



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chair Carol A. Stephan  
Commissioners Mays-Medley, Weber, Ziegner and Huston

FROM: Commission Technical Divisions

DATE: January 15, 2016

RE: 30-Day Utility Articles for Conference on *January 20, 2016 @ 2:00p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3408	Southern Indiana Gas and Electric Company dba Vectren Energy Delivery of Indiana, Inc.	Proposed revision to Rider ED, Economic Development Rider, and Rider AD, Area Development Rider, to extend their expiration dates to December 31, 2016.	12/15/2015
2	3409	Indiana Gas Company, INC. d/b/a Vectren Energy Delivery of Indiana, INC. (Vectren North)	Vectren North requests to change their rules and regulations to (1) update the nomination cycle time.	12/18/2015
3	3410	Southern Indiana Gas and Electric Company dba Vectren Energy Delivery of Indiana, Inc.	Vectren South requests to change their rules and regulations to (1) update the nomination cycle time shown on Appendix E, Page 1 of 6, and (2) update the nomination cycle time shown on Appendix J, Page 1 of 5.	12/18/2015
4	3411	Richmond Power & Light	A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2016.	12/16/2015
5	3412	Hamilton Southeastern Utilities, Inc.	The utility submits an application for a Sewer Tracker resulting from a recent rate increase charged by their wholesale service provider, the City of Fishers.	12/18/2015

  
*Submitted By: Jane Steinhauer*  
Director, Energy Division

**Filing Party:** Southern Indiana Gas and Electric Company dba Vectren Energy Delivery of Indiana, Inc.

**30-Day Filing ID No.:** 3408

**Date Filed:** December 15, 2015

**Filed Pursuant To:** 170 IAC 1-6-3(3) and Commission Order in Cause No. 43839

**Request:** Proposed revision to Rider ED, Economic Development Rider, and Rider AD, Area Development Rider, to extend their expiration dates to December 31, 2016. This filing is allowed under 170 IAC 1-6-3(3) as it extends the period during which a non-residential customer can apply to receive service under the riders.

The two riders were originally approved in Cause No. 43111 (August 15, 2007) and their expiration dates were extended to December 31, 2015 in Cause No. 43839 (April 27, 2011). Vectren indicates there is continued customer interest in these rate options and it is appropriate to continue them.

**Customer Impact:** N/A

**Tariff Page(s) Affected:** IURC No. E-13, Sheet No. 58, Rider ED, Economic Development Rider, Page 3 of 3; and Sheet No. 59, Rider AD, Area Development Rider, Page 3 of 3.

**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Jane Steinhauer   
Director, Natural Gas Division

**Filing Party:** Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)

**30-Day Filing ID No.:** 3409

**Date Filed:** December 18, 2015

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Vectren North requests to change their rules and regulations to (1) update the nomination cycle time shown on Appendix E, Page 1 of 6, and (2) update the nomination cycle time shown on Appendix J, Page 1 of 5. This filing is to comply with the Federal Energy Regulatory Commission Final Rule in Order No. 809, issued April 16, 2015 in Docket No. RM 14-2-000, which changes the nationwide Timely Nomination Cycle nomination deadline for scheduling natural gas transportation from 11:30 a.m. Central Clock Time (“CCT”) to 1:00 p.m. CCT effective April 1, 2016.

**Customer Impact:** n/a

**Tariff Pages Affected:** Sheet No. 35, Original, Page 1 of 6 (Appendix E, Nomination and Balancing Provisions) and Sheet No. 39, First Revised, Page 1 of 5 (Appendix J, School/Government Nomination and Balancing Provisions).

**Staff Recommendations:** Requirements met, Staff recommends approval.

Submitted By: Jane Steinhauer   
Director, Natural Gas Division

**Filing Party:** Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

**30-Day Filing ID No.:** 3410

**Date Filed:** December 18, 2015

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Vectren South requests to change their rules and regulations to (1) update the nomination cycle time shown on Appendix E, Page 1 of 6, and (2) update the nomination cycle time shown on Appendix J, Page 1 of 5. This filing is to comply with the Federal Energy Regulatory Commission Final Rule in Order No. 809, issued April 16, 2015 in Docket No. RM 14-2-000, which changes the nationwide Timely Nomination Cycle nomination deadline for scheduling natural gas transportation from 11:30 a.m. Central Clock Time (“CCT”) to 1:00 p.m. CCT effective April 1, 2016.

**Customer Impact:** n/a

**Tariff Pages Affected:** Sheet No. 34, Original, Page 1 of 6 (Appendix E, Nomination and Balancing Provisions) and Sheet No. 39, First Revised, Page 1 of 5 (Appendix J, School/Government Nomination and Balancing Provisions).

**Staff Recommendations:** Requirements met, Staff recommends approval.

Submitted By: Jane Steinhauer   
Director, Energy Division

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 3411  
**Date Filed:** December 16, 2015  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2016.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	0.004174	0.043704
CL	\$/kWh	0.009282	0.067654
GP, GEH, and EHS	\$/kWh	0.004030	0.042697
LPS and IS	\$/kVA	0.588372	12.479651
LPS and IS	\$/kW	0.692716	14.692833
LPS and IS	\$/kWh	(0.001703)	0.015704
OL, M, and N	\$/kWh	(0.001700)	0.015690

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Curt Gassert *SCA*  
Director, Water/Sewer Division

**Filing Party:** Hamilton Southeastern Utilities, Inc.  
**30-Day Filing ID No.:** 3412  
**Date Filed:** December 18, 2015  
**Filed Pursuant To:** 170 IAC 1-6 and 170 IAC 8.6  
**Request:** The utility submits an application for a Sewer Tracker resulting from a recent rate increase charged by their wholesale service provider, the City of Fishers.  
**Customer Impact:** See Below.

<i>Hamilton Southeastern Utilities, Inc.</i>	<i>Current Charge</i>	<i>Proposed Charge</i>	<i>Proposed Charge</i>
Sewer Tracker	NA	\$4.76 per EDU	\$4.76 per 1,000 gal

**Tariff Pages Affected:** Page 9 of 9 (Appendix B)  
**Staff Recommendations:** Requirements met. Recommend approval.

Return Approved Tariff To: Randolph Seger  
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**File Location:** \\state.in.us\file1\iurc\shared\Water Sewer\Shared\30-Day Filings\3412 - HSE\Executive Summary.doc