A cum laude graduate of Wabash College (1967) with a double major in political science and economics, Landis also pursued graduate work in organizational theory and political behavior at the University of North Carolina/Chapel Hill and at Indiana University. Born in Princeton, NJ, Landis grew up in Goshen, Indiana, moving to Indianapolis after college. He and his wife Carol L. (Butz) Landis are the parents of an adult son, Christopher, who resides with his wife Heather and their daughter Lauren in nearby Carmel.



Commissioner Gregory D. Server

Gregory D. Server was appointed to the Indiana Utility Regulatory Commission on August 23, 2005, by Governor Mitchell E. Daniels, Jr. A Republican, Server's term expires in 2009.

Commissioner Server served in the Indiana House of Representatives from 1972-1980 and in the Indiana State Senate from 1980 to 2005. As a member of the House, he chaired the Educational Finance sub-committee of House Ways and Means. He is former chair of the Senate Commerce Committee, which handled IURC and utility industry legislation, was former chairman of the Natural Resources Committee. He authored legislation that led to the independence of the University of Southern Indiana, as well as legislation that created Hoosier Heritage Trust Fund and the Hoosier Environmental License Plate.

Server has received numerous awards during his tenure in the legislature. Among them, the Hoosier for Safety Belts Award for his sponsorship of the child restraint seat bill, the Business Advocate of the Year Award from the Federation of Independent Business. He received the United Mine Workers of America Award for Excellence for his strong advocacy for the working class, and was recognized by the Citizens Action Coalition with its Consumer Rights Award.

A veteran of the U.S. Navy, Server is a life long member of the VFW and holds a master's degree in Political Science, a master's degree in Counseling and an EDS in Administration from Indiana State University. Prior to joining the Commission he served as director of administration for the Evansville Water and Sewer Utility. He was a teacher and guidance counselor in the Evansville Vanderburgh School Corporation for 31 years.

He has four adult children, Scott, Brian, Carrie and Todd. Server, his wife, Connie, and daughter, Susanna reside in Indianapolis.



David E. Ziegner was appointed to the Indiana Utility Regulatory Commission on August 25, 1990, by Governor Evan Bayh and reappointed to a full, four-year term in April 1991 and again in December 1995. He was reappointed by Governor Frank O'Bannon in November 1999, and again in 2003. A Democrat, Ziegner's term expires April 2007.

Commissioner Ziegner is a member of the National Association of Regulatory Utility Commissioners' Committee on Electricity and is a member of the Mid-America Regulatory Conference. He is a member of the Advisory Council of the Electric Power Research Institute (EPRI). He is also a member of the Advisory Council of the Center for Public Utilities at New Mexico State University.

Ziegner is a native Hoosier. He earned his B.A. in history and journalism from Indiana University in 1976. He obtained his J.D. degree from the Indiana University School of Law in Indianapolis in 1979 and was admitted to the Indiana Bar and U.S. District Court in that same year.

Prior to joining the Commission, Ziegner served as a staff attorney for the Legislative Services Agency, where he developed his background in both utility and regulatory issues. As the agency's senior staff attorney, he specialized in legislative issues concerning utility reform, local measured telephone service, the citizen's utility board and pollution control. Most recently, Mr. Ziegner was the General Counsel for the IURC.

Ziegner, his wife, Barbara, and their daughter, Jennifer, reside in Greenwood and are members of the Northminster Presbyterian Church.



## External Affairs

The Director of External Affairs is the senior supervisory authority of the Commission's consumer services, media relations and legislative efforts.

The Director of External Affairs serves as the Commission's liaison to the General Assembly and works with the Commission's legislative team to monitor, track, and analyze utility matters before the state legislature. The Director of External Affairs also assists elected officials with utility-related constituent matters.

The Office of the Director of External Affairs is comprised of the Commission's Consumer Affairs and Public Information Divisions.

## Chief Operating Officer

Chief Operating Officer Joseph Sutherland is the senior supervisory authority over all aspects of the Commission's internal operations. Sutherland also manages various ancillary functions such as human resources, data processing, and all Commission financial affairs including the agency's budget.

The Office of the Chief Operating Officer includes the technical divisions of Telecommunications, Accounting & Finance, Electricity, Gas/Water/Sewer, Court Reporting, Data Processing, Human Resources, Internal Operations and Pipeline Safety. Descriptions of these Commission operations are found later in this report.

The Commission, the Office of Utility Consumer Counselor and certain other costs related to utility regulation are funded by fees paid by utilities.

## Administrative Law Judges

Chief Administrative Law Judge Scott R. Storms oversees a staff of five attorneys who serve as Administrative Law Judges for the Indiana Utility Regulatory Commission.

Administrative Law Judges preside over Administrative Hearings before the Commission, which are conducted in a manner that is similar to any courtroom proceeding. Administrative Law Judges oversee the entire proceeding beginning with the initial case filing through the issuance of a final order. In addition to serving as a presiding officer, Administrative Law Judges also act as legal advisors by interpreting and applying the legal principles established by federal and state statutes, administrative rules, and applicable case law.

At the conclusion of the evidence, the presiding Administrative Law Judge considers all the evidence in the record of the proceeding and drafts a proposed order. Many cases filed with the Commission involve matters of a highly technical nature, Administrative Law Judges work cooperatively with the Commission's technical staff in drafting each order to ensure that it is legally and technically sound. The proposed order is then submitted to the Commissioners for their consideration in making a final determination.

General Counsel William G. Divine and Assistant General Counsels Erin C. Peters and Beth Krogel Roads conduct research and analyze legal questions for the Commissioners and staff. They act as the legal representatives of the Commission to the public, and answer questions from the public about Commission jurisdiction, procedure and statutory interpretation. They are also the Commission's legal representatives to other state agencies.

Part of the Commission's legislative team, the attorneys monitor and analyze bills that would affect the Commission and the utility industry. As the liaison to the Attorney General, the attorneys work with that agency on appeals of Commission Orders in the courts as well as other litigation involving the Commission.

The division is responsible for agency rulemakings. The General Counsel drafts final versions of rules, presides over public hearings and follows the rules through the statutory process.

The General Counsel works closely with the Consumer Affairs Division to resolve customer complaints involving legal issues. The division also negotiates and monitors agency contracts with third parties for equipment and services, and works with counsel from other state commissions, federal agencies, and the National Association of Regulatory Utility Commissioners to track a wide range of national utility and regulatory issues.

Director Bradley K. Borum oversees the Electricity Division. Borum and his staff monitor and evaluate regulatory and policy initiatives that affect the electricity utility industry.

The division reviews and advises the Commission on regulatory proceedings initiated by Indiana electric utilities. It also monitors electric utility performance for reliability and service quality.

The division is also responsible for following actions by the Federal Energy Regulatory Commission, which may affect Indiana's electric utilities. Electricity Division staff often prepare comments on behalf of the Commission in response to FERC proposals or proceedings.

The division also maintains territorial service maps and compiles yearly comparisons of residential utility bills, which can be found beginning [on page 44](#).

Jerry Webb heads the Gas/Water/Sewer Division. Mr. Webb and his staff advise the Commission on technical matters in the gas, water and wastewater industries.

The division also makes recommendations to the Commission regarding 30-day filings, which are requests from utilities for approval of new rates, changes to non-recurring charges, altered rules and regulations or changes in periodic trackers. This process is designed to allow these types of requests to be reviewed and approved by the Commission in a more expeditious and less costly manner than a formally docketed case. The division staff works closely with utilities and other interested stakeholders to ensure the requests conform to the Commission's objectives.

The division ensures tariffs properly recover the Commission approved revenue requirements and is the custodian of all tariffs. The division assists Consumer Affairs with billing matters and service complaints that sometimes require field investigations.

The division also maintains territorial service maps and compiles yearly comparisons of residential utility bills, which can be found beginning [on page 50](#).

The Telecommunications Division was created in 1996 in response to the passage of the Telecommunications Act of 1996 (TA-96) - federal legislation aimed at opening the local exchange industry to competition.

Director John McLaughlin supervises a team of analysts devoted solely to telecommunications issues. Since its formation, the division has provided technical assistance on cases regarding the interconnection of incumbent local exchange companies to new competitors, certificates of territorial authority for competitive providers of local exchange and long-distance services, wholesale service tariffs, universal service issues, as well as other state specific matters. The focus of this Division will evolve with the passage of HEA 1279.

Under the supervision of Director Michael Gallagher, the Accounting and Finance Division analyzes pre-filed testimony and exhibits, attends evidentiary hearings, prepares questions for witnesses, and compiles data for Commission Orders. In selected cases, division staff provides testimony in proceedings before the Commission.

This division maintains the Commission's collection of annual reports from about 375 utilities. Certain utilities, such as resellers of inter-exchange services, WATS, radio common carriers and cellular telephone companies are not required to file annual reports due to the Commission's deregulation or their withdrawal from Commission jurisdiction. The division conducts periodic reviews of all publicly-, municipally- and cooperatively-owned utilities with more than 5,000 customers. This review ensures that the rates and charges of these utilities are just and reasonable.

The division also calculates the public utility fee billing rate, which is based upon the Commission's upcoming budget and the intrastate operating revenue of about 800 investor-owned, not-for-profit and cooperative utilities. A calculation of the 2005-2006 public utility fee billing rate and a listing of each utility's contribution follows, [on page 66](#).

Consumer Affairs Director Ja-Deen Johnson and her staff mediate disputes between utilities and consumers and deals with consumer education issues.

The division reviews and revises the "Rules, Regulations and Standards of Service" for the Indiana utilities. These rules must be followed by the utilities when dealing with their customers.

The division uses information gathered in the complaint handling process to alert the Commission to any consumer problems. If the office discovers a problem developing, it may request an investigation be conducted by the IURC or it may suggest to the utility's customers that they circulate a petition requesting a Commission investigation.

The Consumer Affairs Division also attends Commission field hearings to answer any individual consumer questions or complaints that may arise during the hearing.

## Public Information

Public Information Director Mary Beth Fisher-Johnson provides information to various groups both inside and outside the Commission. She is responsible for informing the media about Commission actions and utility regulation.

The Public Information staff frequently provides information related to Commission actions and utility operations to utility consultants, financial analysts and individual members of the public.

The division issues news releases related to decisions made at Commission conferences, publishes yearly comparisons of residential electric and natural gas bills, and assists the media at all proceedings conducted by the Commission. The Public Information staff also attends Commission field hearings to answer questions or complaints that may arise during the hearing.

## Court Reporting

Chief Reporter Lynda Ruble and Official Reporter Amy Tokash attend and report all utility hearings as well as Commission conferences and field hearings.

The Reporters prepare the official written transcripts of these hearings and Commission conferences upon request.

The Reporting Division is also responsible, upon request, for preparing and filing the detailed Clerk's Record. Those include the Chronological Cause Summary information and Transcript with the Indiana Court of Appeals. This process encompasses not only preparing and filing the official transcript from the hearing(s) conducted in a cause but also entails the preparation and filing of all exhibits identified and offered into evidence during the hearings. It also includes the preparation of all pleadings within the cause.

## Administration

Mary Becerra is the Director of Administration. Becerra performs several functions including the oversight of daily accounting tasks, purchasing, records maintenance, travel, budget analysis and grant coordinator. She also performs special projects such as conference and seminar coordination.

Peggy Lough is the Director of Human Resources. Along with her staff her responsibilities include the enforcement of all federal and state regulations and policies. The office is also responsible for recruitment, training and development, labor relations issues, and all aspects of employee personnel management, including an agency evaluation program, compensation and benefits.

The Human Resources Director also implements personnel policies, procedures and standards for the Commission and maintains all Commission personnel files.

Director Annmarie Robertson and her staff administer federal and state pipeline safety standards that apply to the natural gas industry. These standards apply to all gas operators in Indiana regardless of whether they have withdrawn from the Commission's economic jurisdiction.

Pipeline Safety Engineers enforce the minimum safety standards established by the U.S. Department of Transportation as they apply to the design, installation, inspection, testing, construction, extension, operation, replacement, and maintenance of the pipeline facilities of all gas pipeline operators.

The division also monitors the U.S. Department of Transportation's anti-drug program for gas operators within Indiana. Additionally, the division regularly sponsors or participates in various gas safety seminars each year. Pipeline safety engineers work closely with operators of small gas systems (municipal utilities and master meters) to help them operate a safe and efficient gas system. The division is funded jointly by the Commission and the U.S. Department of Transportation.

## Human Resources

## Pipeline Safety

## Energy Policy

Bob Pauley, Director of Energy Policy, serves as an advisor to the Commissioners, addresses federal, state and regional energy policy matters. One of the primary tasks includes matters before the Federal Energy Regulatory Commission. This also involves energy policy issues before Congress, the Department of Energy or other federal agencies.

Pauley is involved in matters relating to the formation of Regional Transmission Organizations including work with other State Commissions and stakeholders that have an interest in RTO policy development. Pauley is also the Commission's representative to the national and regional reliability councils, and participates in energy policy matters specific to Indiana.

## State Utility Forecasting Group

The State Utility Forecasting Group, SUFG, was established by state law in 1985 to provide the Commission with an impartial projection of the future growth of electric use in the state. The SUFG's offices are located at Purdue University.

The SUFG also provides information for the General Assembly's Regulatory Flexibility Committee and testifies in certain proceedings before the Commission.

Commission Budget  
Fiscal Year 2005-2006

	Appropriations	Expenditures
Personnel Services	\$5,235,384	\$4,701,657
Services other than personnel	339,040	339,040
Services by contract	1,108,705	1,004,401
Materials, supplies & parts	35,608	35,608
Equipment	150,000	147,508
Grants, distribution and subsidies	217,102	217,102
In-state travel	30,000	37,613
Out-of-state travel	90,000	57,512
TOTALS	\$7,205,839	\$6,540,441



**Decided:****Cause Numbers: 42643, 42658, 42484****January 18, 2006****NIPSCO**

The IURC dismissed without prejudice a request by the City of Gary to purchase NIPSCO's Mitchell Plant, a 500 MW coal-fired generating facility mothballed since June 2002. The Commission determined that the evidence presented in the case did not represent a valid contract, but was instead an agreement to agree.

**Cause Number: 42966****March 22, 2006****PSI GoGreen Plan**

The IURC approved the Qualifying Facility Purchased Power Agreement with BGT Green Valley Energy Project, LLC. PSI is allowed to purchase electricity generated from coal mine methane from an abandoned mine near Terre Haute, Indiana and recover the cost from customers who voluntarily sign up to participate in the program.

**Cause Number: 42873****May 15, 2006****Duke/Cinergy Merger**

The IURC approved the merger of Duke Energy and Cinergy. The agreement approved by the Commission includes service reliability, quality and affiliate standards that the merged company must meet. The IURC maintains its jurisdiction over the company.

**Cause Number: 42359 S1****June 6, 2006****PSI Energy**

The IURC issued an order requiring PSI Energy to return \$4.15 million to customers who were over charged as the result of the misapplication of the company's approved rate increase on May 24, 2004. Evidence in the case found that the company inappropriately billed some of its customers for consumption prior to the effective date of the new rates.

**Cause Number: 42894**

**July 27, 2006**

**Duke Energy Indiana and Vectren IGCC Study**

The IURC approved a settlement agreement with the Indiana Office of Utility Consumer Counselor that allows Duke Energy Indiana and Vectren to recover costs incurred in the feasibility studies for Integrated Gasification Combined Cycle (IGCC). This technology allows the continued use of coal as a fuel source, while allowing companies to meet increasingly stringent environmental regulations.

## Natural Gas Prices

Natural Gas Prices remained high during the 2005-2006 Winter Heating Season. At a time when supply is tight, gas prices are volatile and demand is increasing, high gas prices are expected to persist. The adequate amount of storage should ease some pressure, but storage can be quickly depleted in a colder-than-normal winter followed by a warmer-than-normal summer. Hurricanes Katrina and Rita and instability in the Middle-East also played a role in pushing up the price of natural gas.

The IURC monitors the purchasing practices of the natural gas companies under its jurisdiction to make sure that Hoosier gas utilities buy gas for their customers at the lowest reasonable price. Through its orders, the Commission encourages utilities to explore innovative ways to control gas prices using strategies such as hedging, fixed and ratable purchases and efficient use of storage.

In addition, each summer Indiana's major natural gas companies make a presentation to the Commission, laying out what the company is doing to mitigate the high price of natural gas to its customers.

## Decided Cases:

### **Cause Number: 42927**

**January 31, 2006**

### **NIPSCO**

The Commission approved a settlement agreement between NIPSCO and LaPorte County, which extended and enhanced the NIPSCO's pilot low income energy assistance program through December 2006. The Indiana Office of Utility Consumer Counselor was not a party to the settlement, but did not oppose it.

The program as approved:

- increased the maximum benefit per participant per heating season;
- reduced the customer deposit requirements for eligible customers;
- placed program participants on a 12-month budget billing plan;
- allocated up to \$750,000 for weatherization;
- required data collection for future program evaluation.

**Cause Number: 42884**

**January 31, 2006**

**NIPSCO**

The Commission approved a settlement agreement between the OUCC and NIPSCO that extended the company's fixed bill option plans, Depend-a-Bill, which guarantees a monthly price but not savings and NIPSCO Choice which gives natural gas customers the opportunity to choose their natural gas supplier.

The agreement also extended the monthly GCA process used by NIPSCO. As part of the agreement NIPSCO agreed to a base rate moratorium until 2010.

**Pending:**

**Cause Number: 42767**

**Citizens Gas**

The company has asked for a 9.85 % increase. In addition it is also requesting a volume variance which would adjust base delivery rates on a monthly basis for fluctuations in actual gas sales volumes caused by energy efficiency efforts and/or variations from "normal" weather. As well as an unrecovered revenue adjustment mechanism or a tracker which would allow the collection (or refund) of the difference between the actual amount incurred and the authorized flat amount.

**Cause Number: 43046**

**Vectren**

A petition and settlement agreement is pending before the Commission which allows Vectren to establish an energy efficiency program, while at the same time it is allowed to recover all of its fixed costs, even if customer usage declines.

**Cause Number: 43077 & 43078**  
**NIPSCO, Citizens Gas, Sigeco and Vectren**

All major natural gas companies have asked the Commission extend low income heating assistance plans that are already in place.

**Decided:**

**Cause Number: 42156**  
**April 20, 2006**  
**West Boggs Sewer District**

The Indiana Utility Regulatory Commission approved the application of West Boggs to provide sewage disposal service to areas of Daviess and Martin Counties. The utility provided the Commission with evidence that it had at least 281 connections required.

### **House Enrolled Act 1279**

HEA 1279, which was passed by the General Assembly and recognized as the telecommunication package destined to move Indiana into a leadership position among states and promote additional investment and jobs, when it was signed by Governor Mitch Daniels, March 14, 2006. As a result there is a simplified process for telecom carriers to receive state authority, and a new video franchising process. Both are expected to lead to more communication service options in Indiana.

An internal Implementation Team including representatives of Telecom, Consumer Affairs, Administrative Law Judges, General Counsel and Public Information Divisions identified internal changes that needed to be made and developed an action plan to implement those changes since the bill was passed. Also during the implementation phase the Commission met with industry representatives to discuss the transition process.

The Commission identified and dismissed pending cases that are no longer jurisdictional. It has begun the process of rulemakings necessary to implement the new law which address such issues as the Disconnection of a Local Exchange Carrier by Another Local Exchange Carrier; Notice of Bankruptcy; Relinquishment of Service; Revocation of Certificate of Territorial Authority. The IURC has simplified the Certificate of Territorial Authority process for telecom carriers and created and adopted a Video Franchise form. The Commission also created forms for incumbent providers to request to be released from Provider of Last Resort responsibilities.

The IURC is laying the groundwork necessary to implement the Lifeline Assistance Program requirements, designed to help qualified Hoosiers afford telephone service, which take effect July 1, 2009. This process will include a proceeding, rulemaking and workshops.

**Decided:****FCC Triennial Review Remand (TRRO)****Cause Number: 42857****January 11, 2006**

The Commission investigated the implementation of the FCC's directives in the TRRO for the state of Indiana. The result of the investigation was the approval of interconnection agreement amendments between AT&T and competitive carriers conforming to the requirements in the TRRO.

**IURC Investigates Cramming Complaints****Cause Number: 41546 SC 05****Cause Number: 41546 SC 06****Cause Number: 41546 SC 07****February 22, 2006**

The IURC opened an investigation into the practices of Micronet and its billing service H.T. Teleservices at the request of the OUCC. The complaint claims the companies added charges to customer accounts, including nine (9) state agencies without proper approval. The Commission ordered the Respondents to each pay a total of \$1,071,000 for cramming and discovery violations.

**Commission Investigates Telephone Competition**

**Cause Number: 42530**

**March 29, 2006**

The Commission dismissed this case as a result of the HEA 1279. However, the terms and conditions of the alternative regulatory plans for AT&T, Verizon, and Embarq remain in effect.

**Approval of Certificate of Territorial Authority (CTA) for Telecommunication Service Providers in Accordance with HEA 1279**

**Cause Number: 43009**

**March 29, 2006**

One of the priorities of HEA 1279 was to create similar rules for different types of telecommunications service providers. The IURC modified its procedures and forms for the CTA to meet that legislative goal. While still docketed for tracking and administrative purposes, the new process is handled through an expedited form and does not require a company to have legal representation. The Commission implemented an Emergency Order adopting the new application form and accompanying process.

**Commission Investigation**

**Cause Number: 46691**

**May 16, 2006**

The Indiana Utility Regulatory Commission dismissed its own Investigation of matters related to Competition in the Telecommunications Industry, as it continues to implement the Telecommunications reform bill, HEA 1279, passed by the 2006 Indiana General Assembly and signed by the Governor. Notwithstanding this order, the competitive issues which are addressed in settlement agreements with SBC (AT & T), Verizon and Sprint will remain in place until their respective alternative regulatory agreements expire.

**Pending:****Arbitration of Rates, Terms and Conditions for Interconnection Agreement****Cause Numbers: 43052-INT-01, 43053-INT-01, 43055-INT-01**

Sprint Communications filed separate arbitrations with the Commission against four rural ILECs to set rates, terms, and conditions for an interconnection agreement. The IURC consolidated the arbitrations with Ligonier Telephone Co., Citizens Telephone Coop, and Craigville Telephone Co. The main issue is whether Sprint Communications is a telecommunications carrier as defined in TA-96. The evidentiary hearing is July 11, 2006 and the Commission will issue a final decision on or before September 11, 2006.

**Establish 8-1-1 Dialing Code for Indiana Underground Plant Protection Services (IUPPS)****Cause Number: 42957**

The IUPPS is a not-for-profit corporation that provides contractors, excavators, homeowners and others who may be disturbing the earth with a single toll-free number to call for the locating and marking of underground facilities. It petitioned the Commission to recognize IUPPS as the proper administrator of, and only party authorized to utilize the 8-1-1 dialing code within the state of Indiana. The parties filed a stipulation that grants IUPPS's request. The Commission expects to have a final decision soon.

**Final:**

**RM 04-04 Distribution System Improvement Charge (DSIC)**

Effective October 27, 2005, the Commission established procedures for water utilities applying for rate increases in the form of distribution system improvement charges (DSIC). A DSIC allows a water utility to recover funds expended for eligible improvement projects to its distribution system, including mains, valves, hydrants, service lines, meters, meter installation, and other appurtenances necessary to transport treated water from the point it exits the treatment facility to the point at which it is delivered to customers. The DSIC rule provides a mechanism for the efficient recovery of depreciation expenses and pretax returns associated with eligible improvements without requiring the utility to file a more lengthy and involved formal rate case.

**RM 05-01 Disconnection of Alternative Local Exchange Carrier by Incumbent Local Exchange Carrier**

This rulemaking readopted the existing rule (found at 170 IAC 7-6-3) governing the process by which an Incumbent Local Exchange Carrier may disconnect service to an Alternative (or Competitive) Local Exchange Carrier, and requiring that adequate notice be sent to customers who may lose service. The original rule, adopted in 1999, was due to expire on January 1, 2006, and was readopted without change to be effective through 2012.

**RM 05-02 Distributed Generation Interconnection**

A new rule for distributed generation interconnection standards became effective in Indiana on April 5, 2006. The rule allows customer distributed generation to be interconnected with the systems of large, investor owned electric utilities. Distributed generation is the use of small-scale power generation technologies (i.e., fuel cells, microturbines, photovoltaics, and wind turbines) by customers to serve their electric needs. For some customers, distributed generation lowers costs, improves reliability, reduces emissions, or expands their energy options. Distributed generation may also add redundancy that increases grid security for an electric utility. The new rule can be found at 170 IAC 4-4.3.

**RM 05-03 Gas Deposits**

As of March 16, 2006, new rules govern how gas utilities treat customer deposits, disconnections, and reconnections. Under the new rules (which amend 170 IAC 5-1-14 and 15 ), creditworthy customers of Indiana's largest utility companies pay a lower deposit for service, and deposits for all low-income customers are reduced during the coldest months of the year. Customers now pay a larger portion of their deposits up front, but in return are allowed to pay the balance over a longer period of time. The amended rule includes additional methods for notifying customers of the terms of payment arrangements and also changes the method of calculating the interest that utilities must apply to customer deposits from a fixed rate to a variable rate.

**RM 06-03 Practice and Procedure Before the Commission**

This rulemaking readopted the existing rules of practice and procedure for matters before the Commission (found at 170 IAC 1-1.1). The original rule, adopted in 2000, was due to expire on January 1, 2007, and has been readopted without change to be effective through 2013.

**RM 06-03 Expedited Procedure for Resolving Interconnection Disputes Between Telecommunication Carriers**

Originally promulgated in 2000 as the "Rocket Docket" rule (found at 170 IAC 7-7), this rule provides an expedited procedure for resolving interconnection disputes between telecommunications carriers that arise from the Telecommunications Act of 1996, 47 U.S.C. § 251 et seq. The rule was due to expire on January 1, 2007, and has been readopted by the Commission to be effective through 2013.

**Pending:**

**RM 06-02 Disconnection of Alternative Local Exchange Carrier by Incumbent Local Exchange Carrier; Notice of Bankruptcy; Relinquishment of Service; Revocation of Certificate of Territorial Authority**

Dubbed the “CLEC Disconnect Rule,” this rule has historically governed the terms by which an Incumbent Local Exchange Carrier may disconnect an Alternative Local Exchange Carrier. The rule was originally promulgated in 1999 (found at 170 IAC 7-6) and was readopted without change as RM 05-01 in 2005. However, in December 2005, the Commission initiated its first workshop with public and industry leaders to eliminate the distinction between incumbent and alternative carriers, and amend the notice procedures to be followed when one local exchange carrier (LEC) is seeking to disconnect another LEC. The resulting proposed rule, approved by the IURC on April 6, 2006, also addresses concerns related to notice requirements in the event of a carrier’s bankruptcy, voluntary relinquishment of a CTA, or abandonment of service area. In addition, the amendment modifies timeframes to be consistent with provisions of Public Law 27-2006 (HEA 1279) passed by the 2006 General Assembly.

### **GAO 2005-4 Forms and Formats for Distribution System Improvement Charge**

The Commission adopted GAO 2005-4 pursuant to the Distribution System Improvement Charge (DSIC) rule (170 IAC 6-1.1) which became effective October 27, 2005. The DSIC rule provides a mechanism for the efficient recovery of depreciation expenses and pretax returns associated with eligible distribution system improvements without requiring the water utility to file a general increase in rates and charges. The forms and formats provided through this GAO streamline the application process and facilitate administration of the DSIC procedures. GAO 2005-4 supersedes GAO 2004-2.

### **GAO 2006-1 Telecommunications Customer Deposits**

Title 170 Indiana Administrative Code § 7-1.3-3(h)(1) requires the Indiana Utility Regulatory Commission to set annually the interest rate that telecommunications utilities must pay on customer deposits held more than thirty days. Pursuant to the rule, the Commission adopted GAO 2006-1 on January 11, 2006, establishing such rate as 4.38% for 2006 based upon the rate for one-year United States Treasury Constant Maturity securities as of December 30, 2005.

### **GAO 2006-2 Gas Customer Deposits**

Under 170 Indiana Administrative Code § 5-1-15(f)(2), which became effective March 16, 2006, gas utilities shall pay interest at a rate set annually by the IURC on customer deposits held for more than thirty days. GAO 2006-2 established such rate at 4.5% effective March 18, 2006 through December 31, 2006, based on the then-current rate for one-year United States Treasury Constant Maturity securities.

**GAO 2006-3 Provider of Last Resort Notice/Application to Cease Service**

The passage of Public Law 27-2006 by the 2006 General Assembly added Indiana Code § 8-1-32.4, which outlines the notice and procedural requirements for carriers regarding bankruptcy, relinquishment of part or all of a Certificate of Territorial Authority (CTA), and relinquishment of a status known as “provider of last resort.” Pursuant to the legislation, the Commission issued a General Administrative Order (GAO) on June 14, 2006, to prescribe the form and manner of the required notice. The Commission plans to formalize the GAO through a rulemaking in the future.

**GAO 2006-4 Video Service Franchise Application/Notice of Change**

Public Law 27-2006 also added Indiana Code § 8-1-34, which establishes the IURC as the video services franchising authority for the State of Indiana. With participation of both the telecommunications and cable industries, IURC staff developed an Application and a Notice of Change form pursuant to the statute. The Commission approved the Order on June 14, 2006. Once again, the Commission plans to formalize the GAO through a rulemaking in the future.



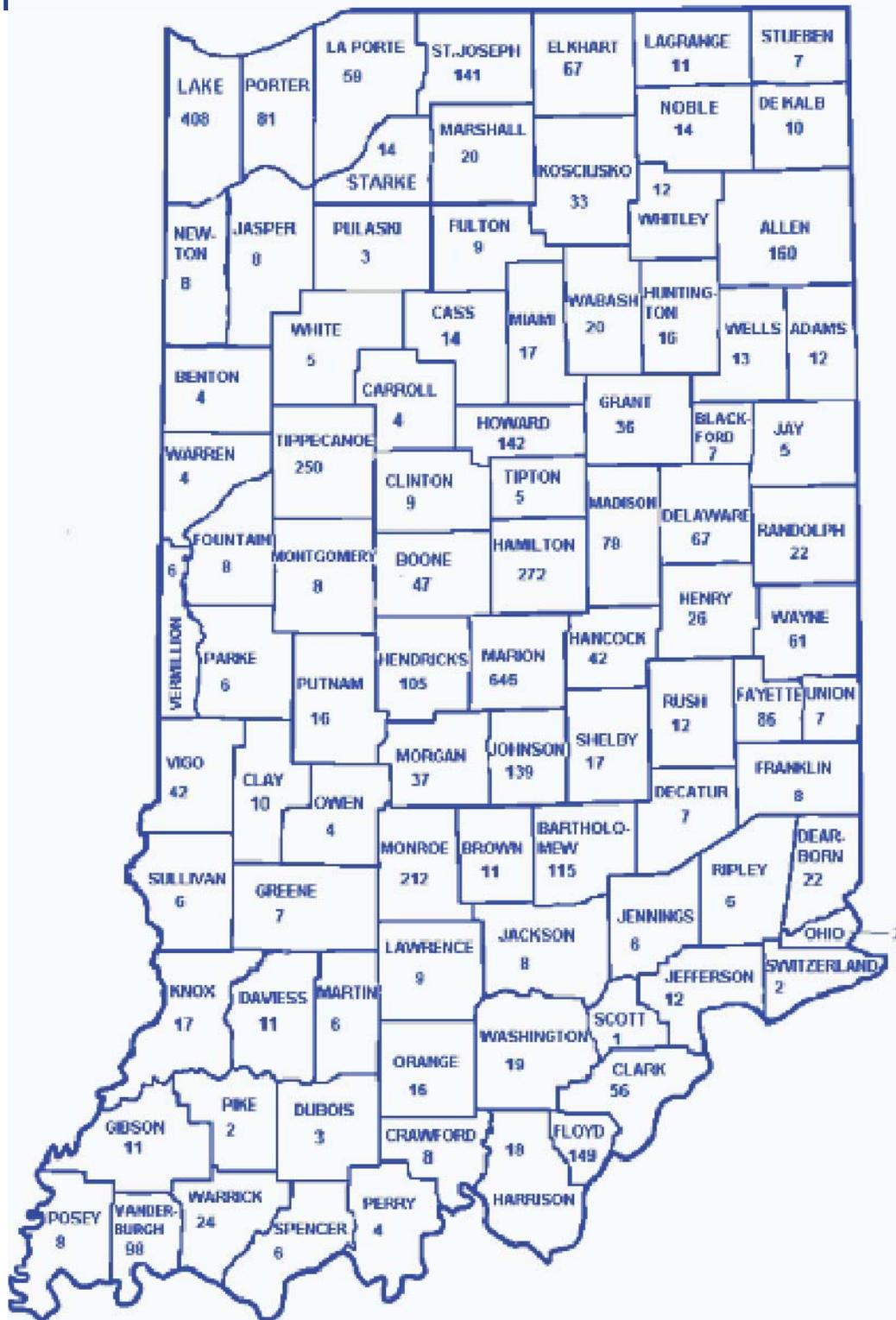
### Consumer Complaints and Utility Adjustments Fiscal 2005-2006

Type of Complaint	Electric	Gas	Telephone	Water/ Sewer
Billing Disputes	135	309	532	89
Deposit	36	82	5	2
Disconnection	167	264	168	36
DSL	0	0	59	0
Estimated Bill	14	39	1	17
High Bill	45	133	13	35
Installation Problems	0	0	12	0
Long Distance	0	0	52	0
New Service Problems	48	86	104	12
No Jurisdiction	19	26	57	23
Other	48	67	110	24
Pilot Programs	3	10	0	0
Rate Increase	952	36	1	130
Rules and Regulations	4	7	9	0
800, 900# Scams	0	0	2	0
Service Interruptions	25	8	85	2
Service Problems	21	1	212	9
Slamming/Cramming	0	0	839	0
Unassigned	2	9	7	3
VoIP	0	0	9	0
Wireless	0	0	16	0
Sub-Total Complaints	1519	1077	2293	382
Sub-Total Adjustments	\$44,458.50	\$428,983.70	\$149,756.60	\$51,826.32

Total Complaints = 5271

Total Adjustments = \$675,025.12

**Complaints by County**  
(Fiscal 05-06)



## Telephone Bill Rate Comparisons

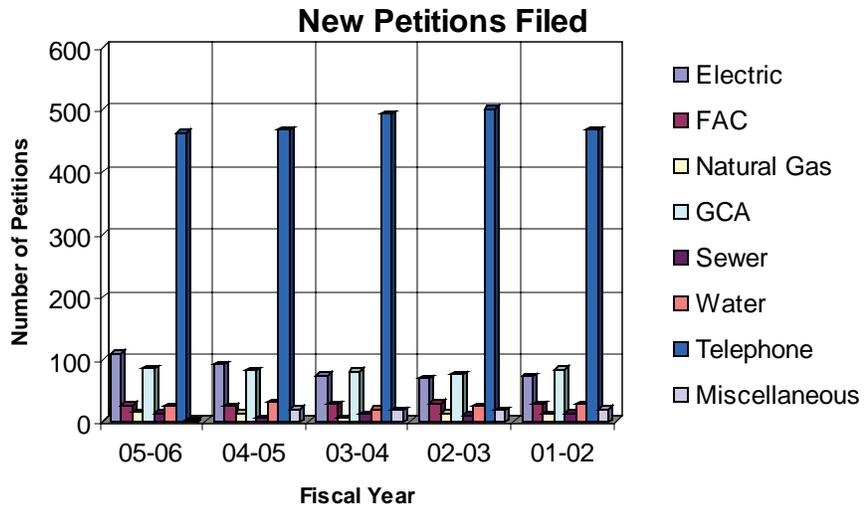
<b>Utility/Rate group</b>	<b>Residential</b>	<b>Business</b>
AT&T Indiana		
Rate Group 1	\$9.75	\$31.93
Rate Group 2	\$10.48	\$37.75
Rate Group L	\$11.51	\$37.75
Rate Group 3	\$11.51	\$37.75
Embarq		
Rate Group A	\$13.50	\$26.60
Rate Group B	\$14.25	\$28.40
Rate Group C	\$15.25	\$30.80
Verizon		
Rate Group 1	\$12.35	\$30.18
Rate Group 2	\$13.17	\$30.18
Rate Group 3	\$14.44	\$30.18
Rate Group 4	\$15.94	\$30.18
Rate Group 5	\$17.56	\$30.18
Smithville		
Griffin Exchange	\$8.27	\$14.41
All other exchanges	\$8.27	\$14.41
End user common line charge	\$4.55	\$4.55
Tipton Telephone Co.		
Basic Local Service	\$14.00	\$21.00
End user common line charge	\$4.36	\$4.36
Rochester Telephone Co.		
Basic Local Service	\$8.35	\$15.20
End user common line charge	\$6.50	\$6.50
Camden Telephone Co.		
Basic Local Service	\$13.00	\$18.00
End user common line charge	\$4.60	\$4.60
CenturyTel of Central Indiana		
Basic Local Service - Inside base rate area	\$17.65	\$35.30
Basic Local Service - Outside base rate area	\$20.05	\$40.10
End user common line charge	\$3.50	\$3.50

**Utility Rate Changes  
Rate Changes 2005-2006  
Operating Revenue**

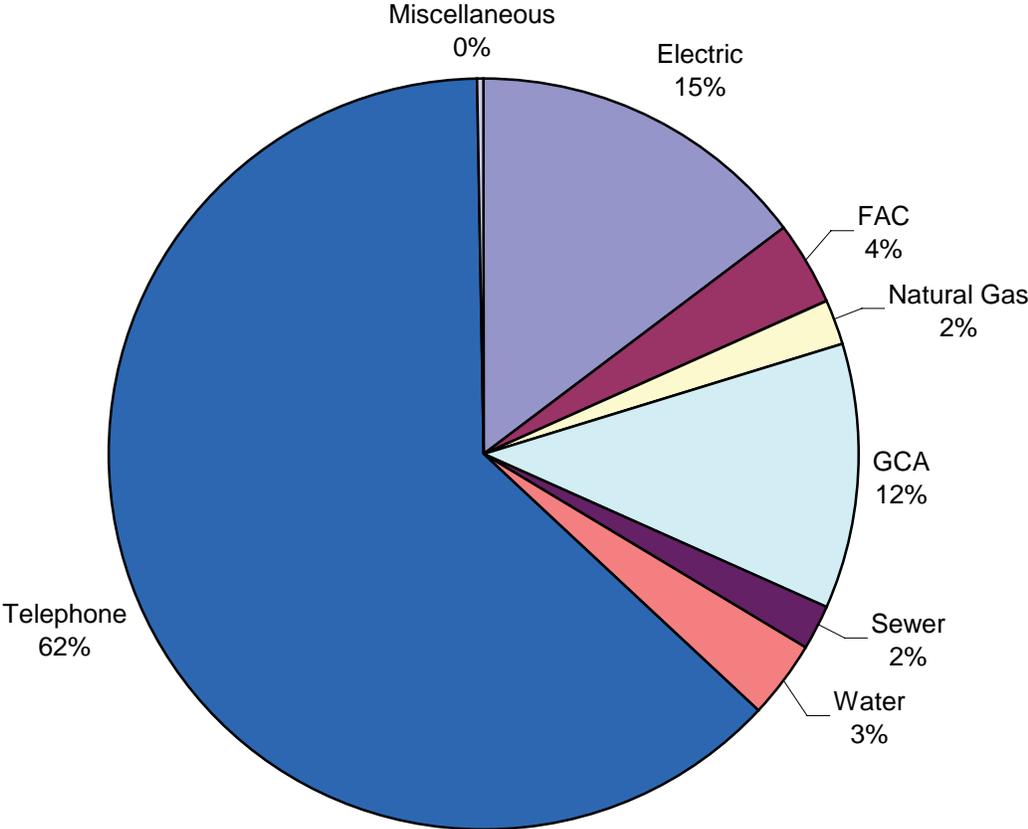
<b>Cause No.</b>	<b>Utility Name</b>	<b>Type</b>	<b>Filed</b>	<b>Approved</b>	<b>Litigated or Settled</b>
42844	Switzerland County Natural Gas Co., Inc.	Electric	04/25/05	08/31/05	S
42786	Aurora Municipal Water Utility	Electric	02/28/05	09/14/05	L
42769-U	Wedgewood Park Water Co., Inc.	Gas	12/30/04	10/05/05	L
42822	South Haven Sewer Works, Inc.	Gas	04/08/05	11/02/05	S
42881-U	Thralls Station, Inc.	Sewer	07/08/05	11/02/05	L
42680 (Phase I)	East Chicago Municipal Water Dept.	Sewer	06/30/04	11/09/05	S
42680 (Phase II)	East Chicago Municipal Water Dept.	Sewer	06/30/04	11/09/05	S
42858	Bloomington Municipal Water	Sewer	05/12/05	11/22/05	S
42821-U	Snow & Ogden Gas Company, Inc.	Sewer	04/08/05	11/22/05	L
42872	Schererville Municipal Water Works	Sewer	06/14/05	12/14/05	S
42867	Southwestern Bartholomew Water Corporation	Sewer	05/26/05	01/25/06	S
42856	Chandler Municipal Water Works	Water	05/11/05	01/31/06	S
42875 (Phase I)	Boonville Municipal Water Works	Water	06/24/05	01/31/06	S
42875 (Phase II)	Boonville Municipal Water Works	Water	06/24/05	01/31/06	S
42779	South Bend Municipal Water	Water	01/28/05	02/08/06	S
42891 (Phase II)	Green Acres Sanitation Co., Inc.	Water	07/29/05	02/08/06	S
42892	Bargersville Municipal Electric Utility	Water	08/02/05	02/22/06	L
42878 (Phase I)	Charlestown Municipal Water Dept.	Water	07/05/05	03/08/06	S
42877-U (Phase I)	“Chimneywood Sewage Works, Inc. Wymberly Sanitary Works, Inc.”	Water	07/01/05	03/22/06	S
42877-U (Phase II)	“Chimneywood Sewage Works, Inc. Wymberly Sanitary Works, Inc.”	Water	07/01/05	03/22/06	S
42839	Eastern Heights Utilities, Inc.	Water	04/19/05	04/20/06	L
42922-U	Kingsbury Utility Corporation	Water	09/30/05	04/20/06	L
42923-U	Kingsbury Utility Corporation	Water	09/30/05	04/20/06	L
42933	Knightstown Municipal Electric Utility	Water	10/12/05	05/04/06	L
42897	North Lawrence Water Authority	Water	08/17/05	05/11/06	S
42990-U	Heir Industries, Inc.	Water	02/27/06	06/28/06	L

**Petitions Filed  
(5 Year Comparison)**

Fiscal Year	05-06	04-05	03-04	02-03	01-02
Electric	109	91	74	70	72
FAC	26	24	27	29	27
Natural Gas	15	14	6	13	12
GCA	85	82	80	76	83
Sewer	14	6	12	10	13
Water	25	31	20	25	27
Telephone	463	467	492	501	468
Miscellaneous	2	20	19	18	20
Total	739	735	730	742	722



**New Petitions Filed  
(FY 05-06)**



**Jurisdictional Electric Utility Residential Customer Bills  
(July 1, 2006)  
Rank Based on 1000 kWh of Consumption**

<-----kWh Consumption ----->

Company	500	1000	1500	2000	Rank
<b>Municipal Utilities</b>					
Anderson Municipal	\$43.03	\$77.00	\$110.98	\$142.92	13
Auburn Municipal	25.69	46.38	67.07	87.77	26
Bargersville Municipal	46.61	84.30	116.05	147.80	8
Columbia City Municipal	42.79	78.08	113.37	148.66	12
Crawfordsville Municipal	41.36	75.75	107.93	140.10	14
Frankfort Municipal	40.56	70.84	101.12	127.10	18
Kingsford Heights Municipal	44.46	85.42	126.38	167.33	7
Knightstown Municipal	35.41	66.22	92.73	119.23	24
Lawrenceburg Municipal	37.27	67.83	93.90	119.96	23
Lebanon Municipal	39.76	72.76	101.95	131.14	16
Logansport Municipal	38.66	68.51	95.93	122.36	21
Mishawaka Municipal	36.70	63.40	90.11	116.81	25
Peru Municipal	37.18	68.34	98.02	127.70	22
Richmond Municipal	48.50	81.45	114.41	145.63	9
Straughn Municipal	35.63	69.47	103.30	137.13	19
Tipton Municipal	40.74	75.48	107.93	140.38	15
Troy Municipal	39.06	72.40	105.75	139.09	17
<b>Cooperative Utilities</b>					
Harrison County REMC	\$52.68	\$87.25	\$118.73	\$146.66	6
Jackson County REMC	47.47	79.93	112.40	144.86	10
Marshall County REMC	66.52	115.49	153.97	192.44	1
Northeastern REMC	57.48	96.52	135.55	169.09	3
<b>Investor Owned Utilities</b>					
Indiana Michigan Power D/B/A AEP	\$40.34	\$69.26	\$98.18	\$127.10	20
Indianapolis Power & Light Co.	50.71	78.91	107.12	135.32	11
Northern Indiana Public Service Co.	56.51	106.35	156.18	206.02	2
PSI Energy D/B/A Duke Energy	55.38	89.73	119.20	148.69	5
So. Indiana Gas & Electric Co. D/B/A Vectren	51.49	95.25	139.00	182.76	4

**Jurisdictional Electric Utility Residential Customer Bills  
(July 1, 2006)  
Overall Ranking for 1000 kWh of Consumption**

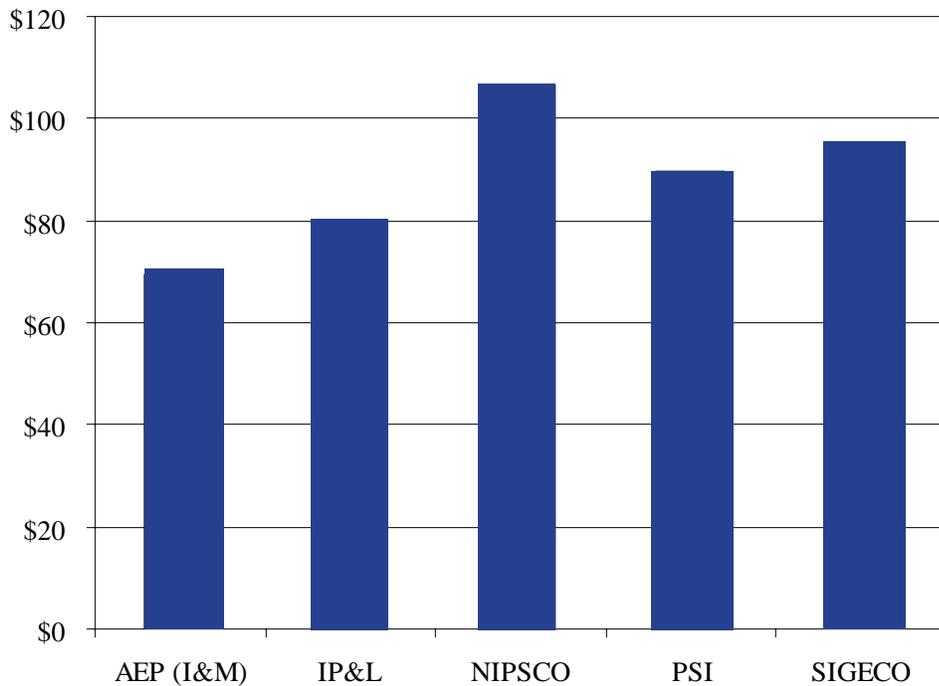
<-----kWh Consumption----->

	<b>Company</b>	<b>500</b>	<b>1000</b>	<b>1500</b>	<b>2000</b>
1	Marshall County REMC	\$66.52	\$115.49	\$153.97	\$192.44
2	Northern Indiana Public Service Co.	\$56.51	\$106.35	\$156.18	\$206.02
3	Northeastern REMC	\$57.48	\$96.52	\$135.55	\$169.09
4	So. Indiana Gas & Electric Co. D/B/A Vectren	\$51.49	\$95.25	\$139.00	\$182.76
5	PSI Energy D/B/A Duke Energy	\$55.38	\$89.73	\$119.20	\$148.69
6	Harrison County REMC	\$52.68	\$87.25	\$118.73	\$146.66
7	Kingsford Heights Municipal	\$44.46	\$85.42	\$126.38	\$167.33
8	Bargersville Municipal	\$46.61	\$84.30	\$116.05	\$147.80
9	Richmond Municipal	\$48.50	\$81.45	\$114.41	\$145.63
10	Jackson County REMC	\$47.47	\$79.93	\$112.40	\$144.86
11	Indianapolis Power & Light Co.	\$50.71	\$78.91	\$107.12	\$135.32
12	Columbia City Municipal	\$42.79	\$78.08	\$113.37	\$148.66
13	Anderson Municipal	\$43.03	\$77.00	\$110.98	\$142.92
14	Crawfordsville Municipal	\$41.36	\$75.75	\$107.93	\$140.10
15	Tipton Municipal	\$40.74	\$75.48	\$107.93	\$140.38
16	Lebanon Municipal	\$39.76	\$72.76	\$101.95	\$131.14
17	Troy Municipal	\$39.06	\$72.40	\$105.75	\$139.09
18	Frankfort Municipal	\$40.56	\$70.84	\$101.12	\$127.10
19	Knightstown Municipal	\$35.41	\$66.22	\$92.73	\$119.23
20	Straughn Municipal	\$35.63	\$69.47	\$103.30	\$137.13
21	Indiana Michigan Power D/B/A AEP	\$40.34	\$69.26	\$98.18	\$127.10
22	Logansport Municipal	\$38.66	\$68.51	\$95.93	\$122.36
23	Peru Municipal	\$37.18	\$68.34	\$98.02	\$127.70
24	Lawrenceburg Municipal	\$37.27	\$67.83	\$93.90	\$119.96
25	Mishawaka Municipal	\$36.70	\$63.40	\$90.11	\$116.81
26	Auburn Municipal	\$25.69	\$46.38	\$67.07	\$87.77
	Average	\$43.41	\$78.55	\$111.05	\$142.85
	2005 Survey	\$41.93	\$73.82	\$103.99	\$133.46
	% Change	5.67%	6.41%	6.79%	7.03%

**Jurisdictional Electric Utility Residential Customer Bills**  
**(July 1, 2006) Billing by name**  
**1000 kWh of Consumption**  
**Year to Year**

<b>Company</b>	<b>2006</b>	<b>2005</b>	<b>% Change</b>
<b>Municipal Utilities</b>			
Anderson Municipal	\$ 77.00	\$ 74.08	3.94%
Auburn Municipal	46.38	46.54	-0.34%
Bargersville Municipal	84.30	79.58	5.94%
Columbia City Municipal	78.07	71.86	8.65%
Crawfordsville Municipal	75.75	73.20	3.49%
Frankfort Municipal	70.84	67.05	5.65%
Kingsford Heights Municipal	85.42	82.68	3.31%
Knightstown Municipal	66.22	60.24	9.93%
Lawrenceburg Municipal	67.83	66.81	1.53%
Lebanon Municipal	72.76	69.82	4.21%
Logansport Municipal	68.51	70.44	-2.75%
Mishawaka Municipal	63.40	58.70	8.02%
Peru Municipal	68.34	67.15	1.76%
Richmond Municipal	81.45	72.33	12.61%
Straughn Municipal	69.47	73.10	-4.97%
Tipton Municipal	75.48	72.38	4.28%
Troy Municipal	72.40	62.21	16.38%
Muni Averages	\$ 71.98	\$ 68.72	4.75%
<b>Cooperative Utilities</b>			
Harrison County REMC	\$ 87.25	\$ 80.86	7.91%
Jackson County REMC	79.93	75.73	5.55%
Marshall County REMC	115.49	103.90	11.16%
Northeastern REMC	96.52	85.51	12.87%
Co-op Averages	\$ 94.80	\$ 86.50	9.59%
<b>Investor Owned Utilities</b>			
Indiana Michigan Power D/B/A AEP	\$ 69.26	\$ 68.93	0.48%
Indianapolis Power & Light Co.	78.91	70.50	11.93%
Northern Indiana Public Service Co.	106.35	97.54	9.03%
PSI Energy D/B/A Duke Energy	89.73	79.53	12.83%
So. Indiana Gas & Electric Co. D/B/A Vectren	95.25	88.67	7.42%
IOU Averages	\$ 87.90	\$ 81.03	8.47%

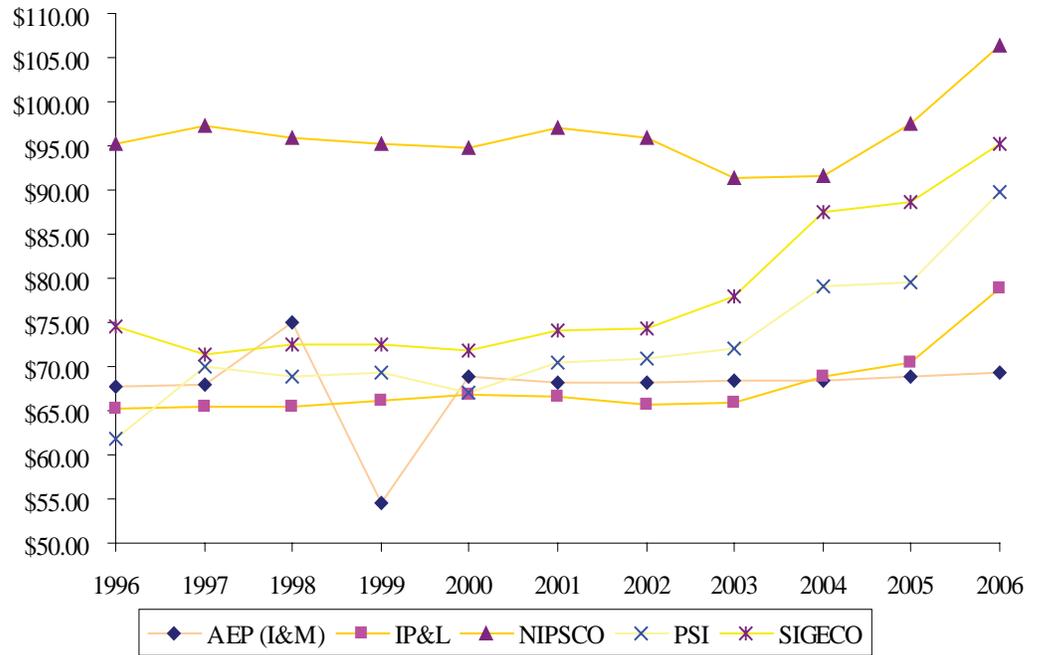
**Comparison of Investor Owned Utilites  
Residential Electric Bills at 1,000 kWh  
July 1, 2006**



		1000 kWh	Overall Rank
AEP (I&M)	Indiana Michigan Power D/B/A AEP	\$69.26	20
IP&L	Indianapolis Power & Light Co.	78.91	11
NIPSCO	Northern Indiana Public Service Co.	106.35	2
PSI	PSI Energy D/B/A Duke Energy	89.73	5
SIGECO	So. Indiana Gas & Electric Co. D/B/A Vectren	95.25	4

Overall rank based on evaluation of 26 utilities

**10 Year Comparison of Investor Owned  
Utility Residential Electric Bills at 1,000 kWh**



Utility	Change	5 Years		10 Years	
		Change	%	Change	%
American Electric Power Co. (I&M)	AEP (I&M)	\$1.02	1.5%	\$1.63	2.4%
Indianapolis Power & Light	IP&L	12.42	18.7%	13.67	20.9%
Northern Indiana Public Service Co.	NIPSCO	9.19	9.5%	11.03	11.3%
PSI Energy	PSI	19.30	27.4%	27.93	39.9%
Southern Indiana Gas & Electric Co.	SIGECO	21.05	28.4%	20.69	29.0%

### Merchant Plants Operating in Indiana (2006)

County	Name	Capacity	In Service Date	Ownership	Relevant Cause Nos.
Henry	Henry County Generating Station	135 MW	June 2001	Originally owner was CINCAP VII, LLC, a jointly owned subsidiary of Cinergy and Duke Energy. Ownership transferred to PSI Energy in December 2002.	41569 42145
Marion	Georgetown	80 MW	May 2000	IPL	41337
Vermillion	Duke Vermillion	640 MW	2000	Original owner Duke Vermillion LLC. 25% share transferred to Wabash Valley Power Association March 2004. Remaining 75% ownership transferred to CG&E February 2006.	41388 42495 42929
Knox	Wheatland LLC – formerly West Fork	Summer : 448 MW Winter : 508 MW	2000	Originally owned by Enron transferred to Allegheny May 3, 2001. Ownership transferred to Duke Energy Indiana (PSI) per IURC order August 3, 2005	41411 42969 42865 42866 consolidated
Marion	DTE Georgetown	240 MW (three 80 MW turbines)	June 2000	ownership of 2 of the 80 MW turbines was transferred to IMPA in August 2004	41566 42455
Wells	DPL Generating Station	200 MW	June 2001	DPL Energy	41685
Lake	Whiting Clean Energy	525 MW	April 2002	Whiting is a wholly-owned subsidiary of NiSource. It supplies steam to adjacent Whiting Refinery	41530
Marion	Harding Street Station	151 MW	May 2002	IPL	42033
Vigo	Sugar Creek	300 MW	2002	Wholly-owned by Mirant	41753 42015
Dearborn	PSEG Lawrenceburg	1150 MW	Summer 2003	Ownership transferred to Exelon in 2005	41757 42887

**Residential Gas Bills as of January 2006  
Ranked Highest to Lowest at 200 Therms  
IURC Gas Division**

<b>Rank</b>	<b>Utility Name</b>	<b>150 Therms</b>	<b>200 Therms</b>	<b>250 Therms</b>
1	Switzerland County Natural Gas	\$290.18	\$382.34	\$474.49
2	Lawrenceburg Gas Co. (Brookville) *	277.97	365.58	453.19
3	Valley Rural Utilitiy Company (3)	274.60	362.55	450.50
4	Lawrenceburg Gas Co. (Rate G-1) *	262.45	343.38	424.30
5	Aurora Municipal Gas	254.86	338.94	423.02
6	Boonville Natural Gas Corporation	235.58	310.11	384.64
7	Peoples Gas & Power Co.	232.13	303.94	375.76
8	Indiana Natural Gas Corporation	228.46	301.16	373.86
9	Northern Indiana Public Service Co.	222.70	295.08	367.04
10	Midwest Natural Gas Corp.	222.96	293.04	363.13
11	Chandler Natural Gas Corporation	220.96	292.09	363.23
12	Indiana Utilities Corporation	221.86	290.98	360.10
13	Southern Indiana Gas & Electric Co.	220.85	290.30	359.74
14	Indiana Gas Company	220.82	289.58	358.33
15	Ohio Valley Gas Corp. (TXG) *	218.31	286.74	355.18
16	Community Natural Gas * (1)	218.88	286.17	353.47
17	Ohio Valley Gas, Inc. *	210.88	276.84	342.80
18	South Eastern Indiana Gas Co.	202.64	266.45	330.25
19	Ohio Valley Gas Corp. (ANR) * (2)	201.43	264.24	327.05
20	Westfield Gas Corporation	203.02	262.97	322.92
21	Citizens Gas & Coke Utility	185.47	242.99	300.50
22	Fountaintown Gas Company, Inc.	182.84	240.55	298.26
23	Kokomo Gas and Fuel Company	174.86	227.66	280.45
24	Northern Ind. Fuel & Light Co., Inc.	168.78	220.71	272.65
25	Snow & Ogden Gas Company, Inc.	111.80	148.10	184.40

\*See page 53 for Service Area Descriptions

(1) See Note 1 on page 53

(2) See Note 2 on page 53

(3) See Note 3 on page 53

For Purposes of this Comparison: 100 Therms = 100 Ccf = 10 Dth = 10 Mcf

**Residential Gas Bill Comparison (2002-2006)**  
**Calculated on Rates in Effect January First of Each Year**  
**Ranked Highest to Lowest Based on 5 Year Average**  
**IURC Gas Division**

		Consumption Level of 200 Therms					
	Utility Name	5 Year Average	2006 Bills	2005 Bills	2004 Bills	2003 Bills	2002 Bills
1	Lawrenceburg Gas Co. (Rate G-1) *	\$231.73	\$343.38	\$248.34	\$213.09	\$156.64	\$197.22
2	Aurora Municipal Gas Utility	223.50	338.94	240.59	205.25	147.77	184.96
3	Lawrenceburg Gas Co. (Rate G-2) *	223.22	365.58	221.12	211.84	138.18	179.40
4	Boonville Natural Gas Corp.	220.74	310.11	219.08	196.18	172.63	205.70
5	Indiana Utilities Corp.	215.68	290.98	238.26	209.20	150.89	189.05
6	Switzerland County Natural Gas Co.	214.56	382.34	173.19	173.19	144.31	199.79
7	Ohio Valley Gas Corp. (ANR) * (2)	212.53	264.24	227.40	225.70	164.94	180.37
8	Ohio Valley Gas Corp. (TXG) *	211.07	286.74	235.80	220.18	144.48	168.15
9	South Eastern Indiana Gas Co.	209.52	266.45	250.45	211.19	147.09	172.41
10	Indiana Natural Gas Corp.	208.84	301.16	204.41	208.96	151.36	178.29
11	Community Gas Corp. (Rate 1)* (1)	208.69	286.17	206.08	199.96	145.77	205.47
12	Westfield Gas Corp.	208.40	262.97	193.87	204.97	167.15	213.05
13	Ohio Valley Gas Inc. *	205.71	276.84	217.56	223.52	137.72	172.89
14	Peoples Gas and Power Co.	201.98	303.94	206.02	216.02	121.94	162.00
15	Community Gas Corp. (Rate 2)* (1)	197.87	286.17	206.08	199.96	123.33	173.82
16	Northern Indiana Public Service Co.	196.65	295.08	199.70	181.31	179.35	127.81

(Continued next page)

**Residential Gas Bill Comparison (2002-2006)**  
**Calculated on Rates in Effect January First of Each Year**  
**Ranked Highest to Lowest Based on 5 Year Average**  
**IURC Gas Division**

	Utility Name	5 Year Average	Consumption Level of 200 Therms				
			2006 Bills	2005 Bills	2004 Bills	2003 Bills	2002 Bills
17	Chandler Natural Gas Corp.	\$196.53	\$292.09	\$191.54	\$171.08	\$148.57	\$179.36
18	Midwest Gas Corp. (1)	194.82	293.04	195.12	205.12	125.25	155.57
19	Indiana Gas Co.	194.64	289.58	209.70	179.40	161.32	133.22
20	Fountaintown Gas Co.	189.06	240.55	239.98	139.58	144.86	180.32
21	Northern Indiana Fuel and Light Co.	182.70	220.71	187.95	170.11	141.90	192.85
22	Citizens Gas and Coke Utility	174.78	242.99	190.49	167.85	146.66	125.92
23	Southern Ind. Gas & Electric Co.	174.42	290.30	171.72	154.84	146.42	108.80
24	Kokomo Gas and Fuel Co.	172.41	227.66	182.98	165.80	131.60	154.01
25	Snow and Ogden Gas Co.	109.78	148.10	100.20	100.20	100.20	100.20

\*See page 53 for Service Area Descriptions

(1) See Note 1 on page 53

(2) See Note 2 on page 53

For Purposes of this Comparison: 100 Therms = 100 Ccf = 10 Dth = 10 Mcf

## Areas Served

### Community Natural Gas

#### Rate 1

Serving: Dale, Mariah Hill, Santa Claus and Gentryville.

#### Rate 2

Serving: Owensville, Cynthiana, Holland, Worthington, Carlisle and Spencer.

### Lawrenceburg Gas

#### Rate G-1; Lawrenceburg Division

Serving: Greendale, Lawrenceburg, Rising Sun and West Harrison.

#### Rate G-2; Brookville Division

Serving: Brookville.

### Ohio Valley Gas Corp.

#### ANR Consolidated Area

(Formerly ANR; ANR Pipeline System)

Serving: Ferdinand, Pennville, Portland, St. Anthony, St. Marks and St. Meinrad.

(Formerly PE; Panhandle Eastern Pipeline System)

Serving: Deerfield, Fountain City, Lynn, Ridgeville, Saratoga, Union City and Winchester.

#### TXG; Texas Gas Transmission System

Serving: Cannelton, Connersville, Everton, Guilford, Lawrenceville, New Alsace, Sunman, Tell City, Troy and Yorkville.

### Ohio Valley Gas, Inc.

Serving: Dugger, Farmersburg, Hymera, Riley, Shelburn, Sullivan and Winslow.

- 1) Community Natural Gas Rate 1 and Rate 2 were consolidated pursuant to Commission order in Cause No. 42452 dated 11/20/03.
- 2) Ohio Valley Gas “ANR” and “PE” service areas were consolidated pursuant to Commission order in Cause No. 40049 dated 11/09/95. The consolidated area was named “ANR” to distinguish it from the “TXG” service area.
- 3) Valley Rural Utility Co. began natural gas service in July 2003. Not included in the 5 and 10 year averages as there is not enough data.

**Residential Gas Bill Comparison**  
**Calculated on Rates in Effect January First of Each Year**  
**Ranked Highest to Lowest Based on 10 Year Average**  
**IURC Gas Division**

	<b>Utility Name</b>	<b>10 Year Average</b>	<b>2006 Bills</b>	<b>2005 Bills</b>	<b>2004 Bills</b>
1	Lawrenceburg Gas Co. (Rate G-1) *	\$187.73	\$343.38	\$248.34	\$213.09
2	Lawrenceburg Gas Co. (Rate G-2) *	181.79	365.58	221.12	211.84
3	Aurora Municipal Gas Utility	178.15	338.94	240.59	205.25
4	Westfield Gas Corp.	174.72	262.97	193.87	204.97
5	Indiana Utilities Corp.	174.06	290.98	238.26	209.20
6	Boonville Natural Gas Corp.	174.03	310.11	219.08	196.18
7	Ohio Valley Gas Corp. (ANR) * (2)	171.94	264.24	227.40	225.70
8	Indiana Natural Gas Corp.	171.49	301.16	204.41	208.96
9	Switzerland County Natural Gas Co.	168.88	382.34	173.19	173.19
10	South Eastern Indiana Natural Gas Co.	168.45	266.45	250.45	211.19
11	Peoples Gas and Power Company	165.66	303.94	206.02	216.02
12	Ohio Valley Gas Corp. (TXG) *	165.18	286.74	235.80	220.18
13	Northern Indiana Public Service Co.	164.78	295.08	199.70	181.31
14	Community Nat. Gas Corp (Rate 1) * (1)	161.29	218.88	206.08	199.96
15	Indiana Gas Co.	161.18	289.58	209.70	179.40
16	Midwest Gas Corp.	160.30	293.04	195.12	205.12
17	Ohio Valley Gas Incorporated *	160.13	276.84	217.56	223.52
18	Fountaintown Gas Company	157.88	240.55	239.98	139.58
19	Chandler Natural Gas Corp.	155.40	292.09	191.54	171.08
20	Community Nat. Gas Corp (Rate 2) * (1)	150.08	218.88	206.08	199.96
21	Northern Indiana Fuel and Light Co.	149.89	220.71	187.95	170.11
22	Citizens Gas and Coke Utility	147.90	242.99	190.49	167.85
23	Southern Ind. Gas & Electric Co.	141.04	290.30	171.72	154.84
24	Kokomo Gas and Fuel Co.	139.58	227.66	182.98	165.80
25	Snow and Ogden Gas Co., Inc.	104.99	148.10	100.20	100.20

\*See page 53 for Service Area Descriptions

(1) See Note 1 on page 53

(2) See Note 2 on page 53

For Purposes of this Comparison: 100 Therms = 100 Ccf = 10 Dth = 10 Mcf

**Residential Gas Bill Comparison**  
**Calculated on Rates in Effect January First of Each Year**  
**Ranked Highest to Lowest Based on 10 Year Average**  
**IURC Gas Division**

<b>2003</b> <b>Bills</b>	<b>2002</b> <b>Bills</b>	<b>2001</b> <b>Bills</b>	<b>2000</b> <b>Bills</b>	<b>1999</b> <b>Bills</b>	<b>1998</b> <b>Bills</b>	1997 Bills
\$156.64	\$197.22	\$164.24	\$124.22	\$128.61	\$145.68	\$155.88
138.18	179.40	166.26	121.43	120.68	139.37	154.03
147.77	184.96	156.95	117.06	118.77	130.39	140.83
167.15	213.05	185.36	123.92	127.55	140.09	128.30
150.89	189.05	158.65	125.97	121.13	129.21	127.28
172.63	205.70	179.66	109.67	105.55	113.97	127.71
164.94	180.37	168.81	120.33	125.49	132.71	109.43
151.36	178.29	154.18	122.08	128.00	133.82	132.60
144.31	199.79	150.85	122.19	106.42	113.21	123.34
147.09	172.41	162.41	120.71	115.33	119.99	118.45
121.94	162.00	154.34	112.61	122.48	135.19	122.03
144.48	168.15	157.27	98.75	115.11	113.81	111.49
179.35	127.81	210.91	114.53	110.55	114.37	114.17
145.77	205.47	150.16	114.31	111.28	121.43	139.55
161.32	133.22	175.40	114.46	107.62	118.66	122.40
125.25	155.57	151.34	112.11	121.78	134.33	109.33
137.72	172.89	148.97	94.09	108.71	107.85	113.13
144.86	180.32	139.60	118.76	114.05	146.14	114.96
148.57	179.36	153.39	108.35	91.92	106.52	111.17
123.33	173.82	141.26	105.56	104.97	112.05	114.90
141.90	192.85	130.65	105.41	116.91	117.79	114.59
146.66	125.92	157.44	108.58	110.30	117.58	111.20
146.42	108.80	134.82	92.94	101.12	103.02	106.42
131.60	154.01	113.27	96.00	117.18	110.07	97.20
100.20	100.20	100.20	100.20	100.20	100.20	100.20

\*See page 53 for Service Area Descriptions

(1) See Note 1 on page 53

(2) See Note 2 on page 53

For Purposes of this Comparison: 100 Therms = 100 Ccf = 10 Dth = 10 Mcf

## Water Billing Survey as of September 30, 2005

Utility	Ownership Type	Cause No. Last Rate Case	Order Date	Average monthly bill (5,000 gal. or 666.67 cubic feet)	Average monthly bill (7,500 gal. or 1,000 cubic feet)
Alfordsville	Municipal	not found	not found	\$30.80	\$45.90
American Suburban	IOU	38936	6/21/90	51.78	51.78
Anderson	Municipal	39793	2/9/94	13.71	18.28
Apple Valley	IOU	39889	3/8/95	21.02	21.02
Auburn	Municipal	41414	9/22/99	15.59	21.82
Aurora, inside city	Municipal	42786	9/14/05	15.50	22.63
Aurora, outside city	Municipal	42786	9/14/05	18.50	27.00
B&B Water Project	NFP	39107	5/22/91	23.79	33.89
Bargersville	Municipal	42555	6/30/04	18.36	25.79
Bargersville, with in-ground sprinklers	Municipal	42555	6/30/04	24.13	31.56
Battleground	C.D.	not found	not found	13.13	17.06
Bluffs Basin		42188	3/5/03	28.15	38.15
Bloomington	Municipal	42083	5/15/02	12.56	17.34
Boone County Utilities	IOU	42131	3/12/03	35.00	35.00
Boonville	Municipal	38821	12/28/89	17.25	25.88
Brown County, Northern Division	NFP	41712	8/24/00	45.15	66.78
Brown County, Southern Division	NFP	41712	8/24/00	49.46	72.96
Carmel	Municipal	39536	4/21/93	10.50	15.40
Cataract Lake Water Corporation	NFP	39895	4/12/95	24.98	34.90
Chandler, Rural	Municipal	42066	12/13/01	21.50	28.33
Chandler, Town	Municipal	42066	12/13/01	19.60	26.43
Charlestown	Municipal	38483	9/21/88	8.80	13.20
Clinton Township	NFP	42389	2/18/04	33.16	42.24
Columbia City	Municipal	40466	9/11/96	16.39	23.42
Columbus	Municipal	39425	3/29/94	11.43	15.46
Consumers Indiana	IOU			24.85	34.30

## Water Billing Survey as of September 30, 2005

Utility	Ownership Type	Cause No. Last Rate Case	Order Date	Average monthly bill (5,000 gal. or 666.67 cubic feet)	Average monthly bill (7,500 gal. or 1,000 cubic feet)
Cordry Sweetwater	C.D.		9/20/71	\$23.93	\$35.21
Corydon	Municipal	40591	4/9/97	15.75	22.60
Country Acres	NFP	36972	12/8/82	6.00	6.00
Culver	Municipal	41879	7/3/01	18.07	25.71
Delphi	Municipal	40953	8/8/01	18.23	26.65
Dunkirk	Municipal	41431	6/14/00	23.09	32.72
Dyer	Municipal	40040	2/8/95	20.26	29.94
East Chicago	Municipal	41771	2/21/01	8.89	11.09
East Lawrence Water	NFP	42385	9/10/03	34.90	48.43
Eastern Bartholomew	NFP	39293	8/5/92	21.67	31.18
Eastern Heights	NFP	41091	7/29/99	16.32	22.70
Eaton	Municipal	41830-u	12/22/03	24.99	34.94
Edinburgh	Municipal	40764	10/22/97	12.01	17.24
Edwardsville Water	NFP	42280	4/30/03	28.38	40.71
Elkhart	Municipal	39780	12/15/93	10.50	13.96
Ellettsville, outside town	Municipal	40932	1/28/98	18.11	26.61
Ellettsville, inside	Municipal	40932	1/28/98	13.73	20.06
Evansville	Municipal	42176	2/18/04	10.05	13.95
Everton	NFP	41899-u	5/24/01	23.98	33.46
Fairview Park	Municipal	42474	2/18/04	16.70	22.15
Fayette Township	NFP	41529	2/2/00	27.40	39.43
Fillmore	Municipal	41339	12/22/98	38.10	55.23
Floyds Knobs	NFP	36297	4/1/81	23.15	32.63
Fort Wayne, inside City	Municipal	41925	6/6/01	13.78	17.74
Fort Wayne, outside City	Municipal	41925	6/6/01	15.86	20.42

## Water Billing Survey as of September 2005

Utility	Ownership Type	Cause No. Last Rate Case	Order Date	Average monthly bill (5,000 gal. or 666.67 cubic feet)	Average monthly bill (7,500 gal. or 1,000 cubic feet)
Winchester	IOU	42520	11/22/04	\$23.48	\$30.18
Mooresville	IOU	42520	11/22/04	26.06	32.86
Burns Harbor, Chesterton, Gary, Hobart, Merrillville, Porter, South Haven	IOU	42520	11/22/04	35.49	45.25
Portage	IOU	42520	11/22/04	37.60	47.36
Indianapolis					
Indianapolis, Darlington	Municipal	41821	4/30/02	25.35	38.03
Indianapolis, Harbour	Municipal	41821	4/30/02	27.53	36.93
Indianapolis, IWC Morgan	Municipal	41821	4/30/02	39.75	56.75
Indianapolis, IWC service area	Municipal	41821	4/30/02	16.22	20.55
Indianapolis, Liberty	Municipal	41821	4/30/02	39.58	57.93
Indiana Water Service, Inc.	IOU	41701-u	3/25/01	15.26	21.35
J.B. Waterworks	IOU	39231-u	5/1/92	18.26	26.56
Jackson County	NFP	42211	9/4/02	36.37	53.90
Kingsbury	IOU	42343-u	5/26/04	14.75	21.10
Kingsford Heights	Municipal	39457	11/25/92	19.55	28.17
Knightstown	Municipal	39199	10/16/91	20.47	27.49
Lafayette	Municipal	41845	5/9/01	10.80	15.80
Lawrenceburg	Municipal	36036	6/17/80	9.51	13.14
LMS Townships	C.D.	40991-u	7/15/99	18.94	26.87
Madison	Municipal	41032	3/16/00	9.95	14.25
Mapleturn	NFP			22.15	24.05
Marion	Municipal	42720	3/30/05	26.99	33.58
Marion Heights	C.D.	42346	7/23/03	43.79	64.02

### Water Billing Survey as of September 2005

Utility	Ownership Type	Cause No. Last Rate Case	Order Date	Average monthly bill (5,000 gal. or 666.67 cubic feet)	Average monthly bill (7,500 gal. or 1,000 cubic feet)
Marion Heights	C.D.	42346	7/23/03	\$43.79	\$64.02
Marshall	Municipal	41236-u	7/15/99	12.00	12.00
Martinsville	Municipal	42676	1/5/05	9.54	12.74
Martinsville, Morgan-Monroe Forest	Municipal	42676	1/5/05	18.60	21.80
Marysville Otisco-Nabb	NFP	42476-U	1/14/04	18.65	25.95
Michigan City	Municipal	42517	3/31/04	18.99	25.68
Mishawaka, City	Municipal	41395	6/14/00	11.81	17.70
Mishawaka, Clay	Municipal	41395	6/14/00	17.01	25.50
Morgan County Rural	NFP	42481	3/31/04	37.55	55.95
Morgan County Rural, Western Exp.	NFP	42481	3/31/04	47.29	65.69
Munster	Municipal	39919	10/19/94	11.00	16.18
New Castle	Municipal	39033	12/20/90	11.61	17.10
North Dearborn	NFP	41684	8/30/00	28.33	38.94
North Lawrence	NFP	41933	11/28/01	38.34	50.74
Oak Park	C.D.	41811-u	3/21/01	20.67	29.22
Ogden Dunes	Municipal	37693	3/6/85	24.60	31.18
Painted Hills	IOU	37017	10/17/83	27.75	37.00
Paoli	Municipal	42571	6/17/04	35.96	53.46
Pence	NFP			25.00	25.00
Perry	NFP	37907	2/12/86	30.60	43.95
Peru	Municipal	39817	4/6/94	16.20	23.55
Petersburg	Municipal	41185	5/31/00	13.25	19.23
Pike-Gibson	NFP	42243	1/15/03	27.83	41.31
Pioneer	IOU	41089	8/26/98	35.00	40.00

## Water Billing Survey as of September 2005

Utility	Ownership Type	Cause No. Last Rate Case	Order Date	Average monthly bill (5,000 gal. or 666.67 cubic feet)	Average monthly bill (7,500 gal. or 1,000 cubic feet)
Pipe Creek	IOU	40056	4/12/95	\$30.00	\$30.00
Pleasant View	IOU	41591-u	4/12/00	19.35	29.03
Posey Township	NFP	39984	12/15/94	25.60	34.93
Prince's Lakes	Municipal	40226	9/25/97	19.55	28.43
Princeton	Municipal	41159	9/9/99	22.45	32.80
Ramsey	NFP	42042	7/10/02	23.00	33.05
Redkey	Municipal	32465	10/23/70	5.90	8.55
Reelsville	NFP	42460	12/10/03	28.05	39.80
Rhorer, Harell & Shachat	NFP			34.10	40.58
River's Edge	IOU	42234	2/5/03	22.55	33.83
Riverside	IOU	42122	2/19/03	18.87	25.05
Rural Membership	NFP	42258-U	1/29/03	22.20	30.88
Salem	Municipal	42679	1/19/05	22.94	34.40
Schneider	Municipal	36056	10/23/80	9.15	9.15
Sellersburg	Municipal	39064	10/9/91	13.25	17.47
Shady Side Drive	NFP	38869	7/18/90	21.96	32.76
Schererville	Municipal	39729	12/29/93	16.85	24.63
Silver Creek	NFP	37734	6/5/85	20.20	30.30
South 43	NFP	31465	6/23/67	16.50	24.38
South Bend	Municipal	42077	2/27/02	9.09	13.17
South Harrison	NFP	36912	11/3/82	36.23	53.28
South Lawrence	NFP	41989	10/31/01	46.45	60.60
Southern Monroe	NFP	36029	6/25/80	23.03	32.98
Southwestern Bartholomew	NFP	42037	12/19/02	26.40	38.93
St. Anthony	NFP	39193	10/19/91	36.20	52.63
St. Henry	NFP	39143	7/31/91	22.60	32.60

## Water Billing Survey as of September 2005

Utility	Ownership Type	Cause No. Last Rate Case	Order Date	Average monthly bill (5,000 gal. or 666.67 cubic feet)	Average monthly bill (7,500 gal. or 1,000 cubic feet)
Stucker Fork, Austin	C.D.	39108		\$16.30	\$24.15
Stucker Fork, Outside Austin	C.D.			21.54	32.09
Suburban Utilities	IOU	38957-u	1/16/91	17.72	17.72
Sugar Creek	IOU	39891	4/10/96	20.70	20.70
Sullivan-Vigo	IOU	42599	6/23/04	63.15	91.90
Tri-Township	NFP	40327	4/17/96	19.85	27.61
Troy, Non-Ridge Road	Municipal	42699-U	6/23/05	15.43	21.36
Troy, Ridge Road	Municipal	42699-U	6/23/05	17.83	24.96
Twin Lakes	IOU	42488	3/31/04	17.90	23.57
Utilities	IOU	42733	3/2/05	31.03	44.41
Utility Center	IOU	41968	12/10/03	17.65	24.65
Valley Rural	NFP	39008	7/10/91	24.16	34.02
Valparaiso Lakes	C.D.	38556	12/22/84	36.67	47.30
Van Bibber Lake	C.D.	42549	11/18/04	23.40	23.40
Van Buren Water	NFP	42159	9/4/02	21.40	30.80
Waldron	C.D.	42376	2/11/04	25.98	37.93
Washington	Municipal	41666	2/7/01	25.15	37.70
Washington Twp. of Monroe	NFP	42672	7/28/04	31.01	43.96
Water Service Co. of IN	IOU	41486	1/19/00	14.43	21.07
Watson Rural	NFP	41057	11/25/98	18.55	25.93
Wedgewood Park	IOU	40910-U	8/12/98	17.94	24.05

## Sewer Billing Survey as of September 2005

Utility	Ownership	Average Monthly Bill at 5,000 gal. or 666.67 cubic feet	Last Rate Case	Effective Date
Aldrich Environmental, LLC	IOU	\$50.00	42805	9/28/2005
American Suburban Utilities, Inc.	IOU	47.50	41254	8/15/2000
Apple Valley Utilities, Inc.	IOU	48.58	40191	8/2/1995
Bluffs Basin Utility Company, LLC	IOU	46.88	42188	3/5/2003
Boone County Utilities, LLC	IOU	55.00	42131	3/21/2003
Brushy Hollow Utilities, Inc	IOU	27.10	41285	4/15/1999
Centurian Corporation	IOU	65.00	40157	8/30/1995
Cha Utilities	IOU	20.50	42244	12/4/2002
Chimneywood Sewage Works, Inc.	IOU	49.60	42276-u	12/26/2002
Consumers Indiana Water Company	IOU	45.07	42190	6/19/2002
Country Acres Property Owners Association	NFP	6.00	36972	12/16/1982
Dawn Lakes Homeowners Association	IOU	65.00	41370	10/1/1999
Devon Woods Utilities, Inc.	IOU	41.88	40234-u	2/6/1996
Doe Creek Sewer Utility	IOU	39.50	40108	5/24/1995
Driftwood Utilities, Inc.	NFP	15.38	37297	2/15/1984
East Shore Corporation	IOU	29.17	41494	10/18/2000
Eastern Hendricks County Utility, Inc.	IOU	39.00	42031-u	2/6/2002
Eastern Richland Sewer Corporation	NFP	40.11	37900	12/23/1997
Green Acres Utility, Mohr Construction Co., Inc.	IOU	24.00	41991	8/24/2001
Hamilton Southeastern Utilities, Inc.	IOU	33.55	39191	1/27/2002

## Sewer Billing Survey as of September 2005

Utility	Ownership	Average Monthly Bill at 5,000 gal. or 666.67 cubic feet	Last Rate Case	Effective Date
Hamilton Southeastern Utilities, Inc. (Flatfork Creek)	IOU	\$36.00	41745	9/25/2002
Harbortown Sanitary Sewage Corporation	IOU	18.00	35455	6/3/1987
Hardin Monroe, Inc.	NFP	21.00	31972	1/16/1970
Havenwood Utilities, Inc.	IOU	35.00	38485	8/3/1988
Hessen Utilities, Inc.	IOU	4.00	30805	7/30/1965
Highlander Village	IOU	45.00	41584	5/22/2002
Hillview Estates Subdivision Utilities, Inc.	IOU	30.00	38737-u	5/31/1989
Hoosierland Vistas	IOU	14.00	35206	6/20/1978
Hutuck Corporation	IOU	20.00	36950	3/14/1983
Indian Springs Waste Mgt. Inc.	NFP	55.00	40053	2/23/1996
Indiana American Water Company- Muncie & Somerset	IOU	55.77	42520	11/22/2004
JLB Development, Inc.	IOU	65.53	39868	4/28/1995
Kingsbury Utility Corporation	IOU	10.20	42344-u	5/26/2004
Lakeland Lagoon Corp.	NFP	59.52	41597-u	2/2/2000
LMH Utilities Corporation	IOU	42.28	40891	1/21/1998
Mapleturn Utilities, Inc.	NFP	41.31	41656	5/10/2000
Northern Richland Sewage Corporation	NFP	54.30	32784	5/3/1972
Old State Utility Corporation	IOU	40.79	36470	9/17/1997
Pleasant View Utilities, Inc.	IOU	21.61	42202-u	9/25/2002
Quiet Harbor Estates H.A., Inc.	NFP	\$8.00	34545	3/2/1977
Reynolds Group, INC. d/b/a Aqua Source	IOU	38.00	41559	8/8/2002
Rivers Edge Utility, Inc	IOU	22.55	42234	2/5/2003
S&V Sewer	IOU	14.63	39775	11/30/1994

## Sewer Billing Survey as of September 2005

Utility	Ownership	Average Monthly Bill at 5,000 gal. or 666.67 cubic feet	Last Rate Case	Effective Date
Sani Tech, Inc.	IOU	\$70.00	41644	5/31/2002
South County Utilities, Inc.	IOU	49.15	39999	1/18/1995
South Haven Sewer Works, Inc.	IOU	59.72	42560	5/25/2004
Southeastern Utilities, Inc.	IOU	55.00	40619	1/31/1997
Southern Enterprises Environment	IOU	25.07	38396	4/25/1988
Suburban Utilities, Inc.	IOU	29.29	40856-u	12/16/1997
Sugar Creek Utility Company, Inc.	IOU	60.14	39891	4/16/1996
Thralls Station (metered)	IOU	8.90	39280-u	3/30/1992
Thralls Station (unmetered)	IOU	4.17	39280-u	3/30/1992
Twin Lakes Utilities, Inc.	IOU	40.27	42488	3/31/2004
Utility Center, Inc. (metered)	IOU	24.77	41968	12/10/2003
Utility Center, Inc. (unmetered)	IOU	31.22	41968	12/10/2003
Valley Rural Utility Company	NFP	38.98	39009	7/10/1991
Water Service Company of Indiana, Inc.	IOU	44.28	41486	1/19/2000
Wildwood Shores	IOU	27.00	39471-u	5/5/1993
Winfield Utilities, Inc. (metered)	IOU	49.75	40836	3/25/1998
Winfield Utilities, Inc. (unmetered)	IOU	49.95	40836	3/25/1998
Wymberly Sanitary Works, Inc.	IOU	32.00	37784	8/26/1986

### Pipeline Safety Information

Service, Transmission and Transmission Lines	2001	2002	2003	2004	2005
Number of Service Lines	1,798,240	1,826,035	1,860,388	1,885,972	1,912,237
Ave. Length of Service Line (feet)	91	91	89	91	89
Total Service Lines (feet)	163,639,840	166,169,185	165,574.53	171,623,452	170,189,093
Total Service Lines (miles)	30,992	31,471	31,314	32,532	32,173
Total Distribution Lines (miles)	36,157	36,335	36,980	37,646	38,345
Total Transmission (miles)	1,616	1,886	1,861	1,469	1,700
Total Lines (miles)	68,765	69,692	70,155	71,647	72,218

2005 Leaks Repaired by Cause	Mains	Services	Total
Corrosion	459	717	1,176
Natural Forces	188	690	878
Excavation	654	2,955	3,609
Other Outside Force Damage	101	109	210
Material or Welds	759	2,197	2,956
Equipment	453	1,208	1,661
Operations	28	1,618	1,646
Other Outside Force Damage	793	3,200	3,993
Total Leaks	3,435	12,694	16,129

#### Main Leaks

Main Leaks	3,435
Miles of Main	38,345
Miles of Main Per Leak	11.2

#### 2005 Service Line Leaks

Service Line Leaks	12,694
Service Lines	1,912,237
Service Lines Per Leak	150.6

**2005-2006 Public Utility Fee Calculation  
Billable Portion of Budget**

2005-2006 Budget

Utility Regulatory Commission	\$	7,205,839
Utility Consumer Counselor		4,255,417
Expert Witness Fund		775,000
Nominating Fund		<u>5,000</u>

Total 2005-2006 Budget \$ 12,241,256

2003-2004 Reversions

Utility Regulatory Commission	\$	64,307
Utility Consumer Counselor		32,882
Expert Witness Fund		95,353
Nominating Fund		<u>5,000</u>

Total 2003-2004 Reversions 197,542

Billable Portion of the 2005-2006 Budget \$ 12,043,714

2004 UTILITY INTRA-STATE REVENUES

Electric Utilities (46)	\$5,191,554,022
Gas Utilities (19)	1,878,549,386
Sewer Utilities (33)	22,381,254
Telecommunication Utilities (258)	3,013,438,745
Water Utilities (54)	<u>168,712,096</u>

Total Utility Intra-State Revenues (410) \$10,274,635,503

2005-2006 PUBLIC UTILITY FEE BILLING RATE

Billable Portion of the 2005-2006 Budget \$ 12,043,714

Divide by: Total Utility Intra-State Revenues 10,274,635,503

2005-2006 Public Utility Fee Billing Rate 0.001172179

## Staff Roster

Chairman & Commissioners	Pipeline Safety
David Lott Hardy, Chairman	Annamarie Robertson, Director
Connie Childress, Administrative Assistant	Bill Boyd, Pipeline Safety Engineer
David Hadley, Commissioner	Rich Medcalf, Pipeline Safety Engineer
Brenda Howe, Administrative Assistant	Michael Orr, Pipeline Safety Engineer
Larry Landis, Commissioner	Jay Scherer, Pipeline Safety Engineer
Connie Childress, Administrative Assistant	Chuck Weindorf, Pipeline Safety Engineer
Gregory Server, Commissioner	Vacant, Pipeline Safety Engineer
Brenda Howe, Administrative Assistant	
David Ziegner, Commissioner	Electricity
Melissa Guffey, Administrative Assistant	Brad Borum, Director
	Vacant, Assistant Director
Administrative Law Judge	Dave Johnston, Utility Analyst
Scott Storms, Chief Administrative Law Judge	Dale Thomas, Utility Analyst
Abby Gray, Senior Administrative Law Judge	Kevin Zimmerman, Utility Analyst
Lorraine Hitz-Bradley, Administrative Law Judge	Vacant, Utility Analyst
Loraine Seyfried, Administrative Law Judge	Cathy Bird, Administrative Assistant
Aaron Schmoll, Administrative Law Judge	
Vacant, Administrative Law Judge	Gas/Water/Sewer
	Jerry Webb, Director
General Counsel	Jane Steinhauer, Assistant Director
William Divine, General Counsel	Shawn Kelly, Utility Analyst
Erin Peters, Assistant General Counsel	Michael Pudleiner, Utility Analyst
Beth Krogel Roads, Assistant General Counsel	Vacant, Utility Analyst
Cathy Bird, Administrative Assistant	Vacant, Utility Analyst
	Bonnie Murphy, Administrative Assistant
External Affairs	
Vacant, Director	Telecommunications
	John McLaughlin, Director
Public Information	Pam Taber, Assistant Director
Mary Beth Fisher-Johnson, Director	Jennifer Richardson, Assistant Director
	Mark Bragdon, Utility Analyst
Consumer Affairs	Sally Getz, Utility Analyst
Ja-Deen Johnson, Director	Karl Henry, Federal Affairs Specialist
Kesa Turpin, Division Manager	Joel Fishkin, Utility Analyst
Kim Brown, Complaint Analyst	Brian Mahern, Utility Analyst
Patrick Evans, Complaint Analyst	Kevin Sosbe, Utility Analyst
Charla McIntosh, Complaint Analyst	Brandy Darlington, Tariff Administrator
Kenya McMillin, Complaint Analyst	
	Accounting & Finance
Operations	Mike Gallagher, Director
Joe Sutherland, Chief Operating Officer	Vacant, Assistant Director
Mary Becerra, Director of Administration	Dana Lynn, Utility Analyst
Bobi Volle, Bookkeeper	Chris Lewis, Utility Analyst
Paula Barnett, Legal Administrator	Keith Robinson, Utility Analyst
Stacy Hunter, Legal Administrator	Linda Demaree, Administrative Assistant
Court Reporters	
Lynda Ruble, Chief Reporter	Human Resources
Amy Tokash, Court Reporter	Peggy Lough, Director
Policy & Research	Information Technology
M. Robert Pauley, Director	Wayne Remick, Director
Cathy Bird, Administrative Assistant	Tracy Gaynor, Assistant Director

**Staff Directory**

As a governmental agency whose operations affect the public, the Indiana Utility Regulatory Commission welcomes requests for information on matters affecting the utility industry.

Inquiries may be made by mail:

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 302 West Washington Street  
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 Indianapolis, IN 46204

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 internet: [www.in.gov/iurc](http://www.in.gov/iurc)

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Electricity/Competition Division	317-232-2707
Operations (Including Executive Secretary and Human Resources)	317-232-2716
Copy Center	317-232-2709
Court Reporting	317-232-2731
Pipeline Safety Division	317-232-2717
Policy & Research Division	317-232-2707
Telecommunications Division	317-232-5559

