

ORIGINAL

CMU
EB
JA

**STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: JUN 1 0 2015

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

MAYS-MEDLEY, HUSTON AND ZIEGNER CONCUR; STEPHAN AND WEBER ABSENT:
APPROVED:

JUN 1 0 2015

**I hereby certify that the above is a true
and correct copy of the Order as approved.**


Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

AMENDED

MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: June 4, 2015

RE: Amended 30-Day Utility Articles for Conference on *Wednesday, June 10, 2015, 2015 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3351	Richmond Municipal Power & Light	Power Cost Adjustment Tracking Factors	05/08/2015
2	3353	Lebanon Municipal Electric Utility	Power Cost Adjustment Tracking Factors	05/08/2015
3*	3348	German Township Water District, Inc.	Non-Recurring Charges	04/13/2015

* Added to Utility Articles

Submitted By: *Bradley K. Borum* BKB
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 3351
Date Filed: May 8, 2015
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2015.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
R	\$/kWh	(0.002978)	0.041561
CL	\$/kWh	(0.005284)	0.062543
GP, GEH, and EHS	\$/kWh	(0.002971)	0.041948
LPS and IS	\$/kVA	0.370294	12.448292
LPS and IS	\$/kW	0.435963	14.655912
LPS and IS	\$/kWh	(0.000826)	0.017048
OL, M, and N	\$/kWh	(0.000798)	0.017073

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* BKB
Director, Electric Division

Filing Party: **Lebanon Municipal Electric Utility**
30-Day Filing ID No.: 3353
Date Filed: May 8, 2015
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2015.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.001951)	0.011198
Commercial Service - Single Phase (GS-10)	\$/kWh	0.000347	0.014620
Commercial Service - Three Phase (GS-30)	\$/kWh	0.001110	0.013333
Municipal Service (MS)	\$/kWh	(0.000382)	0.009373
Primary Power Light (PPL)	\$/kVA	0.088588	3.015279
Primary Power Light (PPL)	\$/kWh	0.000264	0.001288
Small General Power (SGP)	\$/kWh	0.001019	0.010486
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.004025	0.013627

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert ^{SCM}
 Director, Water/Sewer Division

Filing Party: German Township Water District, Inc.
30-Day Filing ID No.: 3348
Date Filed: April 13, 2015
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing changes to its existing non-recurring charges.
Customer Impact: See Below.

Tariff Item	Current	Proposed
Tap Fee	5/8" - \$500 3/4" - \$535	5/8" - \$920 3/4" - \$1,058
Service Charge Fee which includes: <ul style="list-style-type: none"> • Final Meter Reading Fee • Unlock and Read Meter Fee • Reinstallation of Meter Fee • Special Meter Reading and Meter Check Fee • Renter's Fee 	\$13 \$13 \$16 \$13 \$15	\$29
Reconnect Fee Resulting from Service Suspension	\$60	\$87
Special Equipment of Read Out Meter	\$77	\$82
Returned Check for Non-Sufficient Funds	\$20	\$30
Special Portable Water Meter: To install and pick up a Portable Water Meter Deposit on meter (1/2 of replacement cost) Rental surcharge (per 1,000 gallons)	\$26 \$500 \$0	\$29 \$775 \$.43

Tariff Pages Affected: Pages 2 - 4
Staff Recommendations: Requirements met. Recommend approval.