



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: May 20, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, May 27, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3349	Kingsford Heights Municipal Electric Utility	Semi-Annual Tracker Factor Adjustment	04/20/2015
2	3350	Duke Energy Indiana	Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs	04/27/2015

Submitted By: *Bradley K. Borum* BKB
Director, Electric Division

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 3349
Date Filed: April 20, 2015
Filed Pursuant to: Commission Order No. 34614
Request: Change purchased power cost adjustment factor to \$0.041393/kWh; effective next practical consumption period following the date of approval.
Customer Impact: Decrease of \$0.008691/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

BKB

Submitted By: *Bradley K. Borum*
Director, Electric Division

Filing Party: Duke Energy Indiana
30-Day Filing ID No.: 3350
Date Filed: April 27, 2015
Filed Pursuant to: Commission Order No. 42873, March 15, 2006
Request: Adjustment to Standard Contract Rider No. 67 – Credits to Remove Annual Amortization of Cinergy Merger Costs. Rider 67 reduces Company revenue by \$11,552,000 each year. The rates are adjusted annually to reflect changes in energy usage, and also to include a reconciliation to true-up the credit total.

Customer Impact:

Retail Rate Group	Rate per kWh		
	Current	Proposed	Change
RS	(0.000584)	(0.000526)	0.000058
CS and FOC	(0.000618)	(0.000603)	0.000015
LLF	(0.000342)	(0.000295)	0.000047
HLF	(0.000334)	(0.000333)	0.000001
Customer L -Supp	(0.000085)	(0.000069)	0.000016
Customer D	(0.000485)	(0.000386)	0.000099
Customer O	(0.000086)	(0.000075)	0.000011
WP	(0.000303)	(0.000235)	0.000068
SL	(0.001694)	(0.001719)	(0.000025)
MHLS	(0.000441)	(0.000427)	0.000014
MOLS and UOLS ¹	(0.000923)	(0.000982)	(0.000059)
FS, TS and MS	(0.000642)	(0.000688)	(0.000046)

¹Reflects the transition of Rates OL & AL to UOLS effective May 1, 2014 in accordance with Cause No. 42359.

Tariff Pages Affected: Standard Contract Rider No. 67
Staff Recommendations: Requirements met. Recommend Approval